## Pipeline Integrity Testing (PIT) Surcharge Rider

### A. Applicability
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

### B. PIT Rate
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

### C. Other Adjustments
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

### D. Conditions
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020  Supersedes Rate Schedule dated March 29, 2019

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**Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area**

**Rate Schedule PIT-RIDER**

**Purpose**

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer’s monthly bill and calculated for each customer class as described below.
Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environ) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and cleaning; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]
Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the
effect the PIT Surcharge is expected to have on the average monthly bill for each
affected customer class. The written notice shall be provided in both English and
Spanish, shall be the only information contained on the piece of paper on which it
is printed, and may be provided either by separate mailing or by insert included
with the Company's monthly billing statements. The Company shall also file an
affidavit annually with the Commission and the WTSA Cities certifying that notice
has been provided to customers in this manner. The notice shall be presumed to be
complete three calendar days after the date the separate mailing or billing
statement is deposited in a postage-paid, properly addressed wrapper in a post
office or official depository under care of the United States Postal Service. The
initial notice shall be filed with, reviewed, and approved by the regulatory
authority, and each subsequent notice shall follow the same format as that of the
approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane
McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of
Texas Gas Service Company (The Company) in the following unincorporated areas of
its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El
Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro,
Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this
clause, consisting of the commodity cost, a reconciliation component, any
surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and
taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales
Ratio plus any adjustment deemed prudent by the Company to correct any known and
quantifiable under or over collection prior to the end of the reconciliation period
for the objective of minimizing the impact of under or over collection by the
reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly
authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new
Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the
Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated

Meters Read On and After

October 5, 2016

June 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a
natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121.

Meters Read On and After March 27, 2020

Supersedes Same Sheet Dated March 29, 2019

E5-FortBliss

TEXAS GAS SERVICE COMPANY   West Texas Service Area
RATE SCHEDULE E5
FORT BLISS RATE

APPLICABILITY
Applicable to the United States Government for all purposes at Fort Bliss, William Beaumont General Hospital, Biggs Field, Logan Heights, The First Calvary Brigade Area, the Station Hospital, Permanent Troop Housing and Supporting Facilities and AFF Board No. 4 and Guided Missile Group and Training Facilities located east of Jeb Stuart Road. RATE During each monthly billing period the sum of items 1 and 2 below:

1. Cost of Service Charge:   All Gas @ $.07476 per Ccf @ 14.9 PSIA.
2. Cost of Gas Charge:  In addition to the Cost of Service set forth above, Ft. Bliss billing shall include an amount equal to the Cost of Gas per billing month as determined in accordance with Rate Schedule No. 1-1. Cost per Ccf will be determined at 14.9 PSIA and multiplied by total Ccf consumed during the billing month.

CONDITIONS
1. In case of shortage of natural gas supply, or any other emergency not due to fault of the contractor, deliveries of gas hereunder may be curtailed in accordance with contractor's program of curtailment applicable to its consumers in the City of El Paso and Environs.

2. Volume of gas shown by meter readings will be corrected to 14.9 pounds per square inch absolute. Atmospheric pressure is agreed to be 12.8 pounds.

Deliveries On and After October 31, 2017
Supersedes Rate Sheet Dated October 5, 2016 (West Texas Service Area)
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY  This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and  A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

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Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS  Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
**E. ANNUAL FILING**  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

**F. CONDITIONS**  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated February 4, 2019

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: 10069(COG) 10049, 10506(PIT)

CITY ORDINANCE NO:

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):**  Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.
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### DESCRIPTION:

- **Distribution Sales**
- **OPERATOR NO:**
- **INACTIVE DATE:**
- **ORIGINAL CONTRACT DATE:** 07/29/2019
- **AMENDMENT DATE:** 03/27/2020
- **EFFECTIVE DATE:** 07/29/2019
- **RECEIVED DATE:** 04/27/2020
- **GAS CONSUMED:**
- **BILLS RENDERED:**

### RATE SCHEDULE

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<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
| 1B-RGV-IS-FrGrTx | TEXAS GAS SERVICE COMPANY  
Rio Grande Valley Service Area  
RATE SCHEDULE 1B  
Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates |

#### Tax Rate

- **State City Billing Tax**
- **City or Town Occupancy Tax Franchise Fee Factor 1/2**
  - Alamo: 1.997% 5.000% 7.523%
  - Alton: 1.997 2.000 4.163
  - Brownsville: 1.997 5.000 7.523
  - Combes: 1.070 2.000 3.167
  - Donna: 1.997 5.000 7.523
  - Edcouch: 1.070 3.000 4.242
  - Edinburg: 1.997 5.000 7.523
  - Elsa: 1.070 5.000 6.462
  - Harlingen: 1.997 5.000 7.523
  - Hidalgo: 1.997 5.000 7.523
  - La Feria: 1.070 2.000 3.167
  - Laguna Vista: 1.070 5.000 6.462
  - La Joya: 1.070 5.000 6.462
  - La Villa: 0.581 5.000 5.911
  - Los Fresnos: 1.070 2.000 3.167
  - Lyford: 1.070 5.000 6.462
  - McAllen: 1.997 5.000 7.523
  - Mercedes: 1.997 5.000 7.523
  - Mission: 1.997 4.000 6.380
  - Palm Valley: 0.581 2.000 2.649
  - Palmhurst: 1.070 - 1.082
  - Palmview: 1.070 2.000 3.167
  - Penitas: 1.070 5.000 6.462
  - Pharr: 1.997 5.000 7.523
  - Port Isabel: 1.070 5.000 6.462
  - Primera: 1.070 2.000 3.167
  - Progreso: 1.070 4.000 5.341
  - Rancho Viejo: 0.581 2.000 2.649
  - Raymondville: 1.997 4.000 6.380
  - Rio Hondo: 0.581 4.000 4.801
  - San Benito: 1.997 5.000 7.523
  - San Juan: 1.997 5.000 7.523 |
1/ The tax rates shown in columns (b) and (c) above are rates applied to ?gross receipts? and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating ?gross receipts?. This is accomplished by applying the ?Billing Tax Factor? to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of $100.00 would equal $107.52.

Bill Including Tax Adjustment $107.52
Less: State Occupancy Tax @1.997% 2.15
City Franchise Fee @5.000% 5.37
Bill Before Tax Adjustment $100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 1EE

ENERGY EFFICIENCY PROGRAM RATE

A. APPLICABILITY
The Energy Efficiency Program (EEP) rate, calculated pursuant to Rate Schedule EEP, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. CURRENT EEP RATE

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Customer Class</th>
<th>*Monthly EEP Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>10</td>
<td>Residential Service</td>
<td>$ 0.0292 per Ccf</td>
</tr>
<tr>
<td>20</td>
<td>Commercial Service</td>
<td>$ 0.0023 per Ccf</td>
</tr>
</tbody>
</table>

*The Energy Efficiency Rate will change every three years pursuant to Rate Schedule EEP.
Texas Gas Service Company (TGS) provides an Energy Efficiency Program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill. The programs offered under the Energy Efficiency Program (Rate Schedule EEP) will be consistent with similar energy efficiency programs in other TGS service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The EEP rate shall apply to the applicable residential and commercial rate schedules served by TGS in its incorporated areas of the Rio Grande Valley Service Area (RGVSA) including the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff.

COMPUTATION OF EEP RATE

The EEP rate for a given year will be separately calculated for each individual customer class according to the following:

EEP Rate = BCD + BA/NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company’s Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to: rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the EEP; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct...
costs. Administrative costs shall not exceed 15% of total EEP costs.

BA = Balance adjustment. The BA shall compute differences between Rider EEP collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION
Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGVSA Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the EE rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGVSA Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed upon tariff will be implemented for the following three-year period.

REPORTING
The following documents will be filed with the Regulatory Body:

a) A schedule indicating the new EEP rate for each of the affected rate classes, to be filed within 20 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the Company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.

c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year.

Meters Read On and After October 18, 2017
Supersedes Rate Schedule CAC Dated April 27, 2016
Applicable to all gas sales and standard transport customers.

**TERRITORY**
All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

**DESCRIPTION**
Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These rates were approved per the Settlement agreement dated September 28, 2017. City approvals are as follows:

<table>
<thead>
<tr>
<th>City Ordinance # Date Ordinance Passed</th>
<th>Effective Date of Gas Sales and Standard Transport Rate Schedules</th>
</tr>
</thead>
<tbody>
<tr>
<td>Alamo 25-10-17</td>
<td>10/24/2017</td>
</tr>
<tr>
<td>Alton 2017-15-1010</td>
<td>10/10/2017</td>
</tr>
<tr>
<td>Brownsville 2017-1632</td>
<td>10/17/2017</td>
</tr>
<tr>
<td>Combes 2017-5</td>
<td>10/30/2017</td>
</tr>
<tr>
<td>Donna Operation of Law 2017-17</td>
<td>10/17/2017</td>
</tr>
<tr>
<td>Edcouch 2017-05</td>
<td>10/10/2017</td>
</tr>
<tr>
<td>Edinburg 2017-4162</td>
<td>10/16/2017</td>
</tr>
<tr>
<td>Elsa 2018-01</td>
<td>10/16/2017</td>
</tr>
<tr>
<td>Harlingen 2017-38</td>
<td>11/1/2017</td>
</tr>
<tr>
<td>Hidalgo 2017-10</td>
<td>10/9/2017</td>
</tr>
<tr>
<td>La Feria 2017-15</td>
<td>11/15/2017</td>
</tr>
<tr>
<td>La Joya 2017-12</td>
<td>10/10/2017</td>
</tr>
<tr>
<td>La Villa Operation of Law 2017-17</td>
<td>10/17/2017</td>
</tr>
<tr>
<td>Laguna Vista 2017-29</td>
<td>11/14/2017</td>
</tr>
<tr>
<td>Los Fresnos 488</td>
<td>10/10/2017</td>
</tr>
<tr>
<td>Lyford 17-10</td>
<td>10/10/2017</td>
</tr>
<tr>
<td>McAllen 2017-62</td>
<td>10/10/2017</td>
</tr>
<tr>
<td>Mercedes 2017-15</td>
<td>11/6/2017</td>
</tr>
<tr>
<td>Mission 4566</td>
<td>10/9/2017</td>
</tr>
<tr>
<td>Palm Valley 2017-11</td>
<td>11/13/2017</td>
</tr>
<tr>
<td>Palmhurst 2017-10-25</td>
<td>10/25/2017</td>
</tr>
<tr>
<td>Palmview Operation of Law 2017-17</td>
<td>10/17/2017</td>
</tr>
<tr>
<td>Penitas 2017-08</td>
<td>10/24/2017</td>
</tr>
<tr>
<td>Pharr O-2017-47</td>
<td>10/16/2017</td>
</tr>
<tr>
<td>Port Isabel 2017-10-24-2017</td>
<td>10/24/2017</td>
</tr>
<tr>
<td>Primera 2017-05</td>
<td>10/17/2017</td>
</tr>
<tr>
<td>Progreso Operation of Law 2017-17</td>
<td>10/17/2017</td>
</tr>
<tr>
<td>Rancho Viejo 226</td>
<td>10/10/2017</td>
</tr>
</tbody>
</table>
**A. APPLICABILITY**

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

**B. PIT RATE**

$0.04128 per Ccf  
This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

**C. OTHER ADJUSTMENTS**

Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.
OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a
natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to
be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27,
2020 Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company,
a Division of ONE Gas, Inc.
Rio Grande Valley Service Area
RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE

APPLICABILITY
Applicable to a residential customer in a single dwelling, or in a dwelling unit of
a multiple dwelling or residential apartment, for domestic purposes. A residential
consumer includes an individually-metered residential unit or dwelling that is
operated by a public housing agency acting as an administrator of public housing
programs under the direction of the U.S. Department of Housing and Urban
Development. This rate is only available to full requirements customers of Texas
Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
The Rio Grande Valley Service Area includes the incorporated areas of Alamo, Alton,
Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria,
La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission,
Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso,
Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and
Weslaco, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A Customer Charge per meter per month of $16.52 plus
All Ccf @ $0.45777 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the
amount of the Cost of Gas Component for the billing month computed in accordance
with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Energy Efficiency Program:
Adjustments in accordance with the provisions of the Energy Efficiency Program, Rate Schedule 1EE, if applicable.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchises fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Meters Read On and After July 29, 2019
Supersedes Same Sheet Dated July 26, 2018

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the Texas Gas Service Company, Rio Grande Valley Service Area.
the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense/Estimated Annual Usage. Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.
ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT

On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written
notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
Meters Read On and After October 18, 2017 (Incorp.)
March 27 2018 (Env.)

WNA RGV-ISOS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA
The adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \text{WNAD}, \quad \text{where}
\]
\[
\text{CV} \times \text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]
\[
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \quad \text{where}
\]
\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period.}
\]
\[
\text{CB} = \text{Number of customers billed for the billing period.} \quad \text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

Residential 0.07259; Commercial 0.98320; Church 0.09139; Public Authority 1.42468 CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After
October 18, 2017 (Incorp.)
March 27, 2018 (Env.)

Supercedes same Rate Schedule dated
September 1, 2009 (Incorporated)
April 30, 2007 (Environ)
A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service, a division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE
Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018, and shall be based on the financial results for the calendar year ending December 31, 2017.

C. COMPONENTS OF THE RATE ADJUSTMENT
Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first $0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.
The applicable expenses are:
Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * RRC 8.209 Regulatory Asset Balance Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments (including Prepaid Pension) - 13-month average Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case Less: Customer Deposits (Account No. 235) at year-end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case) Multiplied by: Tax Factor (.21 / (1-.21)) or .265823. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is:
[(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax -
Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory
rate)

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate
The Cost of Service Adjustment as calculated in Section C.4 will be allocated
among the customer classes in the same manner as the cost of service was allocated
among classes of customers in the Company’s latest effective rates for the RGVSA.
The cost of service adjustment for each customer class will then be converted into
a per-customer per-month amount to produce the Cost of Service Adjustment Rate.
The per customer adjustment will be the Cost of Service Adjustment as allocated to
that class, divided by the average number of gas sales customers in each class for
the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment
amount divided by 12 to produce a monthly adjustment amount, either an increase or
decrease, which will be included in the gas sales and standard transportation
customer charges. For the residential class only, the Cost of Service Adjustment
rate will be limited to $0.50 in any one year, and the remaining portion of the
Cost of Service Adjustment allocated to the residential class will be recovered
through a Cost of Service Adjustment Volumetric Rate, which will be calculated by
dividing the remaining portion to be recovered from residential customers by
annual, weather-normalized residential volumes.

C.6 Attestation  A sworn statement shall be filed by the Company's Director of
Rates, affirming that the filed schedules are in compliance with the provisions of
this tariff and are true and correct to the best of his/her knowledge, information,
and belief. No testimony shall be filed.

C.7 Proof of Revenues  The Company shall also provide a schedule demonstrating the
proof of revenues relied upon to calculate the proposed Cost of Service Adjustment
rate. The proposed rates shall conform as closely as practicable to the revenue
allocation principles in effect prior to the adjustment.

C.8 Notice  Notice of the annual Cost of Service Adjustment shall be provided in a
form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later
than the 60th day after the date the utility files the COSA with the regulatory
authority. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates
applicable to each customer class and on an average bill for each affected customer
class;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority;
and  e) the Company's address, telephone number, and website where information
concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Initial Rate Schedule  Meters Read On and After April 16, 2018

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area
RATE SCHEDULE NO. 1-INC
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in all its incorporated areas in the Rio Grande
Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the revenue associated fees and taxes to be applied to revenues generated by
the Cost of Gas;
(f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
(g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 18, 2017 Supersedes Rate Schedule Dated September 1, 2009
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## REASONS FOR FILING

NEW?: N

RRC DOCKET NO: ORD RGV-IS 2017RC

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new PIT Rider rate approved via Settlmt Agrmt

OTHER( EXPLAIN): Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. RGV service area, approved via OpLaw

## SERVICES

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OTHER TYPE DESCRIPTION:

Other(with detailed explanation)

OTHER TYPE DESCRIPTION:

10_Residential Sales_Rio Grande Valley Svc Area - Incorporated areas

## PREPARATOR - PERSON FILING

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CURTAILMENT PROGRAM FOR TEXAS GAS SERVICE COMPANY

Effective for Bills Rendered On and After October 1, 1993

Section 1. Priority:

During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas.

G. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

H. This category consists of the following:
(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

Section 2. Definitions:

A. COMMERCIAL CUSTOMER -

one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes.

B. INDUSTRIAL CUSTOMER -

one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power.

C. CURTAILMENT -

as used herein shall mean interruption of service to categories A through I in Section 1 above.
**Policy ID**: 1232  
**Description**: TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area  
INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA  
(From Quality of Service Rules effective 3/27/2018)

**Line Extension Policy**

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<td>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area INCORPORATED AND ENVIRONS AREAS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/27/2018)</td>
</tr>
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**8.1 Extension of Mains**
The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company’s existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

**8.2 Design and Cost of Facilities**
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company’s current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

**8.3 Allowance for New Business**
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company’s form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

**8.4 Advances**
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

**8.5 Construction of Facilities**
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays.
in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafer review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company’s possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RGV1 a

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

RULES AND REGULATIONS

RIO GRANDE VALLEY SERVICE AREA

Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.)

Supersedes and Replaces Rules and Regulations pages dated January 27, 2014

Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827

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3 Rates and Utility Charges
4 Conditions of Service
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10 Security Deposits
11 Gas Measurement
12 Meter Reading and Accuracy
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14 Quality of Gas
15 Service Work
16 Maintenance of Equipment
17 Discontinuance of Service
18 Re-establishment of Service
19 Notice
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21 Fees and Cash Deposits

GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas.

This Tariff applies to Texas Gas Service Company’s Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer’s volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an
assignment made in error may be corrected immediately. In the event of a question regarding
the Customer's classification, the questions shall be resolved by reference to the coding of
the Customer's primary business in the latest edition of the Standard Industrial

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:
Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic,
operational, administrative, and/or other appropriate parameters, for the purposes of
nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal
request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided
however, that when service has been curtailed, demand shall be considered to be actual
consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the
installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of
sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable
service area and on a gross-real-dry basis and shall not be corrected for real water vapor as
obtained by means commonly acceptable to the industry, and MMBtu shall mean one million
(1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu’s (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A – Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next...
succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company’s normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company’s pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or
agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company’s distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company’s distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]
Section 3:

RATES AND UTILITY CHARGES
Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company’s facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES
All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer’s selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers receiving gas for redistribution to the Customer’s tenants may separately meter each tenant’s distribution point for the purpose of prorating the Customer’s actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions
i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time
consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company’s belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF
A copy of this Tariff including all applicable rates can be requested through TGS’s customer service number at 1-800-700-2443 (non-emergency number) or requested under the ‘Contact Us’ section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS’s customer service. The Company may charge a fee for each copy not in excess of the Company’s reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION
The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer’s request, the Company shall inform the Customer how to read the Customer’s meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer’s rights and the Company’s obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS
Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the
Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY
The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer’s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer’s side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company’s side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company’s meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company’s facilities, and enables the Company to provide service to Customer’s property or the premises of the Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government; or g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company’s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME
The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company’s workload at the time.

METERING AND DELIVERY OF GAS 6.1
METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company’s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company’s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer’s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company’s facilities upstream of the Company’s meter or shall permit any other person to make such connection or alteration.
Section 7 Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company’s existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer’s property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant’s facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company’s existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the
required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company’s current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS  The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company’s form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

8.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.
8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a
refund be given unless the number of Customers then served is greater than the number for whom
refunds have previously been given. No refund shall be given which shall cause the total
refunds to be greater than the total amount of the advance. No interest shall be paid on any
advance made under the provisions of this Section. At the end of the five year period, any
remaining amount of the advance shall be retained by the Company as a contribution in aid of
construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a
letter setting forth the method of calculation of the refund and the balance remaining un-
refunded shall be made to the person or business in whose name the extension agreement is made
or to his or her assignee. If that letter is returned undelivered, the check shall be
cancelled and the next review made without regard to that refund. All sums described in this
Section which are returned undelivered and remain unclaimed in the Company’s possession for a
period of six months following expiration of the five year period of the extension agreement
shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS
9.1 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system
owned by the Company or one of the Company’s suppliers.

9.2 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to
be distributed to more than one Consumer, except when the gas served is resold to those
Consumers on either a commodity or separate cost of service basis; provided, however, that
those Customers purchasing gas for redistribution to the Customer’s own tenants only on the
Customer’s premises may separately meter each tenant distribution point for the purpose of
prorating the Consumer’s actual purchase price of gas delivered among the various tenants on a
per unit basis, and further provided that the provisions of this Section 9 shall not preclude
the Company from supplying natural gas to a third party for resale to the public as fuel for
natural gas powered vehicles (NGV’s).

SECURITY DEPOSITS
10.1 REQUIREMENTS
The Company shall require a security deposit from any present or prospective Customer in
accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from
any present Customer who during the last 12 consecutive months has on more than one occasion
paid their utility bill after becoming delinquent. However, the deposit requirement may, at
the option of the Company be based on annual usage experienced at the particular address with
application of one-sixth of the annual amount as determined as the required deposit. If
actual use is at least twice the amount of the estimated billings, a new deposit requirement
may be calculated and an additional deposit may be required within two days. The deposit
shall be refunded to residential Customers when the Customer has paid 12 consecutive bills
without having service disconnected for non-payment, and without having one or more occasion
in which a bill was delinquent or a payment was returned, and the Customer is not currently
delinquent.
10.2 RECEIPTS
The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:
   a) The deposit is held 30 days or less;
   b) Notice is sent to the Customer’s last known address that the deposit is no longer required;
   c) The service to which the deposit relates has been discontinued;
   d) All or any part of the deposit has been applied to a delinquent account.
Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company’s option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

   a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;

   b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or

   c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively.

   The Consumer and the Company may, at the Company’s option, agree to a higher serving pressure.

   Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer’s facilities shall not be permitted.
11.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU’s shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle’s Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

a) Pressure correction shall be made in accordance with Boyle’s Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified
serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle’s Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles’ Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association’s Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle’s Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording
calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:
   i) passing the sample through a recording calorimeter of a standard type;
   ii) passing the sample through a flow calorimeter of a standard type; or
   iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company’s meter and equipment shall be the sole determinant of volumes for Company’s billing purposes.

METER READING AND ACCURACY
12.1 METER READING   Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
   a) That Customer’s use of gas during the same period(s) in previous years;
   b) That Customer’s normal use of gas during preceding months; or
   c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer’s failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS
The Company shall have the right to remove and/or test the meter used to determine the
quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE
Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company’s or its designee’s meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

   i) by using registration of Customer’s check meter(s);

   ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

   iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer’s recommendations, a copy of which is available upon request.
13.1 RENDERING OF BILLS
Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD
Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS
In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer’s account to a current status for the actual consumption.

13.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer’s average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer’s average usage for the billing period shall be the average of the Customer’s usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer’s account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL
The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS
The Company may, at its option...
and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE  When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer’s or Consumer’s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer’s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer’s premises on a charge basis, as time permits. Charges shall be made at the Company’s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company’s main to the Customer’s meter. Although affixed to or buried in the Customer’s property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant’s facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company’s representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company’s representative shall have the right to enter the Customer’s premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER
The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company’s property from the negligence or willful acts of the Customer or Consumer or the Customer’s or Consumer’s representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney’s fees.
16.3 LEAKS - RIGHT TO DISCONNECT FOR
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company’s test indicates leakage in the Customer’s or Consumer’s facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer’s or Consumers appliances or equipment is, in the Company’s opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER
Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY
Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer’s agent), relocation of the Company’s distribution main, or for other safety reasons, the Company will relocate Customer’s meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer’s premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.
DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER
The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT
The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company’s service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS
The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer’s premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company’s property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company’s service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE
Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS
If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION
The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company’s operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL
Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL
Any residential Customer may elect to participate in the Company’s Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month’s ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;

f) Any Customer’s participation in the ABC Plan may be discontinued by the Company if the
monthly plan payment has not been paid on or before the due date of the monthly plan payment; and

and  g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer’s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer’s request, provide special handling in order to meet the Applicant or Customer’s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer’s request for expedited service may be scheduled at any time to fit the Company’s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour $80.00

Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees: (Section 13.3) $35.00  A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)  $67.50 (After Hours)  Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00  A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)  
$100.00 without ERT  
$150.00 with ERT  
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer’s convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses  
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4)  $10.00  A fee charged to a Customer who schedules an appointment but fails to appear.  
k) Meter Removal Fee (Section 12.2) $50.00  
l) Account Research Fee $25.00/hr  
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00  
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer’s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00  
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS  
a) Advances: (Section 8.4) As stated below  
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below  
Minimum deposit residential: $75.00
<table>
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<tr>
<th>RRC COID: 6310</th>
<th>COMPANY NAME: TEXAS GAS SERVICE COMPANY</th>
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<tr>
<td>TARIFF CODE: DS</td>
<td>RRC TARIFF NO: 9224</td>
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</table>

Minimum non residential deposit: $250.00
FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service

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In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

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The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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<th>CHARGE AMOUNT</th>
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Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

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A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

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g) Special Read: (Section 12.1) $10.00
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h) Meter Exchange (Customer Request): (Section 16.6) $100.00
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A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environments from Quality of Service Rules effective 3/27/2018
(Fees and Deposits continued)
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The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
A. APPLICABILITY  This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service, a division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE
Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018, and shall be based on the financial results for the calendar year ending December 31, 2017.

C. COMPONENTS OF THE RATE ADJUSTMENT
Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first $0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by
FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.

The applicable expenses are:
- Depreciation and Amortization Expense (Account Nos. 403-405) *
- Taxes Other Than FIT (Account No. 408)**
- Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses)
- Customer Related Expenses (Account Nos. 901-916)
- Administrative & General Expenses (Account No. 920-932)
- Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology, and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of:

- Net Utility Plant in Service at year-end *
- RRC 8.209 Regulatory Asset Balance Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average
- Prepayments (including Prepaid Pension) - 13-month average
- Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case
- Less: Customer Deposits (Account No. 235) at year-end
- Customer Advances (Account No. 252) at year-end
- Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.*
- Net Utility Plant in Service as shown by FERC account.
- Gross utility plant in service and accumulated depreciation by account will be shown separately

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax - Applicable calendar year federal income taxes will be calculated as follows:

- Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case) Multiplied by: Tax Factor (.21 / (1-.21)) or .265823. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period.

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revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is:

\[
\frac{\left( C.1 \text{ Operating Expenses} + \text{C.2 Return on Investment} + \text{C.3 Federal Income Tax} - \text{Actual Non-Gas and Other Revenues}\right)}{1 - \text{Texas Franchise Tax statutory rate}}
\]

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate
The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company’s latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to $0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.

C.6 Attestation  A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues  The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice  Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:
a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and

e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.
Initial Rate Schedule  Meters Read On and After April 16, 2018

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area

RATE SCHEDULE NO. 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in all its incorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Eddouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymonsville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective
date of this rate schedule related to cost of gas.

C. COST OF GAS  In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 % per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 % per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35 %.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
(g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 18, 2017 Supersedes Rate Schedule Dated September 1, 2009

1B-RGV-IS-FrGrTx
TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 1B
Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General
### Service Rates

**Tax Rate**
- **State City Billing Tax**
- **City or Town Occupancy Tax Franchise Fee Factor 1/**
  - (a) (b) (c) (d)
- **Alamo 1.997% 5.000% 7.523%**
- **Alton 1.997 2.000 4.163**
- **Brownsville 1.997 5.000 7.523**
- **Combes 1.070 2.000 3.167**
- **Donna 1.997 5.000 7.523**
- **Edcouch 1.070 3.000 4.242**
- **Edinburg 1.997 5.000 7.523**
- **Elsa 1.070 5.000 6.462**
- **Harlingen 1.997 5.000 7.523**
- **Hidalgo 1.997 5.000 7.523**
- **La Feria 1.070 2.000 3.167**
- **Laguna Vista 1.070 5.000 6.462**
- **La Joya 1.070 5.000 6.462**
- **La Villa 0.581 5.000 5.911**
- **Los Fresnos 1.070 2.000 3.167**
- **Lyford 1.070 5.000 6.462**
- **McAllen 1.997 5.000 7.523**
- **Mercedes 1.997 5.000 7.523**
- **Mission 1.997 4.000 6.380**
- **Palm Valley 0.581 2.000 2.649**
- **Palmhurst 1.070 - 1.082**
- **Palmview 1.070 2.000 3.167**
- **Penitas 1.070 5.000 6.462**
- **Pharr 1.997 5.000 7.523**
- **Port Isabel 1.070 5.000 6.462**
- **Primera 1.070 2.000 3.167**
- **Progreso 1.070 4.000 5.341**
- **Rancho Viejo 0.581 2.000 2.649**
- **Raymondville 1.997 4.000 6.380**
- **Rio Hondo 0.581 4.000 4.801**
- **San Benito 1.997 5.000 7.523**
- **San Juan 1.997 5.000 7.523**
- **Santa Rosa 1.070 3.000 4.243**
- **Weslaco 1.997 5.000 7.523**

1/ The tax rates shown in columns (b) and (c) above are rates applied to ?gross receipts? and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating ?gross receipts?. This is accomplished by applying the ?Billing Tax Factor? to all bills rendered by the Company for service within city limits. For example, for the City...
of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of $100.00 would equal $107.52.

Bill Including Tax Adjustment $107.52
Less: State Occupancy Tax @1.997% 2.15
City Franchise Fee @5.000% 5.37
Bill Before Tax Adjustment $100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE 1EE

ENERGY EFFICIENCY PROGRAM RATE

A. APPLICATION

The Energy Efficiency Program (EEP) rate, calculated pursuant to Rate Schedule EEP, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area which includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. CURRENT EEP RATE

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Customer Class</th>
<th>*Monthly EEP Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>10</td>
<td>Residential Service</td>
<td>$ 0.0292 per Ccf</td>
</tr>
<tr>
<td>20</td>
<td>Commercial Service</td>
<td>$ 0.0023 per Ccf</td>
</tr>
</tbody>
</table>

*The Energy Efficiency Rate will change every three years pursuant to Rate Schedule EEP.

Meters Read On and After November 19, 2019 (Billing implementation November 25, 2019)

Supersedes Rate Schedule Dated October 18, 2017
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY
Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
The Rio Grande Valley Service Area includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A Customer Charge per meter per month of $81.35 plus
$(For Commercial Service) $63.35 plus
$(For Church Service) All Ccf @ $0.31650 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Energy Efficiency Program:
Adjustments in accordance with the provisions of the Energy Efficiency Program, Rate Schedule 1EE, if applicable.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchises fees) related to above.
CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Meters Read On and After July 29, 2019
Supersedes Same Sheet Dated July 26, 2018

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE EEP
ENERGY EFFICIENCY PROGRAM

PURPOSE
Texas Gas Service Company (TGS) provides an Energy Efficiency Program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill. The programs offered under the Energy Efficiency Program (Rate Schedule EEP) will be consistent with similar energy efficiency programs in other TGS service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION
The EEP rate shall apply to the applicable residential and commercial rate schedules served by TGS in its incorporated areas of the Rio Grande Valley Service Area (RGVSA) including the cities of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff.

COMPUTATION OF EEP RATE
The EEP rate for a given year will be separately calculated for each individual customer class according to the following:

EEP Rate = BCD + BA/NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company’s Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to: rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the EEP; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs.
will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total EEP costs.

BA = Balance adjustment. The BA shall compute differences between Rider EEP collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year. NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION
Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGVSA Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the EE rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGVSA Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period.

REPORTING
The following documents will be filed with the Regulatory Body:

a) A schedule indicating the new EEP rate for each of the affected rate classes, to be filed within 20 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the Company’s website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.

c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year.

ORD RGV-IS
TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING
APPLICABILITY
Applicable to all gas sales and standard transport customers.

TERRITORY
All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION
Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These rates were approved per the Settlement agreement dated September 28, 2017. City approvals are as follows:

City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules

Alamo 25-10-17 10/24/2017 10/18/2017
Alton 2017-15-1010 10/10/2017 10/18/2017
Brownsville 2017-1632 10/17/2017 10/18/2017
Combes 2017-5 10/30/2017 10/18/2017
Donna Operation of Law 10/17/2017 10/18/2017
Edcouch 2017-05 10/10/2017 10/18/2017
Edinburg 2017-4162 10/16/2017 10/18/2017
Elsa 2018-01 10/16/2017 10/18/2017
Harlingen 2017-38 11/1/2017 10/18/2017
Hidalgo 2017-10 10/9/2017 10/18/2017
La Feria 2017-15 11/15/2017 10/18/2017
La Joya 2017-12 10/10/2017 10/18/2017
La Villa Operation of Law 10/17/2017 10/18/2017
Laguna Vista 2017-29 11/14/2017 10/18/2017
Los Fresnos 488 10/10/2017 10/18/2017
Lyford 17-10-10 10/10/2017 10/18/2017
McAllen 2017-62 10/10/2017 10/18/2017
Mercedes 2017-15 11/6/2017 10/18/2017
Mission 4566 10/9/2017 10/18/2017
Palm Valley 2017-11 11/13/2017 10/18/2017
Palmhurst 10-25-17 10/25/2017 10/18/2017
Palmview Operation of Law 10/17/2017 10/18/2017
Penitas 2017-08 10/24/2017 10/18/2017
Pharr O-2017-47 10/16/2017 10/18/2017
Port Isabel 10-24-2017 10/24/2017 10/18/2017
Primera 2017-05 10/17/2017 10/18/2017
Progreso Operation of Law 10/17/2017 10/18/2017
TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE PIT
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer’s monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's
transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense/Estimated Annual Usage Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after
ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT
On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE

$0.04128 per Ccf   This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2020  Supersedes Same Schedule dated April 1, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline...
facilities and natural gas master metered pipelines and pipeline facilities subject
to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
amount of revenue estimated to be collected under this section does not exceed the
amount the Commission estimates to be necessary to recover the costs of
administering the pipeline safety and regulatory programs under Texas Utilities
Code, Title 3, excluding costs that are fully funded by federal sources for any
fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator
of a natural gas distribution system an annual pipeline safety and regulatory
program fee of $1.00 for each service (service line) in service at the end of each
calendar year as reported by each system operator on the U.S. Department of
Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual
pipeline safety and regulatory program total to be paid to the Commission by
multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of
Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
Commission on March 15 of each year the amount calculated under paragraph (1) of
this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a
surcharge to its existing rates, the amount the operator paid to the Commission
under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and
regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date
on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019
annual pipeline safety and regulatory program fee, billed effective with meters
read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas,
Inc. will bill all customers a one-time customer charge per bill of $1.00, based on
$1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas
Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a
natural gas distribution system shall file with the Commission's Oversight and
Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:
WNA Rate = WNAD, where
CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ WNAD = (HDD\ Diff \times CB \times WF) \times \cos \text{ rate}, \]

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;
Commercial 0.98320;
Church 0.09139;
Public Authority 1.42468
CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After
October 18, 2017 (Incorp.)
March 27, 2018 (Env.)

Supercedes same Rate Schedule dated
September 1, 2009 (Incorporated)
April 30, 2007 (Environs)
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**CUSTOMERS**

- **REASONS FOR FILING**
  
  NEW?: N

- **CITY ORDINANCE NO:** ORD RGV-IS 2017RC

- **AMENDMENT (EXPLAIN):** Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new FIT Rider rate approved via Settlmt Agrmt

- **OTHER (EXPLAIN):** Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. RGV service area, approved via OpLaw

**SERVICES**

- **TYPE OF SERVICE**
  
  Commercial Sales

- **OTHER TYPE DESCRIPTION**
  
  Other (with detailed explanation)

- **OTHER TYPE DESCRIPTION**
  
  20_Commercial Sales_Rio Grande Valley Svc Area - Incorporated areas

**PREPARED - PERSON FILING**

- **PREPARED NO:** 971
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**

  - **FIRST NAME:** Christy
  - **MIDDLE:**
  - **LAST NAME:** Bell
  - **TITLE:** Rates Analyst
  - **ADDRESS LINE 1:** 1301 South Mopac Expressway
  - **ADDRESS LINE 2:** IV Barton Skyway, Suite 400
  - **CITY:** Austin
  - **STATE:** TX
  - **ZIP:** 78746
  - **ZIP4:**
  - **AREA CODE:** 512
  - **PHONE NO:** 370-8280
  - **EXTENSION:**
# CURTAILMENT PROGRAM FOR TEXAS GAS SERVICE COMPANY

Effective for Bills Rendered On and After October 1, 1993

Section 1. Priority:

During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments.

B. Gas sold for agricultural purposes.

C. This category consists of the following:
   
   (1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

   (2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

   (3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

   D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

   E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

   F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas.

   G. This category consists of the following:

   (1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

   (2) Small industrial customers not qualifying under C, D, E or F above.

   H. This category consists of the following:
(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

Section 2. Definitions:

A. COMMERCIAL CUSTOMER -

one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes.

B. INDUSTRIAL CUSTOMER -

one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power.

C. CURTAILMENT -

as used herein shall mean interruption of service to categories A through I in Section 1 above.
LINE EXTENSION POLICY

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS
The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company’s existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company’s current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company’s form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

8.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays.
in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company’s possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

RGV1 a TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RULES AND REGULATIONS
RIO GRANDE VALLEY SERVICE AREA

Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.)
Supersedes and Replaces Rules and Regulations pages dated January 27, 2014

Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827

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3 Rates and Utility Charges
4 Conditions of Service
5 Initiation of Service
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7 Installation of Equipment
8 Extension of Facilities
9 Customer Owned Systems
10 Security Deposits
11 Gas Measurement
12 Meter Reading and Accuracy
13 Billing and Payment of Bills
14 Quality of Gas
15 Service Work
16 Maintenance of Equipment
17 Discontinuance of Service
18 Re-establishment of Service
19 Notice
20 Average Bill Calculation Plan
21 Fees and Cash Deposits

GENERAL STATEMENT
1.1 TARIFF APPLICABILITY
Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company’s Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. This Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an
assignment made in error may be corrected immediately. In the event of a question regarding the Customer’s classification, the questions shall be resolved by reference to the coding of the Customer’s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government’s Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company’s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMbtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next
succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company’s normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company’s pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or
agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company’s distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company’s distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]
Section 3:

RATES AND UTILITY CHARGES
Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company’s facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES
All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer’s selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers receiving gas for redistribution to the Customer’s tenants may separately meter each tenant’s distribution point for the purpose of prorating the Customer’s actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time
consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company’s belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF
A copy of this Tariff including all applicable rates can be requested through TGS’s customer service number at 1-800-700-2443 (non-emergency number) or requested under the ‘Contact Us’ section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS’s customer service. The Company may charge a fee for each copy not in excess of the Company’s reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION
The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer’s request, the Company shall inform the Customer how to read the Customer’s meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer’s rights and the Company’s obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS
Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the
Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY
The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer’s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer’s side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company’s side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company’s meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company’s facilities, and enables the Company to provide service to Customer’s property or the premises of the Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government; or g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property;
d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or
e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company’s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME
The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company’s workload at the time.

METERING AND DELIVERY OF GAS  6.1
METER LOCATION  The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company’s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company’s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer’s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company’s facilities upstream of the Company’s meter or shall permit any other person to make such connection or alteration.
Section 7 Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company`s existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer`s property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant`s facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company`s existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the
required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company’s current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company’s form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

8.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.
8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company’s possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS
9.1 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company’s suppliers.

9.2 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer’s own tenants only on the Customer’s premises may separately meter each tenant distribution point for the purpose of prorating the Consumer’s actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV’s).

SECURITY DEPOSITS
10.1 REQUIREMENTS
The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.
10.2 RECEIPTS
The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST  The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer’s last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company’s option.

10.4 RETURN OF DEPOSITS  Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;

b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or

10.6  FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE  The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company’s option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer’s facilities shall not be permitted.
11.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU’s shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle’s Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

a) Pressure correction shall be made in accordance with Boyle’s Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified
serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle’s Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles’ Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association’s Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle’s Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording
calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:
   i) passing the sample through a recording calorimeter of a standard type;
   ii) passing the sample through a flow calorimeter of a standard type; or
   iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company’s meter and equipment shall be the sole determinant of volumes for Company’s billing purposes.

METER READING AND ACCURACY
12.1 METER READING   Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
   a) That Customer’s use of gas during the same period(s) in previous years;
   b) That Customer’s normal use of gas during preceding months; or
   c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer’s failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS
The Company shall have the right to remove and/or test the meter used to determine the
quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE
Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company’s or its designee’s meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer’s check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer’s recommendations, a copy of which is available upon request.
BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS
Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD
Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS
In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL
The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS
The Company may, at its option...
and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS
14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer’s or Consumer’s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer’s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer’s premises on a charge basis, as time permits. Charges shall be made at the Company’s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company’s main to the Customer’s meter. Although affixed to or buried in the Customer’s property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant’s facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company’s representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY
The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company’s representative shall have the right to enter the Customer’s premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER
The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company’s property from the negligence or willful acts of the Customer or Consumer or the Customer’s or Consumer’s representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney’s fees.
16.3 LEAKS - RIGHT TO DISCONNECT FOR
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company’s test indicates leakage in the Customer’s or Consumer’s facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer’s or Consumers appliances or equipment is, in the Company’s opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER
Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY
Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer’s agent), relocation of the Company’s distribution main, or for other safety reasons, the Company will relocate Customer’s meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer’s premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.
DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company’s service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer’s premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company’s property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company’s service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee’s access to the Consumer’s premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier’s request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY
The Company shall have the right to enter the Consumer’s premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys’ fees.

17.5 ABANDONMENT OF SERVICE
Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT  When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS
If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company’s satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer’s request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION
The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company’s operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL
Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION—RESIDENTIAL
Any residential Customer may elect to participate in the Company’s Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month’s ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;

f) Any Customer’s participation in the ABC Plan may be discontinued by the Company if the
monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer’s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In: (Section 5.4) $10.00
   A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)
   In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

   1) Special Handling $6.00
   The Company may, at Applicant or Customer’s request, provide special handling in order to meet the Applicant or Customer’s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

   2) Expedited Service and Overtime Rate $67.50
   The Applicant or Customer’s request for expedited service may be scheduled at any time to fit the Company’s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
   Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
   Over 1500 cubic feet per hour $100.00
   Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00
   A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

(g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

(h) Meter Exchange (Customer Request): (Section 16.6)
$100.00 without ERT
$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

(i) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

(j) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) $50.00  l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

(m) Excess Flow Valve Installation Fee $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

(n) Meter Tampering - Residential: (Section 16.2) $100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00
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<thead>
<tr>
<th>RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY</th>
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<tr>
<td>TARIFF CODE: DS RRC TARIFF NO: 9225</td>
</tr>
</tbody>
</table>

Minimum non residential deposit: $250.00
## FEES AND DEPOSITS

### 21.1 FEES

#### a) Initiation of Service

1. **Connect (Section 5.4)**: $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

2. **Read-In (Section 5.4)**: $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

3. **Special Handling & Expedited Service: (Section 5.4 and 15.3)**

   In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

   These charges include:

   1. **Special Handling**: $6.00
      
      The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

   2. **Expedited Service and Overtime Rate**: $67.50
      
      The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

### SERVICE CHARGES

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<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
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<td>290658</td>
<td>RGV SvcA 1-2a</td>
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<td>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environ Areas from Quality of Service Rules effective 3/27/2018</td>
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<td>290659</td>
<td>RGV SvcA 1-2b</td>
<td>收费</td>
<td>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environ Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</td>
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</tbody>
</table>
b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00
without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

TEXAS GAS SERVICE COMPANY  Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018
(Fees and Deposits continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
**DESCRIPTION:** Distribution Sales

**EFFECTIVE DATE:** 07/29/2019  **ORIGINAL CONTRACT DATE:** 07/29/2019  **RECEIVED DATE:** 04/27/2020

**GAS CONSUMED:** N  **AMENDMENT DATE:** 03/27/2020  **OPERATOR NO:**

**BILLS RENDERED:** Y  **INACTIVE DATE:**

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| 1-1-RGV-IS-CosAdj | TEXAS GAS SERVICE, a division of ONE Gas, Inc.  
Rio Grande Valley Service Area  
RATE SCHEDULE 1-1  
COST OF SERVICE ADJUSTMENT CLAUSE |

A. **APPLICABILITY**  This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service, a division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. **EFFECTIVE DATE**  
Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018, and shall be based on the financial results for the calendar year ending December 31, 2017.

C. **COMPONENTS OF THE RATE ADJUSTMENT**  
Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first $0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by
FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.

The applicable expenses are:
- Depreciation and Amortization Expense (Account Nos. 403-405)
- Taxes Other Than FIT (Account No. 408)
- Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses)
- Customer Related Expenses (Account Nos. 901-916)
- Administrative & General Expenses (Account No. 920)
- Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of:
- Net Utility Plant in Service at year-end
- RRC 8.209 Regulatory Asset Balance
- Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average
- Prepayments (including Prepaid Pension) - 13-month average
- Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case

Less:
- Customer Deposits (Account No. 235) at year-end
- Customer Advances (Account No. 252) at year-end
- Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.
- Net Utility Plant in Service as shown by FERC

Gross utility plant in service and accumulated depreciation by account will be shown separately. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax - Applicable calendar year federal income taxes will be calculated as follows:

Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case) Multiplied by: Tax Factor (.21 / (1-.21)) or .265823. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period.
revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is:

\[
\frac{(C.1 \text{ Operating Expenses} + C.2 \text{ Return on Investment} + C.3 \text{ Federal Income Tax} - \text{Actual Non-Gas and Other Revenues})}{1 - \text{Texas Franchise Tax statutory rate}}
\]

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate
The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company’s latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to $0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.

C.6 Attestation  A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues  The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice  Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

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a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and
e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.
# COST OF GAS CLAUSE

## A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in all its incorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

## B. DEFINITIONS

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. **Reconciliation Component** - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. **Reconciliation Audit** - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period.

### TABLE

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<td>1-RGV-IS-COG</td>
<td>Initial Rate Schedule  Meters Read On and After April 16, 2018</td>
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**TARIFF CODE: DS  RRC TARIFF NO: 9228**
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective
C. COST OF GAS  In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6 % per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6 % per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35 %.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
(g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company’s transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company’s distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 18, 2017 Supersedes Rate Schedule Dated September 1, 2009
Service Rates

Tax Rate
State City Billing Tax
City or Town Occupancy Tax Franchise Fee Factor 1/
(a) (b) (c) (d)
Alamo 1.997% 5.000% 7.523%
Alton 1.997 2.000 4.163
Brownsville 1.997 5.000 7.523
Combes 1.070 2.000 3.167
Donna 1.997 5.000 7.523
Edcouch 1.070 3.000 4.242
Edinburg 1.997 5.000 7.523
Elsa 1.070 5.000 6.462
Harlingen 1.997 5.000 7.523
Hidalgo 1.997 5.000 7.523
La Feria 1.070 2.000 3.167
Laguna Vista 1.070 5.000 6.462
La Joya 1.070 5.000 6.462
La Villa 0.581 5.000 5.911
Los Fresnos 1.070 2.000 3.167
Lyford 1.070 5.000 6.462
McAllen 1.997 5.000 7.523
Mercedes 1.997 5.000 7.523
Mission 1.997 4.000 6.380
Palm Valley 0.581 2.000 2.649
Palmhurst 1.070 - 1.082
Palmview 1.070 2.000 3.167
Penitas 1.070 5.000 6.462
Pharr 1.997 5.000 7.523
Port Isabel 1.070 5.000 6.462
Primera 1.070 2.000 3.167
Progreso 1.070 4.000 5.341
Rancho Viejo 0.581 2.000 2.649
Raymondville 1.997 4.000 6.380
Rio Hondo 0.581 4.000 4.801
San Benito 1.997 5.000 7.523
San Juan 1.997 5.000 7.523
Santa Rosa 1.070 3.000 4.243
Weslaco 1.997 5.000 7.523

1/ The tax rates shown in columns (b) and (c) above are rates applied to ?gross receipts? and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating ?gross receipts?. This is accomplished by applying the ?Billing Tax Factor? to all bills rendered by the Company for service within city limits. For example, for the City
of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of $100.00 would equal $107.52.

Bill Including Tax Adjustment $107.52
Less: State Occupancy Tax @1.997% 2.15
City Franchise Fee @5.000% 5.37
Bill Before Tax Adjustment $100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

30-RGV-IS-Ind

Texas Gas Service Company,
a Division of ONE Gas, Inc.
Rio Grande Valley Service Area
RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE

APPLICABILITY
Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY
the Rio Grande Valley Service Area includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A Customer Charge per meter per month of $338.83 plus
All Ccf @ $0.30336 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchises fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After July 29, 2019
Supersedes Same Sheet Dated July 26, 2018

DESCRIPTION
Per the TGS Statement of Intent filed 6/15/2017, the following cities approved new rates for gas sales and transportation service customers in the incorporated Rio Grande Valley service area via ordinances listed below or operation of law. These rates were approved per the Settlement agreement dated September 28, 2017. City approvals are as follows:

City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules

Alamo 25-10-17 10/24/2017 10/18/2017
Alton 2017-15-1010 10/10/2017 10/18/2017
Brownsville 2017-1632 10/17/2017 10/18/2017
Combes 2017-5 10/30/2017 10/18/2017
Donna Operation of Law 10/17/2017 10/18/2017
Edcouch 2017-05 10/10/2017 10/18/2017
PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue
to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[ \text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Average Annual Usage}} \]
Testing Expense/Estimated Annual Usage  Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year.  The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation.  The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT
On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data
NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
Meters Read On and After October 18, 2017 (Incorp.)
March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE
$0.04128 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2020  Supersedes Same Schedule dated April 1, 2019

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RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

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## REASONS FOR FILING

**NEW?:** N

**RRC DOCKET NO:**

**CITY ORDINANCE NO:** ORD RGV-IS 2017RC

**AMENDMENT (EXPLAIN):** Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new PIT Rider rate approved via Settlmt Agrmt

**OTHER (EXPLAIN):** Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. RGV service area, approved via OpLaw

## TYPE OF SERVICE

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## OTHER TYPE DESCRIPTION

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## PREPARER - PERSON FILING

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<tr>
<td>TITLE:</td>
<td>Rates Analyst</td>
<td>LAST NAME: Bell</td>
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| ADDRESS LINE 1: 1301 South Mopac Expressway |
| ADDRESS LINE 2: IV Barton Skyway, Suite 400 |
| CITY: Austin | STATE: TX | ZIP: 78746 | ZIP4: |
| AREA CODE: 512 | PHONE NO: 370-8280 | EXTENSION: |

## CURTAILMENT PLAN

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## LINE EXTENSION POLICY

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RRC COID: 6310
COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS
RRC TARIFF NO: 9228
FEES AND DEPOSITS
21.1 FEES

a) Initiation of Service

i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
$100.00
without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018
(Fees and Deposits continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service, a division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's Rio Grande Valley Service Area (RGVSA). All rate calculations under this tariff shall be made on a RGVSA system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of three years commencing with the Company's filing under this rate schedule for the calendar year 2017, effective the first billing cycle of August 2018 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2021, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2018, and shall be based on the financial results for the calendar year ending December 31, 2017.

C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The first $0.50 of the residential rate adjustment shall be included in the residential monthly Customer Charge of the applicable rate schedules with the excess of that amount applied to the Commodity Charge. The rate adjustment shall be included in the monthly Customer Charge of all other applicable rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed five percent (5%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the five (5%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by
The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the RGVSA level (either directly or allocated) in a manner consistent with the most recent RGVSA rate case.

The applicable expenses are:
- Depreciation and Amortization Expense (Account Nos. 403-405)
- Taxes Other Than FIT (Account No. 408)
- Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses)
- Customer Related Expenses (Account Nos. 901-916)
- Administrative & General Expenses (Account No. 920-932)
- Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the RGVSA must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent RGVSA rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of:
- Net Utility Plant in Service at year-end
- RRC 8.209 Regulatory Asset Balance
- Other Rate Base Items: Materials and Supplies Inventories -13-month average
- Prepayments (including Prepaid Pension) - 13-month average
- Cash Working Capital - shall be calculated using the lead/lag days from the most recent RGVSA rate case

Less:
- Customer Deposits (Account No. 235) at year-end
- Customer Advances (Account No. 252) at year-end
- Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.
- Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately

Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax - Applicable calendar year federal income taxes will be calculated as follows:
- Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent RGVSA rate case included in Section C.2.)
- Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent RGVSA rate case) Multiplied by: Tax Factor (.21 / (1-.21)) or .265823. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period.
revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is:

\[
\frac{(\text{C.1 Operating Expenses} + \text{C.2 Return on Investment} + \text{C.3 Federal Income Tax} - \text{Actual Non-Gas and Other Revenues})}{\text{1 - Texas Franchise Tax statutory rate}}
\]

C.5 Cost of Service Adjustment Rate and Cost of Service Adjustment Volumetric Rate
The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the RGVSA. The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the RGVSA. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges. For the residential class only, the Cost of Service Adjustment rate will be limited to $0.50 in any one year, and the remaining portion of the Cost of Service Adjustment allocated to the residential class will be recovered through a Cost of Service Adjustment Volumetric Rate, which will be calculated by dividing the remaining portion to be recovered from residential customers by annual, weather-normalized residential volumes.

C.6 Attestation A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:
a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and

e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.
A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in all its incorporated areas in the Rio Grande Valley Service Area including Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymonville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective
date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

1. an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

2. an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth:

(a) the estimated Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the Cost of Gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and
(g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 18, 2017 Supersedes Rate Schedule Dated September 1, 2009

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 1B
Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General
### Service Rates

<table>
<thead>
<tr>
<th>City</th>
<th>Tax Rate</th>
<th>State City Billing Tax</th>
<th>City or Town Occupancy Tax</th>
<th>Franchise Fee Factor 1/</th>
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<td>7.523%</td>
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</tbody>
</table>

1/ The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. For example, for the City
of Brownsville the 7.523% ?Billing Tax Factor? added to a basic bill of $100.00 would equal $107.52.

Bill Including Tax Adjustment $107.52
Less: State Occupancy Tax @1.997% 2.15
City Franchise Fee @5.000% 5.37
Bill Before Tax Adjustment $100.00

Meters Read On and After October 18, 2017

Supersedes Same Rate Sheet Dated July 30, 2009

Texas Gas Service Company,
a Division of ONE Gas, Inc.
Rio Grande Valley Service Area
RATE SCHEDULE 40
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY
Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
The Rio Grande Valley Service Area includes the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A Customer Charge per meter per month of $68.84 plus
All Ccf @ $0.38068 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the
Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchises fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Meters Read On and After July 29, 2019
Supersedes Same Sheet Dated July 26, 2018
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Safety Testing Rider).
Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense/Estimated Annual Usage. Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT
On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities.
identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
Meters Read On and After October 18, 2017 (Incorp.)
March 27 2018 (Env.)

PIT-Rider-RGV-ISOS
Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE
$0.04128 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2020  Supersedes Same Schedule dated April 1, 2019

PSF-All-ISOS-PipeFee
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.
The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

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**RATE SCHEDULE**

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<th>DESCRIPTION</th>
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**WEATHER NORMALIZATION ADJUSTMENT CLAUSE**

**APPLICABILITY**

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.
PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA = \frac{CV}{CN} \times (HDD_Diff \times CB \times WF) \times \text{COS rate}
\]

Where:
- \( CV \) = Current Volumes for the billing period.
- \( CN \) = Normal Volumes for the billing period.
- \( HDD_Diff \) = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- \( CB \) = Number of customers billed for the billing period.
- \( WF \) = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;
Commercial 0.98320;
Church 0.09139;
Public Authority 1.42468

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.
### Rate Schedule

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### Rate Adjustment Provisions

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**CUSTOMER NAME**
- SAN JUAN - INC (RGV SVC AREA)
- SANTA ROSA - INC (RGV SVC AREA)
- WESLACO - INC (RGV SVC AREA)
- PALMHURST - INC (RGV SVC AREA)

**REASONS FOR FILING**
- NEW?: N

**AMENDMENT (EXPLAIN):**
Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new PIT Rider rate approved via Settlmt Agrmt

OTHER (EXPLAIN):
Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. RGV service area, approved via OpLaw

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**REASONS FOR FILING**
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**CITY ORDINANCE NO:**
ORD RGV-IS 2017RC

**AMENDMENT (EXPLAIN):**
Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new PIT Rider rate approved via Settlmt Agrmt

**OTHER (EXPLAIN):**
Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. RGV service area, approved via OpLaw

**PREPARER - PERSON FILING**

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**LINE EXTENSION POLICY**

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<th>QUAL_SERVICE_ID</th>
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**RRC COID: 6310**  **COMPANY NAME: TEXAS GAS SERVICE COMPANY**

**TARIFF CODE: DS**  **RRC TARIFF NO: 9230**
FEES AND DEPOSITS
21.1 FEES
a) Initiation of Service
   i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Section 5.4 and 15.3)
       In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:
1) Special Handling $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
### Pipeline Integrity Testing Surcharge Rider

**A. Applicability**

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 12, 22, 3Z, 4Z, and T-1-ENV.

**B. PIT Rate**

$0.04128 per Ccf  This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

**C. Other Adjustments**

Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.

**D. Conditions**

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2020  Supersedes Same Schedule dated April 1, 2019

### Cost of Gas Clause

**A. Applicability**

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in its unincorporated areas in the Rio Grande Valley Service Area including the unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo,
B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after April 15, 2018, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the
Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of net Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas—The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on
D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or,

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied
to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After March 27, 2018  Supersedes Same Sheet Dated November 26, 2013

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. Rio Grande Valley Service Area  RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

APPLICABILITY
Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing
programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

- A Customer Charge per meter per month of $15.52 plus
- Interim Rate Adjustment (IRA) $ 1.86 per month
  (Footnote 1)
- Total Customer Charge $17.38 per month

- All Ccf @ $0.34028 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

**CONDITIONS**

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
**PURPOSE**

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer’s monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

**APPLICABILITY**

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

**TERRITORY**

This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**QUALIFYING EXPENSES**

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG),

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**Footnote 1:** 2017 IRA - $0.68 (GUD No. 10784); 2018 IRA - $1.18 (GUD No. 10874)

Meters Read On and After October 25, 2019

Same Sheet Dated February 28, 2019

Supersedes
Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company’s pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense / Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year’s filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all
Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT
On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
Meters Read On and After October 18, 2017 (Incorp.)
March 27 2018 (Env.)

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company
Rio Grande Valley Service Area
Rate Schedule WNA
Weather Normalization Adjustment Clause

Applicability
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

Purpose
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA Mechanism
In order to reflect weather effects in a timely and accurate manner, the WNA
The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD,
\]

where

\[
CV \cdot WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
\text{WNAD} = (\text{HDD Diff} \cdot \text{CB} \cdot \text{WF}) \cdot \text{COS rate},
\]

where

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period.}
\]

\[
\text{CB} = \text{Number of customers billed for the billing period. WF = Weather factor determined for each rate schedule in the most recent rate case.}
\]

\[
\text{Residential 0.07259; Commercial 0.98320; Church 0.09139; Public Authority 1.42468 CV = Current Volumes for the billing period.}
\]

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After
October 18, 2017 (Incorp.)
March 27, 2018 (Env.)

Supersedes same Rate Schedule dated
September 1, 2009 (Incorporated)
April 30, 2007 (Environs)
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**REASONS FOR FILING**

**NEW?:** N

**RRC DOCKET NO:** 10656RC 10784GRIP 10874GRIP

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new PIT Rider rate approved via GUD 10626

**OTHER (EXPLAIN):** Eff. 10/25/2019, new Customer Chg per 2019 GRIP Filing for RGV Environments Serv Area, approved via GUD 10874
## SERVICE

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**OTHER TYPE DESCRIPTION**: 1Z_Residential Sales_Rio Grande Valley Svc Area - Environs

---

### PREPARER - PERSON FILING

- **RRC NO**: 971  
  **ACTIVE FLAG**: Y  
  **INACTIVE DATE**:  
  **FIRST NAME**: Christy  
  **MIDDLE**:  
  **LAST NAME**: Bell  
  **TITLE**: Rates Analyst  
  **ADDRESS LINE 1**: 1301 South Mopac Expressway  
  **ADDRESS LINE 2**: IV Barton Skyway, Suite 400  
  **CITY**: Austin  
  **STATE**: TX  
  **ZIP**: 78746  
  **ZIP4**:  
  **AREA CODE**: 512  
  **PHONE NO**: 370-8280  
  **EXTENSION**:  

---

**RRC CID**: 6310  
**COMPANY NAME**: TEXAS GAS SERVICE COMPANY  
**TARIFF CODE**: DS  
**RRC TARIFF NO**: 9232
Section 1. Priority:

During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas.

G. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E or F above.

H. This category consists of the following:
(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

Section 2. Definitions:

A. COMMERCIAL CUSTOMER -

one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes.

B. INDUSTRIAL CUSTOMER -

one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power.

C. CURTAILMENT -

as used herein shall mean interruption of service to categories A through I in Section 1 above.
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these
rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

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RULES AND REGULATIONS

RIO GRANDE VALLEY SERVICE AREA

Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.) Supersedes and Replaces Rules and Regulations pages dated January 27, 2014

Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY
Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company’s Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer’s volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that
assignment made in error may be corrected immediately. In the event of a question regarding the Customer’s classification, the questions shall be resolved by reference to the coding of the Customer’s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government’s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company’s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMbtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu’s (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next
succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company’s normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company’s pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or
agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company’s distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company’s distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3:

RATES AND UTILITY CHARGES
Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company’s facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES
All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer’s selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers receiving gas for redistribution to the Customer’s tenants may separately meter each tenant’s distribution point for the purpose of prorating the Customer’s actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions
i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time
consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF
A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the `Contact Us` section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION
The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS
Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the
Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY
The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer’s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer’s side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company’s side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company’s meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company’s facilities, and enables the Company to provide service to Customer’s property or the premises of the Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government; or g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company’s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company’s workload at the time.

METERING AND DELIVERY OF GAS 6.1

METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company’s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company’s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer’s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on any of the Company’s facilities upstream of the Company’s meter or shall permit any other person to make such connection or alteration.
Section 7 Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install at its expense, the service pipe from the Company’s existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer’s property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT
The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant’s facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company’s existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the
required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company’s current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company’s form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

8.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.
8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company’s possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company’s suppliers.

9.2 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer’s own tenants only on the Customer’s premises may separately meter each tenant distribution point for the purpose of prorating the Consumer’s actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV’s).

SECURITY DEPOSITS

10.1 REQUIREMENTS
The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.
10.2 RECEIPTS
The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST  The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer’s last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company’s option.

10.4 RETURN OF DEPOSITS  Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;

b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE  The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company’s option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer’s facilities shall not be permitted.
11.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU’s shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle’s Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

a) Pressure correction shall be made in accordance with Boyle’s Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified
serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle’s Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles’ Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association’s Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle’s Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording
calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:
   i) passing the sample through a recording calorimeter of a standard type;
   ii) passing the sample through a flow calorimeter of a standard type; or
   iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company’s meter and equipment shall be the sole determinant of volumes for Company’s billing purposes.

METER READING AND ACCURACY
12.1 METER READING
Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
   a) That Customer’s use of gas during the same period(s) in previous years;
   b) That Customer’s normal use of gas during preceding months; or
   c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer’s failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS
The Company shall have the right to remove and/or test the meter used to determine the
quantity of gas delivered. The Customer may request that the Company make a special test of
the meter through which he or she is served. Requests for such tests shall be made in writing
and the Company shall have 10 days after receipt of the request to remove the meter for
testing or to test the meter in place. Tests on removed meters shall be conducted within a
reasonable time. If the test is to be performed after the period of presumed accuracy listed
by the manufacturer or if the test is to be performed for a residential or small commercial
Customer for whom no such test has been performed within the previous four (4) years for the
same Customer at the same location, no service charge will be assessed. Otherwise, the
Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE
Whenever it has been determined that a meter reading and the subsequent billing has been in
error, the Company shall recalculate the affected bill(s). If the date and amount of the
error can be definitely fixed, the Company shall refund or may bill the affected Customer for
the entire difference between the actual bills rendered and the amount which should have been
billed. If a meter is found to have registered inaccurately (such as a meter found to be
registering fast or slow), the Company shall refund or bill an amount equal to the difference
between the actual bills rendered and the amount which would have been billed if the meter was
100 percent accurate during the time since the last previous test or six months, whichever is
less. If the meter is found not to have registered, then the rebilling shall be limited to a
three-month period previous to the time the meter is found not to be registering. The
determination of amounts used but not metered is to be based on consumption during other like
periods by the same Customer at the same location, when available, and on consumption under
similar conditions at the same location or of other similarly situated Customers, when not
available. Undercharges billed to the Customer may be repaid in a series of equal
installments over a reasonable period of time. This Section shall not apply to meter errors
found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special
Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to
exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or
her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy,
adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent
to the last meter test. The adjustment shall be made upon the basis of the best data
available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test
or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the
preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure
their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the
interval is stated in years; or within the calendar month, or earlier when the interval is
stated in months. The basic periodic test interval shall be no longer than provided for in
the manufacturer's recommendations, a copy of which is available upon request.
Section 13 Rio Grande Valley Service Area

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS
Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD
Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS
In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer’s average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer’s average usage for the billing period shall be the average of the Customer’s usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE
The Company may charge or add to the Customer’s account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 

13.6 E-BILL
The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS
The Company may, at its option...
and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 14.2 CHARACTER OF GAS

All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS

A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company’s main to the Customer’s meter. Although affixed to or buried in the Customer’s property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.  

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES  All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant’s facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company’s representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company’s representative shall have the right to enter the Customer’s premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company’s property from the negligence or willful acts of the Customer or Consumer or the Customer’s or Consumer’s representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney’s fees.
16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company’s test indicates leakage in the Customer’s or Consumer’s facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer’s or Consumers appliances or equipment is, in the Company’s opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer’s agent), relocation of the Company’s distribution main, or for other safety reasons, the Company will relocate Customer’s meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer’s premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.
DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company’s service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer’s premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company’s property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company’s service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
17.4 RIGHT OF ENTRY
The Company shall have the right to enter the Consumer’s premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys’ fees.

17.5 ABANDONMENT OF SERVICE
Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS
If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company’s satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer’s request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION
The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company’s operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL
Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL
Any residential Customer may elect to participate in the Company’s Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month’s ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;

f) Any Customer’s participation in the ABC Plan may be discontinued by the Company if the
monthly plan payment has not been paid on or before the due date of the monthly plan payment; and 
g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer’s reentry into the ABC Plan until the following year.

FEES AND DEPOSITS
21.1 FEES
a) Initiation of Service:
i) Connect: (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer’s request, provide special handling in order to meet the Applicant or Customer’s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer’s request for expedited service may be scheduled at any time to fit the Company’s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees: (Section 13.3) $35.00  A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)  $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer’s convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) $50.00 l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer’s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00

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TEXAS GAS SERVICE COMPANY  Rio Grande Valley Service Area (Environ) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

1. a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day’s highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
2. a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or
3. a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

1. Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility’s service area.
2. Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility’s service area.
3. Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.
4. Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential...
service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003
FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service

i) Connect (Section 5.4)  
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4)  
   A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Section 5.4 and 15.3)

   In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling  
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

   $6.00

2) Expedited Service and Overtime Rate  
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

   $67.50

### SERVICE CHARGES

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>SERVICE PROVIDED</th>
<th>CHARGE AMOUNT</th>
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<td>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018</td>
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<td>290639</td>
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<td>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018</td>
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</tbody>
</table>
b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in its unincorporated areas in the Rio Grande Valley Service Area including the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS
1. Cost of Gas – The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost – The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas – The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after April 15, 2018, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of net Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),
and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas—The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, 

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively
reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.
TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. Rio Grande Valley Service Area

RATE SCHEDULE 2Z

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge per meter per month of $58.00 plus (For Commercial Service)
Interim Rate Adjustment (IRA) $17.81 per month (Footnote 1)
Total Customer Charge $75.81 per month

A Customer Charge per meter per month of $40.00 plus (For Church Service)
Interim Rate Adjustment (IRA) $17.81 per month (Footnote 1)
Total Customer Charge $57.81 per month

All Ccf @ $0.31650 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall
be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - $6.58 (GUD No. 10784); 2018 IRA - $11.23 (GUD No. 10874)

Meters Read On and After October 25, 2019
Sustedes Same Sheet Dated February 28, 2019

PIT-RGV-ISOS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE PIT
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer’s monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's Rio Grande Valley Service Area
(RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge:  

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class...
shall be adjusted upward or downward so that the Company recovers any under
recoveries or refunds any over recoveries that may have accrued under the Rider,
plus monthly interest on those under recoveries or over recoveries at the cost of
long-term debt approved in the Company's most recent general rate case in which
rates were set by the regulatory authority for application to customers in the
RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before
February 1 of each year. The regulatory authority shall review the reconciliation
report and may request additional data supporting the reconciliation. The
regulatory authority shall complete its review of the reconciliation within sixty
days of each year's filing, and will authorize the succeeding PIT Surcharge after
ordering any necessary adjustments based on its review of the reconciliation report
so that the Company can implement the reconciled PIT Surcharges beginning with the
first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all
Pipeline Integrity Safety Testing expenses incurred during the testing cycle
starting on January 1, 2016 and all revenues specifically collected under this
Rider shall be applied to the deferred expense account. The Company shall not earn
a return on any regulatory asset created under this provision, and no such
regulatory asset shall be included in the Company's invested capital (rate base)
for ratemaking purposes.

ANNUAL REPORT
On or before February 1 after each calendar year, the Company shall file a
reconciliation report with the Commission and RGVSA Cities showing all Pipeline
Integrity Safety Testing expenses incurred during the previous calendar year and
verifying the prior year's collections and any under recoveries or over recoveries
accruing to date under this Rider. The report shall separately identify and list
such expenses by account number and project number, and provide a description of
each project. The report will also provide revenues collected by class by month
for that year. Prior to the effective date of this Rider and on or before February
1st of each succeeding year while this Rider is in effect, the Company shall also
file an Addendum to this Rider with the Commission and the RGVSA Cities (a)
identifying the PIT Surcharges that will be applied during the ensuing 12-month
recovery period from April 1 through March 31 and (b) providing the underlying data
and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the
Company shall provide, on or before March 31 after each calendar year, written
notice to each affected customer of (a) the PIT Surcharge that will be applied
during the ensuing 12-month period from April 1st through March 31, and (b) the
effect the PIT Surcharge is expected to have on the average monthly bill for each
affected customer class. The written notice shall be provided in both English and
Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
Meters Read On and After October 18, 2017 (Incorp.)
March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE
$0.04128 per Ccf  This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2020  Supersedes Same Schedule dated April 1, 2019

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer; and
(C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121.

Meters Read On and After March 27, 2020  Supersedes Same Sheet Dated March 29, 2019

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA...
adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where} \quad CV \times WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
WNAD = (HDD \text{ Diff} \times CB \times WF) \times COS \text{ rate, where}
\]

- HDD Diff = (Normal HDD – Actual HDD), the difference between normal and actual heating degree days for the billing period.
- CB = Number of customers billed for the billing period.
- WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.07259;
Commercial 0.98320;
Church 0.09139;
Public Authority 1.42468

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After
October 18, 2017 (Incorp.)
March 27, 2018 (Env.)

Supercedes same Rate Schedule dated
September 1, 2009 (Incorporated)
April 30, 2007 (Environ)
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**REASONS FOR FILING**

**NEW?**: N

**RRC DOCKET NO:** 10656RC 10784GRIP 10874GRIP

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new PIT Rider rate approved via GUD 10626

**OTHER (EXPLAIN):** Eff. 10/25/2019, new Customer Chg per 2019 GRIP Filing for RGV Environs Svc Area, approved via GUD 10874
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**PREPARER - PERSON FILING**

- **RRC NO:** 971
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Christy
- **MIDDLE:**
- **LAST NAME:** Bell
- **TITLE:** Rates Analyst
- **ADDRESS LINE 1:** 1301 South Mopac Expressway
- **ADDRESS LINE 2:** IV Barton Skyway, Suite 400
- **CITY:** Austin
- **STATE:** TX
- **ZIP:** 78746
- **ZIP4:**
- **AREA CODE:** 512
- **PHONE NO:** 370-8280
- **EXTENSION:**
CURTAILMENT PROGRAM FOR TEXAS GAS SERVICE COMPANY

Effective for Bills Rendered On and After October 1, 1993

Section 1. Priority:

During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas.

G. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E or F above.

H. This category consists of the following:
(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

Section 2. Definitions:

A. COMMERCIAL CUSTOMER -

one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes.

B. INDUSTRIAL CUSTOMER -

one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power.

C. CURTAILMENT -

as used herein shall mean interruption of service to categories A through I in Section 1 above.
LINE EXTENSION POLICY

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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS
The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company’s existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company’s current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company’s form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

8.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays
in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DS RRC TARIFF NO: 9236

QUALITY OF SERVICE

QUAL_SERVICE_ID DESCRIPTION
RGV1 a TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RULES AND REGULATIONS
RIO GRANDE VALLEY SERVICE AREA

Incorporated and unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties.

Effective for Meters Read On and After October 18, 2017 (Inc.) and March 27, 2018 (Env.)
Supersedes and Replaces Rules and Regulations pages dated January 27, 2014

Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827

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GENERAL STATEMENT
1.1 TARIFF APPLICABILITY
Texas Gas Service Company is a gas utility operating within the State of Texas.
This Tariff applies to Texas Gas Service Company’s Rio Grande Valley Service Area comprised of the incorporated and unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer’s volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an
assignment made in error may be corrected immediately. In the event of a question regarding the Customer’s classification, the questions shall be resolved by reference to the coding of the Customer’s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government’s Office Management and Budget.

1.3 DEFINITIONS
The following definitions shall apply to the indicated words as used in this Tariff:
Adder: Shall mean the Company’s incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMbtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu’s (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next
succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company’s normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company’s pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or
agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company’s distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company’s distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]
Section 3:

RATES AND UTILITY CHARGES
Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE
4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from the Company’s facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES
All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer’s selected supplier.

4.3 RESALE OF GAS
Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers receiving gas for redistribution to the Customer’s tenants may separately meter each tenant’s distribution point for the purpose of prorating the Customer’s actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time.
consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company’s belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF
A copy of this Tariff including all applicable rates can be requested through TGS’s customer service number at 1-800-700-2443 (non-emergency number) or requested under the ‘Contact Us’ section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS’s customer service. The Company may charge a fee for each copy not in excess of the Company’s reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION
The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer’s request, the Company shall inform the Customer how to read the Customer’s meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer’s rights and the Company’s obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS
Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the
Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY
The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer’s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer’s side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company’s side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company’s meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company’s facilities, and enables the Company to provide service to Customer’s property or the premises of the Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE
Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work.

Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government; or g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
c) Existence of an unsafe condition such as a leak in the Applicant`s piping system which, in Company`s sole opinion, may endanger life or property;
d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company`s system; or
e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company`s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME
The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company`s workload at the time.

METERING AND DELIVERY OF GAS  6.1
METER LOCATION  The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company`s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY
The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company`s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer`s property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES
No Consumer shall make any connection or alteration of any kind on any of the Company`s facilities upstream of the Company`s meter or shall permit any other person to make such connection or alteration.
Section 7 Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install at its expense, the service pipe from the Company`s existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer`s property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT
The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant`s facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company`s existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the
required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company’s current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company’s form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

8.4 ADVANCES
The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.
8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company’s possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS
The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company’s suppliers.

9.2 MASTER METERS
The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer’s own tenants only on the Customer’s premises may separately meter each tenant distribution point for the purpose of prorating the Consumer’s actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV’s).

SECURITY DEPOSITS

10.1 REQUIREMENTS
The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.
10.2 RECEIPTS
The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST  The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS  Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT
Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;

b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS
To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE  The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Rio Grande Valley Service Area are 14.40 psia and 14.65 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.
11.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU’s shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle’s Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

a) Pressure correction shall be made in accordance with Boyle’s Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified
serving pressure and the service regulators shall be adjusted as close to that pressure as
practical. Corrections for deviations from Boyle’s Law (supercompressability) may be made
whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless
temperature correction is provided. Corrections shall be made in accordance with Charles’
Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated
thereon shall be applied to the measured volumes. The specific gravity of the gas shall be
assumed to be the value last indicated by test or reported by the upstream pipeline supplier
prior to the installation of the metering facilities. Whenever subsequent reports or tests
indicate significant changes in gravity, volume calculations shall be changed prospectively to
reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE
Whenever gas is delivered to any Customer served under a rate schedule with provisions for
special metering and orifice metering is used, all volumes shall be determined in accordance
with the recommendations for measuring gas contained in the American Gas Association’s Gas
Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent
revisions thereof. Orifice meter charts shall be calculated using a standard integrating
device or other method recognized in the industry. The following criteria shall be used in
the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle’s Law shall be made in accordance with Report
No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless
suitable equipment has been installed to measure actual flowing temperature. The arithmetical
average of the temperature recorded during each meter charge period while the gas is flowing
shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement
irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot
test made with a gravity balance, impact type unit or other acceptable method. Tests shall be
made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT
The heating value of gas for use in billing shall be defined as the gross thermal value of one
cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a
dry basis. The number of billing units delivered shall be determined by multiplying the
heating value determined in accordance with this Section by the volumes delivered during the
period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees
Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement
units to the billing units provided in the appropriate rate schedule. The heating value of
the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording
calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:
   i) passing the sample through a recording calorimeter of a standard type;
   ii) passing the sample through a flow calorimeter of a standard type; or
   iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company’s meter and equipment shall be the sole determinant of volumes for Company’s billing purposes.

METER READING AND ACCURACY
12.1 METER READING   Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -
   a) That Customer’s use of gas during the same period(s) in previous years;
   b) That Customer’s normal use of gas during preceding months; or
   c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER
The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer’s failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY
The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS
The Company shall have the right to remove and/or test the meter used to determine the
quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE
Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company’s or its designee’s meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer’s check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS
The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer’s recommendations, a copy of which is available upon request.
BILLS FOR ALL SERVICE SHALL BE RENDERED MONTHLY AS PROMPTLY AS FEASIBLE AFTER THE METER HAS BEEN READ. BILLS SHALL BE DUE AND PAYABLE IN FULL ON OR BEFORE THE DUE DATE, WHICH SHALL BE STATED ON THE FACE OF THE BILL AND SHALL NOT BE EARLIER THAN FIFTEEN (15) DAYS AFTER THE BILL IS MAILED (INCLUDING ELECTRONIC MAIL). BILLS SHALL BE CONSIDERED TO HAVE BEEN RENDERED WHEN DEPOSITED IN THE UNITED STATES MAIL WITH POSTAGE PREPAID THEREON OR, WHEN THE CUSTOMER HAS ELECTED TO RECEIVE BILLINGS VIA ELECTRONIC MAIL, WHEN THE ELECTRONIC DOCUMENT HAS BEEN SENT. PAYMENT SHALL BE CONSIDERED RECEIVED WHEN THE CORRECT AMOUNT HAS BEEN RECEIVED THROUGH A COMPANY AUTHORIZED PAYMENT METHOD. IF NOT PAID BY THE DATE DUE, THE BILL SHALL BE CONSIDERED DELINQUENT.

13.2 BILLING PERIOD
BILLS SHALL BE RENDERED AT REGULAR MONTHLY INTERVALS UNLESS OTHERWISE AUTHORIZED OR UNLESS SERVICE IS RENDERED FOR A PERIOD OF LESS THAN A MONTH.

13.3 ESTIMATED BILLS
IN THE EVENT ANY METER CANNOT BE READ AT THE END OF THE BILLING PERIOD, THE COMPANY SHALL BILL THE CUSTOMER ON THE BASIS OF AN ESTIMATED CONSUMPTION DETERMINED IN ACCORDANCE WITH SECTION 12.1 OF THIS TARIFF. THE NEXT BILL BASED ON ACTUAL READING AFTER AN ESTIMATED BILL SHALL MAKE ANY CORRECTIONS NECESSARY TO BRING THE CUSTOMER'S ACCOUNT TO A CURRENT STATUS FOR THE ACTUAL CONSUMPTION.

13.4 DISPUTED BILLS


13.5 PAYMENT RE-PROCESSING FEE
THE COMPANY MAY CHARGE OR ADD TO THE CUSTOMER’S ACCOUNT AND COLLECT A FEE (AS PROVIDED IN SECTION 21.1D) TO RECOVER COSTS FOR REPROCESSING ANY PAYMENT, INCLUDING PAPER CHECK, ELECTRONIC TRANSFER PAYMENT, AND DEBIT AND CREDIT CARD PAYMENT, THAT HAS BEEN REJECTED OR RETURNED TO THE COMPANY BY THE BANK FOR ANY REASON OTHER THAN BANK ERROR. 13.6 E-BILL THE CUSTOMER MAY AT ITS OPTION RECEIVE BILLS AND NOTICES VIA ELECTRONIC MAIL, THEREBY ELIMINATING PAPER BILLS AND NOTICES.

13.7 ALTERNATIVE PAYMENT OPTIONS THE COMPANY MAY, AT ITS OPTION...
and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or may include payment by automatic bank draft, credit card, debit card, check, or cash.

QUALITY OF GAS
14.1 HEATING VALUE
Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 14.2 CHARACTER OF GAS
All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION
All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK
15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE  When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer’s or Consumer’s piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer’s appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer’s premises on a charge basis, as time permits. Charges shall be made at the Company’s standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company’s main to the Customer’s meter. Although affixed to or buried in the Customer’s property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.  

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant’s facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company’s representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company’s representative shall have the right to enter the Customer’s premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company’s property from the negligence or willful acts of the Customer or Consumer or the Customer’s or Consumer’s representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney’s fees.
16.3 LEAKS - RIGHT TO DISCONNECT FOR
The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company’s test indicates leakage in the Customer’s or Consumer’s facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer’s or Consumers appliances or equipment is, in the Company’s opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER
Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY
Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer’s agent), relocation of the Company’s distribution main, or for other safety reasons, the Company will relocate Customer’s meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer’s premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.
DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company’s service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer’s premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company’s property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company’s service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE
Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS
If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION
The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.

The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company’s operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL
Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL
Any residential Customer may elect to participate in the Company’s Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month’s ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;

f) Any Customer’s participation in the ABC Plan may be discontinued by the Company if the
monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS
21.1 FEES
a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In: (Section 5.4) $10.00
   A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)
   In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

   1) Special Handling  $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

   2) Expedited Service and Overtime Rate  $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
   Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
   Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
   Over 1500 cubic feet per hour $100.00
   Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00
   A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees: (Section 13.3) $35.00  A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)  $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
$100.00 without ERT

$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer`s convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00  A fee charged to a Customer who schedules an appointment but fails to appear.  k) Meter Removal Fee (Section 12.2) $50.00  l) Account Research Fee $25.00/hr  A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer`s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation.

The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day’s highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service;

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility’s service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility’s service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service – (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential
service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003
FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service

i) Connect (Section 5.4)  $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4)  $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

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The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate  $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environments from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)
### i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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A fee charged to a Customer who schedules an appointment but fails to appear.

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### l) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

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A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

### a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

### b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in its unincorporated areas in the Rio Grande Valley Service Area including the unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after April 15, 2018, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

   (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments,

   (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

   (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

   (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

   (e) the total amount of net Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,

   (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),
and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or,

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively
reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.
**INDUSTRIAL SERVICE RATE**

**APPLICABILITY**

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

**TERRITORY**

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

- A Customer Charge per meter per month of $150.00 plus $143.98 per month (Footnote 1)
- Total Customer Charge $293.98 per month
- All Ccf @ $0.30336 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - $54.40 (GUD No. 10784); 2018 IRA - $89.58 (GUD No. 10874)

Meters Read On and After October 25, 2019

Supersedes Same

Sheet Dated February 28, 2019

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo,
Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. \[ \text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}} \]
Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which
rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT
On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the RGVSA Cities certifying that notice...
The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
Meters Read On and After October 18, 2017 (Incorp.)
March 27 2018 (Env.)

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE
$0.04128 per Ccf  This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2020  Supersedes Same Schedule dated April 1, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION
OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS
PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the
Commission establishes a pipeline safety and regulatory program fee, to be assessed
annually against operators of natural gas distribution pipelines and pipeline
facilities and natural gas master metered pipelines and pipeline facilities subject
to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
amount of revenue estimated to be collected under this section does not exceed the
amount the Commission estimates to be necessary to recover the costs of
administering the pipeline safety and regulatory programs under Texas Utilities
Code, Title 3, excluding costs that are fully funded by federal sources for any
fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator
of a natural gas distribution system an annual pipeline safety and regulatory
program fee of $1.00 for each service (service line) in service at the end of each
calendar year as reported by each system operator on the U.S. Department of
Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual
pipeline safety and regulatory program total to be paid to the Commission by
multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of
Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
Commission on March 15 of each year the amount calculated under paragraph (1) of
this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a
surcharge to its existing rates, the amount the operator paid to the Commission
under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and
regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date
on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019
annual pipeline safety and regulatory program fee, billed effective with meters
read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas,
Inc. will bill all customers a one-time customer charge per bill of $1.00, based on
$1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas
Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

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RATE ADJUSTMENT PROVISIONS

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## REASONS FOR FILING

**NEW?:** N

**RRC DOCKET NO:** 10656RC 10784GRIP 10874GRIP

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new PIT Rider rate apprved via GUD 10626

**OTHER(EXPLAIN):** Eff. 10/25/2019, new Customer Chg per 2019 GRIP Filing for RGV Environs Svc Area, apprved via GUD 10874
### SERVICES

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<th>TYPE OF SERVICE</th>
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<td>Other(with detailed explanation)</td>
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### PREPARER - PERSON FILING

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<td></td>
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<tr>
<td>FIRST NAME:</td>
<td>Christy</td>
</tr>
<tr>
<td>MIDDLE:</td>
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### CURTAILMENT PLAN

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### LINE EXTENSION POLICY

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### QUALITY OF SERVICE

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<tr>
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<th>DESCRIPTION</th>
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FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service
   i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   
   ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service: (Section 5.4 and 15.3)
   In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

   These charges include:
   1) Special Handling $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

   2) Expedited Service and Overtime Rate $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
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<th>CHARGE AMOUNT</th>
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<td>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</td>
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</table>
b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00
without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

290648 RGV SvcA 1-2c
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (Company) in its unincorporated areas in the Rio Grande Valley Service Area including the unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after April 15, 2018, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of net Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s),
and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or,

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.35%.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively
reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company’s transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company’s distribution system during the reconciliation period.

5. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.
TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC. Rio Grande Valley Service Area

RATE SCHEDULE 4Z

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The unincorporated areas of the Rio Grande Valley Service Area include Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

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<th>Description</th>
<th>Rate</th>
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<tr>
<td>A Customer Charge per meter per month</td>
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<tr>
<td>Interim Rate Adjustment (IRA) per month (Footnote 1)</td>
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<td>Total Customer Charge per month</td>
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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2017 IRA - $6.66 (GUD No. 10784); 2018 IRA - $11.54 (GUD No. 10874)

Meters Read On and After October 25, 2019
Supersedes Same Sheet Dated February 28, 2019

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE PIT
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Texas Utilities Code Section 104.301.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Rio Grande Valley Service Area (RGVSA), in the Incorporated and Unincorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley,
Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the RGVSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the RGVSA. In addition, unrecovered 2016 PIT expenses shall be included for recovery. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = \( \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}} \)

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under recoveries or refunds any over recoveries that may have accrued under the Rider, plus monthly interest on those under recoveries or over recoveries at the cost of
long-term debt approved in the Company's most recent general rate case in which rates were set by the regulatory authority for application to customers in the RGVSA.

The reconciliation report shall be filed with the regulatory authority on or before February 1 of each year. The regulatory authority shall review the reconciliation report and may request additional data supporting the reconciliation. The regulatory authority shall complete its review of the reconciliation within sixty days of each year's filing, and will authorize the succeeding PIT Surcharge after ordering any necessary adjustments based on its review of the reconciliation report so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT
On or before February 1 after each calendar year, the Company shall file a reconciliation report with the Commission and RGVSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under recoveries or over recoveries accruing to date under this Rider shall be applied to the deferred expense account. The Company shall separately identify and list such expenses by account number and project number, and provide a description of each project. The report will also provide revenues collected by class by month for that year. Prior to the effective date of this Rider and on or before February 1st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the RGVSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1 through March 31 and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31 after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an
affidavit annually with the Commission and the RGVSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate Schedule
Meters Read On and After October 18, 2017 (Incorp.)
March 27 2018 (Env.)

PIT-Rider-RGV-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. Rio Grande Valley Service Area

RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Rate Schedule PIT. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of the Rio Grande Valley Service Area (RGVSA): 10, 20, 30, 40, T-1, 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. PIT RATE
$0.04128 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 1, 2020 Supersedes Same Schedule dated April 1, 2019

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessable due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007; 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to
be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27,
2020 Supersedes Same Sheet Dated March 29, 2019

WNA RGV-ISOS

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**APPLICABILITY**
The Weather Normalization Adjustment Clause (WNA) shall apply to the following
general service rate schedules of Texas Gas Service Company in the incorporated and
unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch,
Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los
Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview,
Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio
Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated
cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the
unincorporated areas of Jim Hogg and Starr counties, Texas.

Texas Rate Schedules 10, 20, and 40 1Z, 2Z and 4Z

The WNA shall be effective during the September through May billing cycles.

**PURPOSE**
The WNA refunds over-collections or surcharges under-collections of revenue due to
colder or warmer-than-normal weather, as established in the Company's most recent
rate filing.

**WNA MECHANISM**
In order to reflect weather effects in a timely and accurate manner, the WNA
adjustment shall be calculated separately for each billing cycle and rate schedule.
The weather factor, determined for each rate schedule in the most recent rate
case, shows the effect of one heating degree day on consumption for that rate
schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \text{WNAD}, \]  
\[ \text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:} \]

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \]

where

- \( \text{HDD Diff} \) = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- \( \text{CB} \) = Number of customers billed for the billing period.
- \( \text{WF} \) = Weather factor determined for each rate schedule in the most recent rate case.
- \( \text{CV} \) = Current Volumes for the billing period.

Residential 0.07259; 
Commercial 0.98320; 
Church 0.09139; 
Public Authority 1.42468 

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After 
October 18, 2017 (Incorp.) 
March 27, 2018 (Env.)

Supercedes same Rate Schedule dated 
September 1, 2009 (Incorporated) 
April 30, 2007 (Environ)
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### REASONS FOR FILING

**NEW?:** N

**RRC DOCKET NO:** 10656RC 10784GRIP 10874GRIP

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Eff. 3/27/20, Pipeline Safety Fee rate is $1.00/meter billed during April-20 cycles; Eff. 4/1/20, new PIT Rider rate apprvd via GUD 10626

**OTHER(EXPLAIN):** Eff. 10/25/2019, new Customer Chg per 2019 GRIP Filing for RGV Environs Svc Area, apprvd via GUD 10874
### RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
### GSD – 1 TARIFF REPORT

**RRC COID:** 6310  
**COMPANY NAME:** TEXAS GAS SERVICE COMPANY

**TARIFF CODE:** DS  
**RRC TARIFF NO:** 9241

### SERVICES

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<td>Public Authority Sales</td>
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**M**  
**OTHER TYPE DESCRIPTION**  
Other(with detailed explanation)

**OTHER TYPE DESCRIPTION**  
4Z_Public Authority Sales_Rio Grande Valley Svc Area - Environs

### PREPARED - PERSON FILING

**RRC NO:** 971  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Christy  
**MIDDLE:**  
**LAST NAME:** Bell

**TITLE:** Rates Analyst

**ADDRESS LINE 1:** 1301 South Mopac Expressway

**ADDRESS LINE 2:** IV Barton Skyway, Suite 400

**CITY:** Austin  
**STATE:** TX  
**ZIP:** 78746  
**ZIP4:**

**AREA CODE:** 512  
**PHONE NO:** 370-8280  
**EXTENSION:**

### CURTAILMENT PLAN

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### LINE EXTENSION POLICY

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### QUALITY OF SERVICE

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FEES AND DEPOSITS
21.1 FEES
a) Initiation of Service
   i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service: (Section 5.4 and 15.3)
   In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:
1) Special Handling $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
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<td>290651</td>
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<td>TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area - Incorporated and Environs Areas from Quality of Service Rules effective 3/27/2018 (Fees and Deposits continued)</td>
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</tbody>
</table>
b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge  
Up to 1500 cubic feet per hour $80.00  
Over 1500 cubic feet per hour $100.00  
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00  
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00  
(Regular)  
$67.50 (After Hours)  
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00  
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)  
$100.00 
without ERT $150.00 with ERT  
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.

The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below
Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
**DESCRIPTION:** Distribution Sales

**EFFECTIVE DATE:** 06/03/2019  **ORIGINAL CONTRACT DATE:** 06/03/2019  **RECEIVED DATE:** 04/27/2020

**GAS CONSUMED:**  **AMENDMENT DATE:** 03/27/2020

**BILLS RENDERED:** Y  **OPERATOR NO:**

**INACTIVE DATE:**

---

**DESCRIPTION:**

The Conservation Adjustment Clause recovers the costs associated with the Conservation and Energy Efficiency Program offered by Texas Gas Service Company, a Division of ONE Gas, Inc., which offers assistance to residential and commercial customers to encourage efficient use of energy, reduce net energy consumption and lower energy utility bills.

**APPLICABILITY**

This rate schedule is applicable to the residential and commercial rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., that apply to the incorporated areas of the Central Texas Service Area. This tariff will be effective beginning with the first billing cycle of 2019.

**TERRITORY**

The incorporated areas of the Central Texas Service Area include Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

**DEFINED TERMS**

The following definitions are for use specifically in this rider:

1. **CAC Charge:** The charge on customers' monthly utility bills, the proceeds from which are used to fund the Conservation and Energy Efficiency Program;
2. **Regulatory Body:** A city in the Central Texas Service Area, including any department or office within a city with delegated authority to review and approve the Conservation and Energy Efficiency budget and CAC Charge adjustment;
3. **Residential Customers:** All incorporated residential gas sales customers within the Central Texas Service Area; and 4. **Commercial Customers:** All incorporated commercial gas sales and transportation customers within the Central Texas Service Area.

**TERMS AND CONDITIONS**

1. The CAC Charge outlined in this tariff shall be updated every three years in conjunction with the filing of the CAC budget.
2. The programs offered under the Conservation Adjustment Clause (CAC) may include, but are not limited to, residential, new construction and commercial customer rebates and a low-income free appliance replacement program.
3. A minimum of seventy percent (70 percent) of total annual program costs shall be for direct programs including, but not limited to, direct installation programs, weatherization, low-income free equipment, and rebates on high-efficiency natural gas appliances.

4. The remaining program costs shall be spent on common education and administrative costs. Administrative costs shall not exceed fifteen percent (15 percent) of total CAC program costs.

5. Common education and administrative costs will be allocated to each rate class based upon the proportion of direct costs.

6. Actual expenditures on direct programs may vary from the budgeted amounts among approved programs of the same customer class.

7. The overall portfolio of direct program offerings shall be designed to conserve energy and contain a comprehensive array of programs that allows for participation from a wide variety of customer types. The overall budget shall be cost-effective based on the evaluation of a third-party consultant using industry standard methodologies, such as those prescribed by the California Standard Practice Manual.

8. Texas Gas Service will provide the City of Austin Resource Management Commission (Commission) or successor board or commission the proposed program selection and budget no later than 45 days prior to a budget filing. The Commission will review the program selection and budget, provide input and make a recommendation to the City of Austin. Public comment and/or input shall be heard by the Commission during these meetings.

9. A proposed budget shall be deemed approved if all terms and conditions are met.

ADJUSTMENT OF CAC CHARGE

The CAC Charge for a given three-year period will be separately calculated for each individual customer class according to the following and shall be included on the customer's monthly utility bill. The initial charge, to begin with the first billing cycle of 2019, will be implemented in conjunction with the budget for the years 2019-2021.

Residential
CAC Fixed Charge = BCD + BA/NB
Commercial CAC Volumetric Charge = BCD + BA/NV

BCD = Budgeted Conservation Dollars. The BCD shall include all expected costs attributable to the Company's Conservation and Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to, rebates paid, material costs, cost of educational and consumer awareness materials related to energy conservation/efficiency, planning, development, implementation, evaluation and administration of the CAC program.

BA = Balance Adjustment. The BA shall compute the differences between Rider CAC collections by class and expenditures by class for the 36-month period ending the prior (date) and collect the over/under recovery during the subsequent 36-month
PERIOD beginning (date) of the following year.

NB = Actual bills from the prior calendar year, normalized for growth/attrition

NV = Actual volumes from the prior calendar year normalized for weather and growth/attrition, listed in Ccf

REPORTING

Program selection and the annual budget will be determined for a 3-year period. The following documents will be filed with the Regulatory Body beginning in 2018:

1. Rate Schedule 1C indicating the new CAC Charge for each of the affected rate classes, to be filed within 20 days of implementation;

2. An annual report of the prior calendar year collections and disbursements, to be filed within 120 days following the prior calendar year end. The annual report will also be made available on the Company's website. The annual filing shall include the BCD, twelve-month BA, data on the total cost of the Conservation and Energy Efficiency Program, and reporting of program administrative and education costs; and

3. A calendar year budget will be provided to the Regulatory Body by the Company on or before October 15 of the year prior to start of the following 3-year period. If no action is taken by the Regulatory Body by November 30, the budget and resulting CAC charge will automatically be approved for the next three-year period.

NOTICE AND REGULATORY EXPENSES

The cost of any public notice issued or regulatory expenses incurred will be recovered through the subsequent CAC Charge and are not subject to the approved budget or administrative cap.

Meters Read On or After November 30, 2018 Supersedes Rate Scheduled Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY (TGS)
Central Texas Service Area

RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, West Lake Hills, Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas.

DESCRIPTION

Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement
Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area. New rates for gas sales and transportation service for incorporated CTX were approved by the CTX cities and former STSA cities via ordinances listed below or operation of law.

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<td>Yoakum 2120</td>
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Meters Read On and After:
January 6, 2017
Supersedes: October 26, 2016

**PIT-CTX-ISOS**

**TEXAS GAS SERVICE COMPANY**
**RATE SCHEDULE PIT**
Central Texas Service Area

**PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE**

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.
APPLICABILITY  This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY  This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company’s transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company’s pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an
affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PSF-All-ISOS-PipeFee
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual
pipeline safety and regulatory program total to be paid to the Commission by
multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of
Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the
Commission on March 15 of each year the amount calculated under paragraph (1) of
this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a
surcharge to its existing rates, the amount the operator paid to the Commission
under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and
regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date
on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019
annual pipeline safety and regulatory program fee, billed effective with meters
read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas,
Inc. will bill all customers a one-time customer charge per bill of $1.00, based on
$1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas
Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a
natural gas distribution system shall file with the Commission's Oversight and
Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. Central Texas Service Area

RATE SCHEDULE 1C

CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY
The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

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Meters Read On and After: December 31, 2018
Supersedes Rate Schedule Dated: January 26, 2018 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, TX)

---

**WEATHER NORMALIZATION ADJUSTMENT CLAUSE**

**APPLICABILITY**

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 12, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

**PURPOSE**

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

**WNA MECHANISM**

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the...
current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \text{WNAD}, \quad \text{where} \]

- CV \( \text{WNAD} \) = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \]

where HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

- CB = Number of customers billed for the billing period.
- WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum: Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

- October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
- January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
- November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)
- Supersedes Rate Schedule Dated: June 30, 2009 (Other CTX Cities) July 17, 2009 (City of Cedar Park) July 17, 2009 (City of Cedar Park)
- September 25, 2012 (City of Bee Cave - Initial Rate)
- October 19, 2012 (City of Lakeway - Initial Rate)
- April 30, 2008 (STX Svc Area)

1-INC-CTX-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC Central Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas of its Central Texas Service Area including Austin, Bee Cave, Cedar Park, Cuero,
B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,
(e) the total amount of Uncollectible Cost of Gas during the period, and
(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for
each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the
rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated:
Rate Schedule No. 1 dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
Rate Schedule No. 1 dated January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Meters Read On and After
September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

10-CTX-IS-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central Texas Service Area
RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $15.28 plus Interim Rate Adjustments (IRA) $ 3.53 per month (Footnote 1)
Total Customer Charge $18.81 per month
All Ccf per monthly billing period @ $0.12061 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
Conservation Adjustment: Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $1.33 (GUD No. 10610); revised to $1.19 (GUD No. 10714);
2017 IRA - $0.88 (GUD No. 10703);
2018 IRA - $1.46 (GUD No. 10824)

Footnote 2: $0.16032 (GUD No. 10526) revised to $0.12061 (GUD No. 10714)

Meters Read On and After
June 3, 2019 (Austin Only)
June 14, 2019 (All Other Incorporated Areas)
Supersedes Rate Schedule Dated November 30, 2018

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### REASONS FOR FILING

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- **CITY ORDINANCE NO**: 'ORD-CTX-IS' 2016RC; Ords/Op-Law 2018GRIP, 2019GRIP
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**SERVICES**

AMENDMENT(Explain): Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

OTHER(Explain): Eff. 6/3/19 for Austin I/S and 6/14/19 for all other I/S areas, new Cust Chg per 2019 GRIP for Inc. Central TX Svc Area, approved via Ords, OpLaw

**PREPARER - PERSON FILING**

- **RRC NO:** 971
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**

**FIRST NAME:** Christy
**MIDDLE:**
**LAST NAME:** Bell

**TITLE:** Rates Analyst

**ADDRESS LINE 1:** 1301 South Mopac Expressway
**ADDRESS LINE 2:** IV Barton Skyway, Suite 400

**CITY:** Austin  **STATE:** TX  **ZIP:** 78746  **ZIP4:**

**AREA CODE:** 512  **PHONE NO:** 370-8280  **EXTENSION:**
14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:
(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of natural gas.

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Customers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.
14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS  The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES  The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES  As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company
shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

CTX1 a TEXAS GAS SERVICE COMPANY Rules of Service - Central Texas Service Area
RULES OF SERVICE
CENTRAL TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)


TEXAS GAS SERVICE COMPANY
Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 5613 Avenue F Austin, Texas 78751

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY
Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Central Texas service area, comprising the Cities of Austin, Buda (environs only), Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central Texas service area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES
All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a...
minimum of one year except that an assignment made in error may be corrected immediately. In
the event of a question regarding the Customer's classification, the questions shall be
resolved by reference to the coding of the Customer's primary business in the latest edition
of the Standard Industrial Classification Manual of the United States Government's Office
Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this
Tariff: Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic,
operational, administrative, and/or other appropriate parameters, for the purposes of
nominating and imbalances. Agricultural Service: Service to Consumers engaged in
agricultural production. Applicant: Any person, organization or group of persons or
organizations making a formal request either orally or in writing for gas service from the
Company. Automated Meter Reading (AMR): A device that remotely reads a gas meter. Average
Day Usage: The gas demand of a given Customer for gas in any one month divided by
30. Gas demand is considered to be equivalent to consumption during each billing
month, provided however, that when service has been curtailed, demand shall be
considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the
installation of yardlines. Btu: Shall mean British thermal unit(s) and shall be computed
on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure
base of the applicable service area and on a gross-real-dry basis and shall not be corrected
for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall
mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged
primarily in the sale or furnishing of goods and services and any usage not otherwise provided
Service Company. Consumer: Any person or organization receiving gas service from the
Company for his or her own appliances or equipment whether or not the gas is billed directly
to him or her. (For example, a rental unit where the utilities are part of the rent, the
landlord is a Customer and the tenant is a Consumer.) Customer: Any person or organization
now being billed for gas service whether used by him or her, or by others. Cumulative
Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a
Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June
30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance
Limit. Consumption Period: Shall mean a volumetric billing period. Day or Gas Day:
Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day
and ending at 9:00 a.m. (central clock time) the following calendar day. Dekatherm (Dth):
Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or
multiple dwelling unit. Electronic Document: Any document sent electronically via email or
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill
payment request to an electronic transfer. Paper checks received by Company or their agents
are destroyed. Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.
Expedited Service: Customer request for same day service or service during non-business hours
for connect or reconnect of gas service. Gas: Gas or Natural Gas: Shall mean the effluent vapor
stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas
resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and
non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all

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Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment. Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. FDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central Texas Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.
applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE  The Company will provide gas service to any person or organization located within the Central Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES  All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS  Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE  a) Service interruptions  i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.  ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.  iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.  b) Record of interruption.  Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

CONDITION OF SERVICE (Continued)

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.  d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Central Texas Office and its Division Office in Austin. The
Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Central Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded.

Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to
third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefor shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:
a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government; or

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004. This determination shall be evidenced by the Applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

5.6 GROUNDS FOR REFUSAL TO SERVE  The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME  The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION  The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and
related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT
7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In
those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS  The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

TEXAS GAS SERVICE COMPANY
Rules of Service - Central Texas Service Area  (Continued)
EXTENSION OF FACILITIES
8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS  The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from.
To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES  The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or
conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the
purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

a) The deposit is held 30 days or less;

b) Notice is sent to the Customer's last known address that the deposit is no longer required;

c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;

b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or

c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum

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of two years.

GAS MEASUREMENT

11.1 PRESSURE  The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central Texas Service Area are listed below.

<table>
<thead>
<tr>
<th>Cities and their Environs</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
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<tbody>
<tr>
<td>Austin</td>
<td>14.40</td>
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<td>Bee Cave</td>
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<td>Buda</td>
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<tr>
<td>Cedar Park</td>
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<tr>
<td>Cuero</td>
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<tr>
<td>Dripping Springs</td>
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<tr>
<td>Gonzales</td>
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<tr>
<td>Kyle</td>
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<td>Lakeway</td>
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<td>Lockhart</td>
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<td>Nixon</td>
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<td>Shiner</td>
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<td>Sunset Valley</td>
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<tr>
<td>Yoakum</td>
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<td>14.73</td>
</tr>
<tr>
<td>West Lake Hills</td>
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</tbody>
</table>

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT  The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT  Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING  Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the
standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot
test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT  The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS  A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING  Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on:

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in
the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY  The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST  The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE  Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE  The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the
percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,
including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL  The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS  The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS
14.1 HEATING VALUE  Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS  All gas furnished to Consumers in the Central Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION  All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

TEXAS GAS SERVICE COMPANY Rules of Service - Central Texas Service Area  (Continued)

SERVICE WORK
15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE  When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request expedited service initiation. (See Section 21
15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property...
which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Company will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS – RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install
or replace the line, and granting Company access for such work.

If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or   Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE  Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT  When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS  If disconnection has been made by the Company for reasons other than
non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:
   a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
   b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
   c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
   d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;

f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;

g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company
representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
<table>
<thead>
<tr>
<th>RRC COID: 6310</th>
<th>COMPANY NAME: TEXAS GAS SERVICE COMPANY</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE: DS</td>
<td>RRC TARIFF NO: 9458</td>
</tr>
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| Excess Flow Valve Installation | $400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00 |

| Initial Rate Schedule (residential and commercial - including commercial standard transport) | |

| Meters Read On and After October 5, 2017 | |
FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
   i) Connect (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

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   1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

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b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
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$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

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$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00

TEXAS GAS SERVICE COMPANY
Rules of Service - All Service Areas
ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION

THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE
AREAS:

Excess Flow Valve Installation $400.00

Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017
COST OF GAS CLAUSE

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas of its Central Texas Service Area including Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS  1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period.
audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,
(e) the total amount of Uncollectible Cost of Gas during the period, and
(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to
Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or
type of gas, supplier and source by month for the twelve months ending June 30.  2.
A tabulation of gas units sold to general service customers and related Cost of Gas
Clause revenues.

3. A description of all other costs and refunds made during the year and their
effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve
months ending June 30, including the types of transaction used, resulting gains and
losses, any changes in the hedging program implemented during the period and the
rationale for the changes. The report should include the customer impact of
hedging activities stated as costs to the average residential and commercial
customer during the period.

5. A description of the imbalance payments made to and received from the
Company's transportation customers within the service area, including monthly
imbalances incurred, the monthly balances resolved, and the amount of the
cumulative imbalance. The description should reflect the system imbalance and
imbalance amount for each supplier using the Company's distribution system during
the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on
the Cost of Gas Clause to date. This report shall be filed concurrently with the
Cost of Gas Statement for October. If the Regulatory Authority thereafter
determines that an adjustment to the Reconciliation Component is required, such
adjustment shall be included in the Reconciliation Component for the next annual
Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated:
Rate Schedule No. 1 dated October 26, 2016  (Cities of Austin, Bee Cave, Cedar
Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake
Hills, TX)
Rate Schedule No. 1 dated January 6, 2017  (Cities of Cuero, Gonzales, Lockhart,
Luling, Nixon, Shiner, and Yoakum, TX)

Meters Read On and After
September 8, 2017  (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping
Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner,
Sunset Valley, West Lake Hills, and Yoakum, TX)
The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate Schedule Customer Class
*Monthly Conservation Rate
10 Residential Service $ 1.19 fixed customer charge
20 Commercial Service $ 0.00520 per Ccf T-1 Commercial Transportation Service
$ 0.00520 per Ccf *The Conservation Rate will change every three years, starting with meters read on and after December 31, 2018, pursuant to Rate Schedule CAC.

Meters Read On and After: December 31, 2018
Supersedes Rate Schedule Dated: January 26, 2018 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, TX)

20-CTX-IS-Com

Texas Gas Service Company,
a Division of ONE Gas, Inc.
Central Texas Service Area
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period: A customer charge per meter per month of $38.00 plus Interim Rate Adjustments (IRA) $15.33 per month (Footnote 1) Total Customer Charge $53.33 per month All Ccf per monthly billing period @ $0.11614 per Ccf (Footnote 2)

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Conservation Adjustment: Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $5.79 (GUD No. 10610) revised to $5.17 (GUD No. 10714);
2017 IRA - $3.75 (GUD No. 10703);
2018 IRA - $6.41 (GUD No. 10824)

Footnote 2: $0.13174 (GUD No. 10526) revised to $0.11614 (GUD No. 10714)

Meters Read On and After
June 3, 2019 (Austin Only)
June 14, 2019 (All Other Incorporated Areas)
Supersedes Rate Schedule Dated November 30, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central Texas Service Area
RATE SCHEDULE CAC
CONSERVATION ADJUSTMENT CLAUSE

DESCRIPTION
The Conservation Adjustment Clause recovers the costs associated with the Conservation and Energy Efficiency Program offered by Texas Gas Service Company, a Division of ONE Gas, Inc., (Company), which offers assistance to residential and commercial customers to encourage efficient use of energy, reduce net energy consumption and lower energy utility bills.
This rate schedule is applicable to the residential and commercial rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., that apply to the incorporated areas of the Central Texas Service Area. This tariff will be effective beginning with the first billing cycle of 2019.

TERRITORY
The incorporated areas of the Central Texas Service Area include Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

DEFINED TERMS
The following definitions are for use specifically in this rider:

1. CAC Charge: The charge on customers’ monthly utility bills, the proceeds from which are used to fund the Conservation and Energy Efficiency Program;
2. Regulatory Body: A city in the Central Texas Service Area, including any department or office within a city with delegated authority to review and approve the Conservation and Energy Efficiency budget and CAC Charge adjustment;
3. Residential Customers: All incorporated residential gas sales customers within the Central Texas Service Area; and
4. Commercial Customers: All incorporated commercial gas sales and transportation customers within the Central Texas Service Area.

TERMS AND CONDITIONS
1. The CAC Charge outlined in this tariff shall be updated every three years in conjunction with the filing of the CAC budget.
2. The programs offered under the Conservation Adjustment Clause (CAC) may include, but are not limited to, residential, new construction and commercial customer rebates and a low-income free appliance replacement program.
3. A minimum of seventy percent (70 percent) of total annual program costs shall be for direct programs including, but not limited to, direct installation programs, weatherization, low-income free equipment, and rebates on high-efficiency natural gas appliances.
4. The remaining program costs shall be spent on common education and administrative costs. Administrative costs shall not exceed fifteen percent (15 percent) of total CAC program costs.
5. Common education and administrative costs will be allocated to each rate class based upon the proportion of direct costs.
6. Actual expenditures on direct programs may vary from the budgeted amounts among approved programs of the same customer class.
7. The overall portfolio of direct program offerings shall be designed to conserve energy and contain a comprehensive array of programs that allows for participation from a wide variety of customer types. The overall budget shall be cost-effective based on the evaluation of a third-party consultant using industry standard methodologies, such as those prescribed by the California Standard Practice Manual.
8. Texas Gas Service will provide the City of Austin Resource Management Commission (Commission) or successor board or commission the proposed program selection and...
budget no later than 45 days prior to a budget filing. The Commission will review the program selection and budget, provide input and make a recommendation to the City of Austin. Public comment and/or input shall be heard by the Commission during these meetings.

9. A proposed budget shall be deemed approved if all terms and conditions are met.

ADJUSTMENT OF CAC CHARGE

The CAC Charge for a given three-year period will be separately calculated for each individual customer class according to the following and shall be included on the customer's monthly utility bill. The initial charge, to begin with the first billing cycle of 2019, will be implemented in conjunction with the budget for the years 2019-2021.

Residential
CAC Fixed Charge = BCD + BA/NB
Commercial CAC Volumetric Charge = BCD + BA/NV

BCD = Budgeted Conservation Dollars. The BCD shall include all expected costs attributable to the Company's Conservation and Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to, rebates paid, material costs, cost of educational and consumer awareness materials related to energy conservation/efficiency, planning, development, implementation, evaluation and administration of the CAC program.

BA = Balance Adjustment. The BA shall compute the differences between Rider CAC collections by class and expenditures by class for the 36-month period ending the prior (date) and collect the over/under recovery during the subsequent 36-month period beginning (date) of the following year.

NB = Actual bills from the prior calendar year, normalized for growth/attrition
NV = Actual volumes from the prior calendar year normalized for weather and growth/attrition, listed in Ccf

REPORTING

Program selection and the annual budget will be determined for a 3-year period. The following documents will be filed with the Regulatory Body beginning in 2018:

1. Rate Schedule 1C indicating the new CAC Charge for each of the affected rate classes, to be filed within 20 days of implementation;
2. An annual report of the prior calendar year collections and disbursements, to be filed within 120 days following the prior calendar year end. The annual report will also be made available on the Company's website. The annual filing shall include the BCD, twelve-month BA, data on the total cost of the Conservation and Energy Efficiency Program, and reporting of program administrative and education costs; and
3. A calendar year budget will be provided to the Regulatory Body by the Company on or before October 15 of the year prior to start of the following 3-year period. If
no action is taken by the Regulatory Body by November 30, the budget and resulting CAC charge will automatically be approved for the next three-year period.

NOTICE AND REGULATORY EXPENSES
The cost of any public notice issued or regulatory expenses incurred will be recovered through the subsequent CAC Charge and are not subject to the approved budget or administrative cap.

Meters Read On or After November 30, 2018 Supersedes Rate Scheduled Dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

TEXAS GAS SERVICE COMPANY (TGS)
Central Texas Service Area
RATE SCHEDULE ORD-CTX
CITY ORDINANCE LISTING

APPLICABILITY
Applicable to all gas sales and standard transport customers.

TERRITORY
All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, West Lake Hills, Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas,

DESCRIPTION
Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area. New rates for gas sales and transportation service for incorporated CTX were approved by the CTX cities and former STSA cities via ordinances listed below or operation of law.

City Ordinance Number Date Ordinance Passed Effective Date of Gas Sales Rate Schedules
Austin 20161103-077 11/03/2016 10/26/2016
Bee Cave 320 10/25/2016 10/26/2016
Cedar Park G03.16.11.10.E1 11/10/2016 10/26/2016
Dripping Springs 1790.02 10/18/2016 10/26/2016
Kyle 913 10/18/2016 10/26/2016
Lakeway 2016-10-17-08 10/17/2016 10/26/2016
Rollingwood 2016-10-19 10/19/2016 10/26/2016
Sunset Valley 161101 11/01/2016 10/26/2016
West Lake Hills 435 10/26/2016 10/26/2016
PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY  This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY  This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control
equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[ \text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}} \]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this
Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas,
Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to
(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended
to be effective January 6, 2020, 45 TexReg 121   Meters Read On and After March 27,
2020 Supersedes Same Sheet Dated March 29, 2019

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following
general service rate schedules of Texas Gas Service Company in the incorporated
areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs
Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart,
Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum:
Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during
the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to
colder or warmer than normal weather, as established in the Company's most recent
rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA
adjustment shall be calculated separately for each billing cycle and rate schedule.
The weather factor, determined for each rate schedule in the most recent rate
case, shows the effect of one heating degree day on consumption for that rate
schedule. During each billing cycle, the weather factor is multiplied by the

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difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where}
\]

- \( WNAD \) = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[
WNAD = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate},
\]

where:
- HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- CB = Number of customers billed for the billing period.
- WF = Weather factor determined for each rate schedule in the most recent rate case.
- CV = Current Volumes for the billing period.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:
- Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513
- Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum Residential 0.13457; Commercial 0.29094

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC): The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:
- October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
- January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
- November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated: June 30, 2009 (Other CTX Cities) July 17, 2009 (City of Cedar Park) July 17, 2009 (City of Cedar Park)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

April 30, 2008 (StX Svc Area)
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<td></td>
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<td>8852</td>
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<td>Ccf</td>
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<td>06/29/2020</td>
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<td>06/29/2020</td>
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</tbody>
</table>

**CUSTOMERS**

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO:
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 1 TARIFF REPORT**

<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6310</th>
<th>COMPANY NAME:</th>
<th>TEXAS GAS SERVICE COMPANY</th>
</tr>
</thead>
</table>

**TARIFF CODE:** DS  
**RRC TARIFF NO:** 9459

**CITY ORDINANCE NO:**  'ORD-CTX-IS' 2016RC; Ords/Op-Law 2018GRIP, 2019GRIP

**AMENDMENT (EXPLAIN):**  Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER (EXPLAIN):**  Eff. 6/3/19 for Austin I/S and 6/14/19 for all other I/S areas, new Cust Chg per 2019 GRIP for Inc. Central TX Svc Area, approved via Ords, OpLaw

**SERVICES**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>B</td>
<td>Commercial Sales</td>
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<table>
<thead>
<tr>
<th>OTHER TYPE DESCRIPTION</th>
<th>OTHER TYPE DESCRIPTION</th>
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<tr>
<td>Other(with detailed explanation)</td>
<td>20_Commercial Sales_Central Tx Svc Area - Incorporated areas</td>
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</table>

**PREPARER - PERSON FILING**

**RRC NO:** 971  
**ACTIVE FLAG:** Y  
**INACTIVE DATE:**

**FIRST NAME:** Christy  
**MIDDLE:**  
**LAST NAME:** Bell  
**TITLE:** Rates Analyst

**ADDRESS LINE 1:** 1301 South Mopac Expressway  
**ADDRESS LINE 2:** IV Barton Skyway, Suite 400  
**CITY:** Austin  
**STATE:** TX  
**ZIP:** 78746  
**ZIP4:**

**AREA CODE:** 512  
**PHONE NO:** 370-8280  
**EXTENSION:**

**CURTAILMENT PLAN**

**PLAN ID**

**DESCRIPTION**

**LINE EXTENSION POLICY**

**POLICY ID**

**DESCRIPTION**

**QUALITY OF SERVICE**

**QUAL_SERVICE ID**

**DESCRIPTION**
FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
</tr>
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<tbody>
<tr>
<td>290675</td>
<td>CTX SvcA 1-2a</td>
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<td>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Envorons Areas from Rules of Service eff: October 26, 2016, November 23, 2016 &amp; January 6, 2017</td>
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<tr>
<td>290676</td>
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<td>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Envorons Areas from Rules of Service eff: October 26, 2016, November 23, 2016 &amp; January 6, 2017</td>
</tr>
</tbody>
</table>
Environ Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering - Residential (Section 16.2)
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00

TEXAS GAS SERVICE COMPANY
Rules of Service - All Service Areas
ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION

THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE
### AREAS:

<table>
<thead>
<tr>
<th>Service Description</th>
<th>Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>Excess Flow Valve Installation</td>
<td>$400.00</td>
</tr>
</tbody>
</table>

Pursuant to Code of Federal Regulations, Section 192.383(d), a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00.

**Initial Rate Schedule (residential and commercial - including commercial standard transport)**

Meters Read On and After October 5, 2017
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date
on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019
annual pipeline safety and regulatory program fee, billed effective with meters
read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas,
Inc. will bill all customers a one-time customer charge per bill of $1.00, based on
$1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas
Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a
natural gas distribution system shall file with the Commission's Oversight and
Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 27, 2020 Supercedes Same Sheet Dated March 29, 2019

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environ Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 12, 20, 22, 40, 42, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \text{WNAD},
\]

where

\[
\text{CV \ WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate},
\]

where HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:
October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated: June 30, 2009 (Other CTX Cities) July 17, 2009 (City of Cedar Park) July 17, 2009 (City of Cedar Park)
September 25, 2012 (City of Bee Cave - Initial Rate)
October 19, 2012 (City of Lakeway - Initial Rate)
April 30, 2008 (STX Svc Area)
A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The
audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period, and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and

(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.
C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company’s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by
any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated: November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) Meters Read On and After September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

1Z-CTX-OS-Res

Texas Gas Service Company,
a Division of ONE Gas, Inc.
# Rate Schedule 1Z

## Residential Service Rate

### Applicability

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

### Territory

Environrs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

### Cost of Service Rate

During each monthly billing period:

- A customer charge per meter per month of $15.28 plus
- Interim Rate Adjustments (IRA) $ 3.53 per month (Footnote 1) total Customer Charge $18.81 per month
- All Ccf per monthly billing period @ $0.12061 per Ccf (Footnote 2)

### Other Adjustments

- Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

- Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

- Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

- Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.
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**CONDITIONS**
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $1.33 (GUD No. 10610) revised to $1.19 (GUD No. 10714);
2017 IRA - $0.88 (GUD No. 10703);
2018 IRA - $1.46 (GUD No. 10824)

Footnote 2:
$0.16032 (GUD No. 10526) revised to $0.12061 (GUD No. 10714)

Meters Read
On or After
June 14, 2019

Supersedes Rate Schedule Dated
June 26, 2018

---

**PIT-CTX-ISOS**

**TEXAS GAS SERVICE COMPANY**

**RATE SCHEDULE PIT**
Central Texas Service Area

**PIPEDLINE INTEGRITY TESTING (PIT) RIDER PURPOSE**
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

**APPLICABILITY** This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

**TERRITORY** This Rider shall apply throughout the Company’s Central Texas Service Area.
Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company’s transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company’s pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the
Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company’s monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The
initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

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**CUSTOMER NAME**
- **CONFIDENTIAL**

### REASONS FOR FILING

**NEW**: N

**RRC DOCKET NO**: 10526RC, 10610GRIP, 10644EFV, 10703GRIP, 10824GRIP

**CITY ORDINANCE NO**: 10526RC, 10610GRIP, 10644EFV, 10703GRIP, 10824GRIP

**AMENDMENT (EXPLAIN)**: Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER (EXPLAIN)**: Eff. 6/14/19, new Cust Chg per 2019 GRIP for Env. Central TX Svc Area, approved via GUD 10824

### SERVICES

#### TYPE OF SERVICE

- **A**: Residential Sales

#### OTHER TYPE DESCRIPTION

- **M**: Other (with detailed explanation)

- **1Z_Residential Sales_Central Tx Svc Area - Environ**

### PREPARER - PERSON FILING

- **RRC NO**: 971
- **ACTIVE FLAG**: Y
- **INACTIVE DATE**: 
- **FIRST NAME**: Christy
- **MIDDLE**: 
- **LAST NAME**: Bell
- **TITLE**: Rates Analyst
- **ADDRESS LINE 1**: 1301 South Mopac Expressway
- **ADDRESS LINE 2**: IV Barton Skyway, Suite 400
- **CITY**: Austin
- **STATE**: TX
- **ZIP**: 78746
- **ZIP4**: 
- **AREA CODE**: 512
- **PHONE NO**: 370-8280
- **EXTENSION**: 

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CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:
(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.
14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS  The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES  The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES  As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company
shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant's land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

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<td>TEXAS GAS SERVICE COMPANY Rules of Service - Central Texas Service Area</td>
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<td>CENTRAL TEXAS SERVICE AREA</td>
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Incorporated and Unincorporated Areas of Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX

Effective for Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)


TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 5613 Avenue F Austin, Texas 78751

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1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Central Texas service area, comprising the Cities of Austin, Buda (environs only), Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central Texas service area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a
minimum of one year except that an assignment made in error may be corrected immediately. In
the event of a question regarding the Customer's classification, the questions shall be
resolved by reference to the coding of the Customer's primary business in the latest edition
of the Standard Industrial Classification Manual of the United States Government's Office
Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this
Tariff: Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic,
operational, administrative, and/or other appropriate parameters, for the purposes of
nominating and imbalances. Agricultural Service: Service to Consumers engaged in
agricultural production. Applicant: Any person, organization or group of persons or
organizations making a formal request either orally or in writing for gas service from the
Company. Automated Meter Reading (AMR): A device that remotely reads a gas meter. Average
Day Usage: The gas demand of a given Customer for gas in any one month divided by
30. Gas demand is considered to be equivalent to consumption during each billing
month, provided however, that when service has been curtailed, demand shall be
considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the
installation of yardlines. Btu: Shall mean British thermal unit(s) and shall be computed
on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure
base of the applicable service area and on a gross-real-dry basis and shall not be corrected
for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall
mean one million (1,000,000) Btu. Commercial Service: Service to Consumers engaged
primarily in the sale or furnishing of goods and services and any usage not otherwise provided
Service Company. Consumer: Any person or organization receiving gas service from the
Company for his or her own appliances or equipment whether or not the gas is billed directly
to him or her. (For example, a rental unit where the utilities are part of the rent, the
landlord is a Customer and the tenant is a Consumer.) Customer: Any person or organization
now being billed for gas service whether used by him or her, or by others. Cumulative
Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a
Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June
30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance
Limit. Consumption Period: Shall mean a volumetric billing period. Day or Gas Day:
Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day
and ending at 9:00 a.m. (central clock time) the following calendar day. Dekatherm (Dth):
Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or
multiple dwelling unit. Electronic Document: Any document sent electronically via email or
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill
payment request to an electronic transfer. Paper checks received by Company or their agents
are destroyed. Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.
Expedited Service: Customer request for same day service or service during non-business hours
for connect or reconnect of gas service. Gas or Natural Gas: Shall mean the effluent vapor
stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas
resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and
non-hydrocarbon components thereof. General Rate Schedule: A rate schedule available to all
Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment. Mcf: Shall mean one thousand (1,000) cubic feet of Gas. Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month. Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment. Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. PDA: Shall mean a predetermined allocation method. Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central Texas Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system. Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday. Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.
CONDITION OF SERVICE

4.1 PROVISION OF SERVICE  The Company will provide gas service to any person or organization located within the Central Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES  All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS  Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE  a) Service interruptions  i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

CONDITION OF SERVICE (Continued)

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Central Texas Office and its Division Office in Austin.
Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Central Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION  The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS  Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded.

Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY  The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to
third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:
a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government; or

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004. This determination shall be evidenced by the Applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and
related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In
those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

TEXAS GAS SERVICE COMPANY
Rules of Service - Central Texas Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or
conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the
purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS
10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:
   a) The deposit is held 30 days or less;
   b) Notice is sent to the Customer's last known address that the deposit is no longer required;
   c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
   a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
   b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
   c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum...
of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central Texas Service Area are listed below.

<table>
<thead>
<tr>
<th>Cities and their Environ</th>
<th>Atmospheric Pressure (PSIA)</th>
<th>Standard Serving Pressure (PSIA)</th>
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<tbody>
<tr>
<td>Austin</td>
<td>14.40</td>
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<tr>
<td>Bee Cave</td>
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<td>Buda</td>
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<td>Cedar Park</td>
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<tr>
<td>Cuero</td>
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<tr>
<td>Dripping Springs</td>
<td>14.48</td>
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</tr>
<tr>
<td>Gonzales</td>
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<td>Kyle</td>
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<td>Lakeway</td>
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<td>Lockhart</td>
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<td>Nixon</td>
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<tr>
<td>Rollingwood</td>
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<td>Shiner</td>
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<tr>
<td>Sunset Valley</td>
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<tr>
<td>Yoakum</td>
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<td>14.73</td>
</tr>
<tr>
<td>West Lake Hills</td>
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</tbody>
</table>

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the
standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle’s Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle’s Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles’ Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association’s Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle’s Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot
test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on:

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months; or

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in
the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:
(a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
(b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the
percentage of error is ascertainable by calibration test or mathematical calculation; or iii)
by estimating the quantity of gas delivered by comparison with deliveries during the preceding
period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS  The Company shall make periodic tests of meters, associated devices and
instruments to assure their accuracy. Such tests shall be scheduled within the calendar year
or earlier, when the interval is stated in years; or within the calendar month, or earlier
when the interval is stated in months. The basic periodic test interval shall be no longer
than provided for in the manufacturer's recommendations, a copy of which is available upon
request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS  Bills for all service shall be rendered monthly as promptly as
feasible after the meter has been read. Bills shall be due and payable in full on or before
the due date, which shall be stated on the face of the bill and shall not be earlier than
fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be
considered to have been rendered when deposited in the United States Mail with postage prepaid
thereon or, when the customer has elected to receive billings via electronic mail, when
the electronic document has been sent. Payment shall be considered received when the correct
amount has been received at the appropriate Company office or one of its authorized pay
stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD  Bills shall be rendered at regular monthly intervals unless otherwise
authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS  In the event any meter cannot be read at the end of the billing period,
the Company shall bill the Customer on the basis of an estimated consumption determined in
accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an
estimated bill shall make any corrections necessary to bring the Customer's account to a
current status for the actual consumption.

13.4 DISPUTED BILLS  a) In the event of a dispute between the Customer and the Company
regarding the bill, the Company will make such investigation as is required by the particular
case and report the results to the Customer. If the Customer wishes to obtain the benefits of
Paragraph b) of this subsection, notification of the dispute must be given to the Company
prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the
Company shall inform the Customer of the complaint procedures of the appropriate regulatory
authority.  b) Notwithstanding any other subsection of this section, the Customer shall not be
required to pay the disputed portion of the bill which exceeds the amount of that Customer's
average usage for the billing period at current rates until the earlier of the following:
resolution of the dispute or the expiration of the 60 day period beginning on the day the
disputed bill is issued. For purposes of this section only, the Customer's average usage for
the billing period shall be the average of the Customer's usage for the same billing period
during the preceding two years. Where no previous usage history exists, the average usage
shall be estimated on the basis of usage levels of similar Customers and under similar
conditions.

13.5 PAYMENT RE-PROCESSING FEE  The Company may charge or add to the Customer's account and
collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,
including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS
14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

TEXAS GAS SERVICE COMPANY Rules of Service - Central Texas Service Area (Continued)

SERVICE WORK
15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21
15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits).

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property...
which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer’s or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install
or replace the line, and granting Company access for such work.

If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY
The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is re instituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than
non-payment, service shall not be reinstated until the condition for which it was terminated
has been corrected to the Company's satisfaction. The Customer shall also be required to pay
a reconnect fee before service is turned on. When service has been disconnected at the
Customer's request for a period of one year or more, the request for service shall be treated
as a new application. When service has been disconnected for less than one year, the request
shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a
reconnection request and compliance with the requirements of this Section. The Company shall
charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1.
The restoration of service will be accomplished as expeditiously as scheduling permits. If
the Customer requests service after hours or earlier than reconnection would otherwise be
scheduled, the Company shall offer expedited service in accordance with Section 21.1.
Customer shall be advised that an additional fee will be charged and must agree to pay such
charge. In the event the Company is required to make more than one call because the reason
for disconnection has not been properly corrected, the reconnect fee may be charged for each
call made. No fee shall be charged for any reconnection made after disconnection due to
Company's operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment
of bills, which shall be deemed to have been given by the Customer when a letter with postage
prepaid has been deposited in the United States Mail addressed to the Company at the office
specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at
his or her last known service address, or to either party when directly communicated to the
other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the
Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from
time to time for payment of charges for gas service. In the event the Company modifies the
ABC Plan, the Company shall notify individual Customers of those changes when the Customer
requests enrollment. In general, the conditions under which a Customer may participate in the
ABC Plan are set forth below:
a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at
any time for changes in conditions or rates;
b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC
Plan payment to be paid by the Customer. Each participating Customer will receive a regular
monthly gas bill that reflects actual consumption and the charges for that billing month and
the amount of any debit or credit balance before the payment of that month's ABC Plan payment.
The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas
service, notwithstanding the current gas service charge shown on the bill;
c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer
shall be paid monthly when due;
d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor
paid by the Company on accrued ABC Plan credit balances;
### FEES AND DEPOSITS

**21.1 FEES** All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

**a) Initiation of Service**

i) **Connect (Section 5.4)** $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) **Read-In (Section 5.4)** $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) **Special Handling & Expedited Service (Section 5.4 and 15.3)** In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) **Special Handling** $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) **Expedited Service and Overtime Rate** $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

**b) Services - Others** As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

**c) Customer Requested Meter Test (Section 12.4)** Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

**d) Payment Re-processing Fee (Section 13.5)** $25.00

**e) Collection Fee (Section 17.2)** $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company
representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00

Texas Gas Service Company
Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:
Excess Flow Valve Installation  $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule  (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017
FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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<tr>
<th>RRC CHARGE NO.</th>
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<th>SERVICE PROVIDED</th>
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Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017  (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee  (Section 17.2) $12.00  A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees  (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company.  This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00  
(Regular) 
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made.  
This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request)  (Section 16.6)
$100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering - Residential (Section 16.2)
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00

TEXAS GAS SERVICE COMPANY
Rules of Service - All Service Areas
ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION

THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE
Excess Flow Valve Installation $400.00

Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation
5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period, and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company’s supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and
(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.
G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company’s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company’s distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated: November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) Meters Read On and After September 8, 2017
### Rate Schedule 2Z-CTX-OS-Com

**Texas Gas Service Company,**
a Division of ONE Gas, Inc.
Central Texas Service Area

**Rate Schedule 2Z**
Commercial Service Rate

**Applicability**
Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**Territory**
Environs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

**Cost of Service Rate**
During each monthly billing period:
- A customer charge per meter per month of $38.00
- Plus Interim Rate Adjustments (IRA) $15.33 per month (Footnote 1)
- Total Customer Charge $53.33 per month
- All Ccf per monthly billing period @ $0.11614 per Ccf (Footnote 2)

**Other Adjustments**
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

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#### Table: Rates and Descriptions

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| 2Z-CTX-OS-Com | (Unincorporated Areas of the Central Texas Service Area) Texas Gas Service Company, a Division of ONE Gas, Inc. Central Texas Service Area Rate Schedule 2Z Commercial Service Rate

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Page 519 of 2355
CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $5.79 (GUD No.10610) revised to $5.17 (GUD No. 10714);
2017 IRA - $3.75 (GUD No. 10703);
2018 IRA - $6.41 (GUD No. 10824)

Footnote 2:
$0.13174 (GUD No. 10526) revised to $0.11614 (GUD No. 10714)

Meters Read
On or After
June 14, 2019

Supersedes Rate Schedule Dated
June 26, 2018

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer’s monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company’s Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas
(collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company’s transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company’s pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities.
The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.
The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 27, 2020

Supersedes Same Sheet Dated March 29, 2019

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum:
Rate Schedules 10, 12, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to
colder or warmer than normal weather, as established in the Company's most recent rate filing.

**WNA MECHANISM**

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \text{WNAD},
\]

where

\[
\text{CV WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate},
\]

where HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated: June 30, 2009 (Other CTX Cities) July 17, 2009

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RATE ADJUSTMENT PROVISIONS

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### REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10526RC, 10610GRIP, 10644EFV, 10703GRIP, 10824GRIP

CITY ORDINANCE NO: 10526RC, 10610GRIP, 10644EFV, 10703GRIP, 10824GRIP

AMENDMENT (EXPLAIN): Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

OTHER (EXPLAIN): Eff. 6/14/19, new Cust Chg per 2019 GRIP for Env. Central TX Svc Area, approved via GUD 10824

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OTHER TYPE DESCRIPTION: 2Z_Commercial Sales_Central Tx Svc Area - Environ

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RRC COID: 6310  COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DS  RRC TARIFF NO: 9475
FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

(g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering - Residential (Section 16.2)
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00

290700 TGS EFV Fee
## AREAS:

<table>
<thead>
<tr>
<th>Service Description</th>
<th>Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>Excess Flow Valve Installation</td>
<td>$400.00</td>
</tr>
</tbody>
</table>

Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00.

**Initial Rate Schedule (residential and commercial - including commercial standard transport)**

Meters Read On and After October 5, 2017
TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC Central Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas of its Central Texas Service Area including Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period.
audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,
(e) the total amount of Uncollectible Cost of Gas during the period, and
(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to
Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated:
Rate Schedule No. 1 dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
Rate Schedule No. 1 dated January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Meters Read On and After
September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)
APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power or resale only

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $150.00
plus Interim Rate Adjustments (IRA) $170.96 per month (Footnote 1)

Total Customer Charge $320.96 per month
All Ccf per monthly billing period @ $0.10273 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT. Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $65.77 (GUD No. 10610) revised to $58.71(GUD No. 10714);
2017 IRA - $44.91 (GUD No. 10703);
2018 IRA - $67.34 (GUD No. 10824)
Footnote 2:
$0.11186 (GUD No. 10526) revised to $0.10273 (GUD No. 10714)

Meters Read
On and After
June 3, 2019 (Austin Only)
June 14, 2019 (All Other Incorporated Areas)

Supersedes Rate Schedule Dated June 26, 2018

**TEXAS GAS SERVICE COMPANY (TGS)**
Central Texas Service Area
RATE SCHEDULE ORD-CTX
CITY ORDINANCE LISTING

**APPLICABILITY**
Applicable to all gas sales and standard transport customers.

**TERRITORY**
All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, West Lake Hills, Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas,

**DESCRIPTION**
Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area. New rates for gas sales and transportation service for incorporated CTX were approved by the CTX cities and former STSA cities via ordinances listed below or operation of law.

<table>
<thead>
<tr>
<th>City Ordinance Number</th>
<th>Date</th>
<th>Ordinance Passed</th>
<th>Effective Date of Gas Sales</th>
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<td>Austin 20161103-077</td>
<td>11/03/2016</td>
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<td>Bee Cave 320</td>
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<td>Dripping Springs 1790.02</td>
<td>10/18/2016 10/26/2016</td>
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<td>Kyle 913</td>
<td>10/18/2016</td>
<td>10/26/2016</td>
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<td>Lakeway 2016-10-17-08</td>
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<td>Rollingwood 2016-10-19</td>
<td>10/19/2016 10/26/2016</td>
<td></td>
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<td>Sunset Valley 161101</td>
<td>11/01/2016</td>
<td>10/26/2016</td>
<td></td>
</tr>
<tr>
<td>West Lake Hills 435</td>
<td>10/26/2016</td>
<td>10/26/2016</td>
<td></td>
</tr>
<tr>
<td>Cuero 2016-24</td>
<td>1/13/2017</td>
<td>01/06/2017</td>
<td></td>
</tr>
<tr>
<td>Gonzales Op-Law</td>
<td>01/06/2017</td>
<td>01/06/2017</td>
<td></td>
</tr>
</tbody>
</table>
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY  This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY  This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any
required rigid bypasses; flushing of the lines and testing and disposal of the
flush water; hydrostatic testing of the lines and analysis and disposal of the test
water; any required pigging of the lines in connection with safety testing; any
required x-ray welding; metallurgical testing of the pipeline or components
thereof; site restoration, painting, and clean-up; expenses associated with
providing a supply of compressed natural gas (CNG) to ensure uninterrupted service
to customers during testing; and any other operating and maintenance expenses
reasonably necessary to safely and effectively perform required safety testing of
the Company's pipelines in the CTSA. Neither capital expenditures by the Company,
nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be
designed so as to recover the Total Testing Expense incurred in the prior year for
Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total
Annual Testing Expense shall be divided by the estimated average annual usage to
produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant
factors, the estimated annual usage may be revised annually to account for customer
growth, and the resulting revised PIT Surcharge shall be applied to each class for
the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under
this Rider for that year shall be reconciled against the revenues previously
calculated to be collected for that year, and the PIT Surcharge for each class
shall be adjusted upward or downward so that the Company recovers any
underrecoveries or refunds any overrecoveries that may have accrued under the
Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost
of long-term debt approved in the Company's most recent general rate case in which
rates were set by the Commission for application to customers in the CTSA Cities.
The reconciliation shall be filed with the regulatory authority on or before
February 21st of each year, and the regulatory authority shall complete its review
of the reconciliation on or before March 21st of each year, so that the Company can
implement the reconciled PIT Surcharges beginning with the first billing cycle for
April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all
Pipeline Integrity Safety Testing expenses incurred during the testing cycle
starting on January 1, 2016 and all revenues specifically collected under this
Rider shall be applied to the deferred expense account. The Company shall not earn
a return on any regulatory asset created under this provision, and no such
regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)
RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer; and
(C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

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**REASONS FOR FILING**

NEW?: N
**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 1 TARIFF REPORT**

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<th>TEXAS GAS SERVICE COMPANY</th>
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**RRC DOCKET NO:**

**CITY ORDINANCE NO:**  
'ORD-CTX-IS' 2016RC; Ords/Op-Law 2018GRIP, 2019GRIP

**AMENDMENT (EXPLAIN):**  
Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER (EXPLAIN):**  
Eff. 6/3/19 for Austin I/S and 6/14/19 for all other I/S areas, new Cust Chg per 2019 GRIP for Inc. Central TX Svc Area, approved via Ords, OpLaw

**SERVICES**

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**30_Industrial Sales_Central Tx Svc Area - Incorporated areas**

**PREPARATOR - PERSON FILING**

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**CURTAILMENT PLAN**

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**LINE EXTENSION POLICY**

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**QUALITY OF SERVICE**

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FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
   i) Connect  (Section 5.4)  $35.00
      A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In  (Section 5.4)  $10.00
      A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service  (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

      1) Special Handling  $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

      2) Expedited Service and Overtime Rate  $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas of its Central Texas Service Area including Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period.
audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above)
to provide service to its general service customers during the period, including
prudently incurred gains or losses on the use of natural gas financial instruments,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,
(e) the total amount of Uncollectible Cost of Gas during the period, and
(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to
Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E.  INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F.  SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G.  COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H.  ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.  
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated:
Rate Schedule No. 1 dated October 26, 2016  (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
Rate Schedule No. 1 dated January 6, 2017  (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Meters Read On and After
September 8, 2017  (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)
APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas in the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $47.00 plus Interim Rate Adjustments (IRA)
$34.70 per month (Footnote 1)
Total Customer Charge $81.70 per month
All Ccf per monthly billing period @ $0.11541 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to the above.
CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $13.96 (GUD No. 10610) revised to $12.46 (GUD No. 10714);
2017 IRA - $9.03 (GUD No. 10703);
2018 IRA - $13.21 (GUD No. 10824)

Footnote 2:
$0.12529 (GUD No. 10526) revised to $0.11541 (GUD No. 10714)

Meters Read

On and After
June 3, 2019 (Austin Only)
June 14, 2019 (All Other Incorporated Areas)

Supersedes Rate Schedule Dated June 26, 2018

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY (TGS)
Central Texas Service Area
RATE SCHEDULE ORD-CTX
CITY ORDINANCE LISTING

APPLICABILITY
Applicable to all gas sales and standard transport customers.

TERRITORY
All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, West Lake Hills, Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas,

DESCRIPTION
Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Area (STSA) were consolidated into the new Central Texas Service Area. New rates for gas sales and transportation service for incorporated CTX were approved by the CTX cities and former STSA cities via ordinances listed below or operation of law.

City Ordinance Number Date Ordinance Passed Effective Date of Gas Sales Rate Schedules
TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs).
adjacent to the CTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before
February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.
The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Unly), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum:
Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to
colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \text{WNAD} \]

where

\[ CV \times \text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:} \]

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \]

where HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated: June 30, 2009 (Other CTX Cities) July 17, 2009
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**RATE ADJUSTMENT PROVISIONS**

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REASONS FOR FILING

NEW?: N
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<td>Public Authority Sales</td>
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<td>M</td>
<td>Other(with detailed explanation)</td>
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**OTHER EXPLAIN**: Eff. 6/3/19 for Austin I/S and 6/14/19 for all other I/S areas, new Cust Chg per 2019 GRIP for Inc. Central TX Svc Area, approved via Ords, OpLaw

**AMENDMENT EXPLAIN**: Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**PREPARER - PERSON FILING**

- **RRC NO:** 971
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Christy
- **MIDDLE:**
- **LAST NAME:** Bell
- **TITLE:** Rates Analyst
- **ADDRESS LINE 1:** 1301 South Mopac Expressway
- **ADDRESS LINE 2:** IV Barton Skyway, Suite 400
- **CITY:** Austin
- **STATE:** TX
- **ZIP:** 78746
- **PHONE NO:** 370-8280
- **EXTENSION:**

**CURLTAILMENT PLAN**

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**LINE EXTENSION POLICY**

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**QUALITY OF SERVICE**

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<th>DESCRIPTION</th>
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### FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

#### a) Initiation of Service

i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
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<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
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Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering – Residential (Section 16.2)
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00
m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INCCentral Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas of its Central Texas Service Area including Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The
audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,
(e) the total amount of Uncollectible Cost of Gas during the period, and
(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to
Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated:
Rate Schedule No. 1 dated October 26, 2016  (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
Rate Schedule No. 1 dated January 6, 2017  (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Meters Read On and After
September 8, 2017  (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)
APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period: A customer charge per meter per month of $100.00 plus Interim Rate Adjustments (IRA) $ 34.70 per month (Footnote 1)

Total Customer Charge $134.70 per month

All Ccf per monthly billing period @ $0.10012 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:

The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:

Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:

Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:

2016 IRA - $13.96 (GUD No. 10610) revised to $12.46 (GUD No. 10714);
2017 IRA - $9.03 (GUD No. 10703);
2018 IRA - $13.21 (GUD No. 10824)
Footnote 2:
$0.11000 (GUD No. 10526) revised to $0.10012 (GUD No. 10714)

Meters Read
On and After
June 3, 2019 (Austin Only)
June 14, 2019 (All Other Incorporated Areas)

Supersedes Rate Schedule Dated June 26, 2018

TEXAS GAS SERVICE COMPANY (TGS)
Central Texas Service Area

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

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City Ordinance Number Date Ordinance Passed Effective Date of Gas Sales
Rate Schedules
Austin 20161103-077 11/03/2016 10/26/2016
Bee Cave 320 10/25/2016 10/26/2016
Cedar Park G03.16.11.10.E1 11/10/2016 10/26/2016
Dripping Springs 1790.02 10/18/2016 10/26/2016
Kyle 913 10/18/2016 10/26/2016
Lakeway 2016-10-17-08 10/17/2016 10/26/2016
Rollingwood 2016-10-19 10/19/2016 10/26/2016
Sunset Valley 161101 11/01/2016 10/26/2016
West Lake Hills 435 10/26/2016 10/26/2016
Cuero 2016-24 1/13/2017 01/06/2017
Gonzales Op-Law 01/06/2017 01/06/2017
PIT-CTX-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any
required rigid bypasses; flushing of the lines and testing and disposal of the
flush water; hydrostatic testing of the lines and analysis and disposal of the test
water; any required pigging of the lines in connection with safety testing; any
required x-ray welding; metallurgical testing of the pipeline or components
thereof; site restoration, painting, and clean-up; expenses associated with
providing a supply of compressed natural gas (CNG) to ensure uninterrupted service
to customers during testing; and any other operating and maintenance expenses
reasonably necessary to safely and effectively perform required safety testing of
the Company's pipelines in the CTSA. Neither capital expenditures by the Company,
nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be
designed so as to recover the Total Testing Expense incurred in the prior year for
Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total
Annual Testing Expense shall be divided by the estimated average annual usage to
produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant
factors, the estimated annual usage may be revised annually to account for customer
growth, and the resulting revised PIT Surcharge shall be applied to each class for
the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under
this Rider for that year shall be reconciled against the revenues previously
calculated to be collected for that year, and the PIT Surcharge for each class
shall be adjusted upward or downward so that the Company recovers any
underrecoveries or refunds any overrecoveries that may have accrued under the
Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost
of long-term debt approved in the Company's most recent general rate case in which
rates were set by the Commission for application to customers in the CTSA Cities.
The reconciliation shall be filed with the regulatory authority on or before
February 21st of each year, and the regulatory authority shall complete its review
of the reconciliation on or before March 21st of each year, so that the Company can
implement the reconciled PIT Surcharges beginning with the first billing cycle for
April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all
Pipeline Integrity Safety Testing expenses incurred during the testing cycle
starting on January 1, 2016 and all revenues specifically collected under this
Rider shall be applied to the deferred expense account. The Company shall not earn
a return on any regulatory asset created under this provision, and no such
regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas
(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers;
(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121.

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and (D) the total amount collected from customers from the surcharge.

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WNA-CTX-ISOS

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TENAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum:
Rate Schedules 10, 12, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the
current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \text{ where}
\]

\[
CV \times WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
WNAD = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate},
\]

where HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated: June 30, 2009 (Other CTX Cities) July 17, 2009 (City of Cedar Park) July 17, 2009 (City of Cedar Park)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

April 30, 2008 (STX Svc Area)
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**REASONS FOR FILING**

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**RRC Docket No:**

**City Ordinance No:** ‘ORD-CTX-IS’ 2016RC; Ords/Op-Law 2018GRIP, 2019GRIP

**Amendment (Explain):**

Eff. 6/3/19 for Austin I/S and 6/14/19 for all other I/S areas, new Cust Chg per 2019 GRIP for Inc. Central TX Svc Area, approved via Ords, OpLaw

**Other (Explain):**

Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**Preparer - Person Filing**

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**First Name:** Christy  
**Middle:**  
**Last Name:** Bell  
**Title:** Rates Analyst  
**Address Line 1:** 1301 South Mopac Expressway  
**Address Line 2:** IV Barton Skyway, Suite 400  
**City:** Austin  
**State:** TX  
**Zip:** 78746  
**Zip4:**  
**Area Code:** 512  
**Phone No:** 370-8280  
**Extension:**

**Curtailment Plan**

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**Line Extension Policy**

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**Quality of Service**

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FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
   i) Connect (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In (Section 5.4) $10.00
   A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

      1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

      2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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Environs Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period, and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and
(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.
G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company’s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company’s distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.
Texas Gas Service Company,  
a Division of ONE Gas, Inc.  
Central Texas Service Area  
RATE SCHEDULE 3Z  
INDUSTRIAL SERVICE RATE  

APPLICABILITY  
Applicable to any qualifying industrial customer whose primary business activity 
at the location served is included in one of the following classifications of the 
Division B - Mining - all Major Groups  Division D - Manufacturing - all Major Groups  Divisions E and J - Utility and Government - facilities generating power or resale only  

TERRITORY  
Environ of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.  

COST OF SERVICE RATE  
During each monthly billing period:  A customer charge per meter per month of $150.00 plus Interim Rate Adjustments (IRA) $170.96 per month (Footnote 1) Total Customer Charge $320.96 per month  All Ccf per monthly billing period @ $0.10273 per Ccf (Footnote 2)  

OTHER ADJUSTMENTS  
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.  
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.  
Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.  
Taxes: Plus applicable taxes and fees related to above.  

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $65.77 (GUD No. 10610) revised to $58.71 (GUD No. 10714);
2017 IRA - $44.91 (GUD No. 10703);
2018 IRA - $67.34 (GUD No. 10824)

Footnote 2:
$0.11186 (GUD No. 10526) revised to $0.10273 (GUD No. 10714)

Meters Read
On or After
June 14, 2019

Supersedes Rate Schedule Dated
June 26, 2018

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PIT-CTX-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.
QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT\ Surcharge = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can...
implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park
Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas 

RATE SCHEDULE PSF 

PIPELINE SAFETY AND REGULATORY PROGRAM FEES 

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees 

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. 

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. 

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. 

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. 

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. 

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid theCommission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

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### REASONS FOR FILING

**NEW?:** N

**RRC DOCKET NO:** 10526RC, 10610GRIP, 10703GRIP, 10824GRIP

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER (EXPLAIN):** Eff. 6/14/19, new Cust Chg per 2019 GRIP for Env. Central TX Svc Area, approved via GUD 10824

### SERVICES

**TYPE OF SERVICE** | **SERVICE DESCRIPTION**
--- | ---
C | Industrial Sales

**OTHER TYPE DESCRIPTION**

**M** | Other (with detailed explanation)

**OTHER TYPE DESCRIPTION**

3Z_Industrial Sales_Central Tx Svc Area - Environ

### PREPARER - PERSON FILING

**RRC NO:** 971

**ACTIVE FLAG:** Y

**INACTIVE DATE:**

**FIRST NAME:** Christy

**MIDDLE:**

**LAST NAME:** Bell

**TITLE:** Rates Analyst

**ADDRESS LINE 1:** 1301 South Mopac Expressway

**ADDRESS LINE 2:** IV Barton Skyway, Suite 400

**CITY:** Austin

**STATE:** TX

**ZIP:** 78746

**ZIP4:**

**AREA CODE:** 512

**PHONE NO:** 370-8280

**EXTENSION:**

### CURTAILMENT PLAN

**PLAN ID** | **DESCRIPTION**
--- | ---

### LINE EXTENSION POLICY

**POLICY ID** | **DESCRIPTION**
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RRC COID: 6310  COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS  RRC TARIFF NO: 9491
FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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Page 621 of 2355
Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)  
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering - Residential (Section 16.2)
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area

TEXAS GAS SERVICE COMPANY
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period, and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and
(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.
G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company’s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company’s distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated: November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) Meters Read On and After September 8, 2017
Texas Gas Service Company, a Division of ONE Gas, Inc.  
Central Texas Service Area  
RATE SCHEDULE 4H  
PUBLIC SCHOOLS SPACE HEATING SERVICE RATE  

APPLICABILITY  
Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.  

TERRITORY  
Environs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.  

COST OF SERVICE RATE  
During each monthly billing period: A customer charge per meter per month of $100.00 plus Interim Rate Adjustments (IRA) $34.70 per month (Footnote 1) Total Customer Charge $134.70 per month All Ccf per monthly billing period @ $0.10012 per Ccf (Footnote 2)  

OTHER ADJUSTMENTS  
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.  

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.  

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.  

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.  

Taxes: Plus applicable taxes and fees related to above.
CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $13.96 (GUD No. 10610) revised to $12.46 (GUD No. 10714);
2017 IRA - $9.03 (GUD No. 10703);
2018 IRA - $13.21 (GUD No. 10824)

Footnote 2:
$0.11000 (GUD No. 10526) revised to $0.10012 (GUD No. 10714)

Meters Read
On or After
June 14, 2019

Supersedes Rate Schedule Dated
June 26, 2018

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.
QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can
implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
**RATE SCHEDULE**

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<th>DESCRIPTION</th>
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<tbody>
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<td>(A)</td>
<td>shall be a flat rate, one-time surcharge;</td>
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<td>(B)</td>
<td>shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</td>
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<td>(C)</td>
<td>shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</td>
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<td>(D)</td>
<td>shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and</td>
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<tr>
<td>(E)</td>
<td>shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</td>
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<td>(4)</td>
<td>No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:</td>
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<td>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</td>
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<td>(B) the unit rate and total amount of the surcharge billed to each customer;</td>
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<td>(C) the date or dates on which the surcharge was billed to customers; and</td>
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<td></td>
<td>(D) the total amount collected from customers from the surcharge.</td>
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<td>(5)</td>
<td>Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).</td>
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<tr>
<td>(6)</td>
<td>Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</td>
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<tr>
<td>(c)</td>
<td>Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.</td>
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<tr>
<td>(1)</td>
<td>Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.</td>
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</table>
| (2)         | The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environ Unly), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 12, 20, 22, 40, 42, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent
rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where}
\]

\[
CV \quad WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
WNAD = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \quad \text{where HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period.}
\]

\[
\text{CB} = \text{Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum Residential 0.13457; Commercial 0.29094

\[
CV = \text{Current Volumes for the billing period.}
\]

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated: June 30, 2009 (Other CTX Cities) July 17, 2009 (City of Cedar Park)
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## REASONS FOR FILING

**NEW?:** N

**RRC DOCKET NO:** 10526RC, 10610GRIP, 10703GRIP, 10824GRIP

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**
Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER (EXPLAIN):**
Eff. 6/14/19, new Cust Chg per 2019 GRIP for Env. Central TX Svc Area, approved via GUD 10824

## SERVICES

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**OTHER TYPE DESCRIPTION:** 4H_Public Schools Space Heating_Central Tx Svc Area - Environs

## PREPARER - PERSON FILING

**RRC NO:** 971

**FIRST NAME:** Christy  
**MIDDLE:**  
**LAST NAME:** Bell  
**TITLE:** Rates Analyst

**ADDRESS LINE 1:** 1301 South Mopac Expressway

**ADDRESS LINE 2:** IV Barton Skyway, Suite 400

**CITY:** Austin  
**STATE:** TX  
**ZIP:** 78746  
**ZIP4:**  
**AREA CODE:** 512  
**PHONE NO:** 370-8280  
**EXTENSION:**

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS  RRC TARIFF NO: 9495
## FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
   i) Connect (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In (Section 5.4) $10.00
   A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

   1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

   2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

### SERVICE CHARGES

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Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period, and

(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments,

(b) the revenues produced by the operation of this Cost of Gas Clause,

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,

(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and
(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.
G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated: November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) Meters Read On and After September 8, 2017
Texas Gas Service Company, a Division of ONE Gas, Inc.
Central Texas Service Area
RATE SCHEDULE 4Z
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $47.00 plus
Interim Rate Adjustments (IRA) $34.70 per month (Footnote 1)
Total Customer Charge $81.70 per month
All Ccf per monthly billing period $0.11541 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.
CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $13.96 (GUD No. 10610) revised to $12.46 (GUD No. 10714);
2017 IRA - $9.03 (GUD No. 10703);
2018 IRA - $13.21 (GUD No. 10824)

Footnote 2:
$0.12529 (GUD No. 10526) revised to $0.11541 (GUD No. 10714)

Meters Read
On or After
June 14, 2019

Supersedes Rate Schedule Dated
June 26, 2018

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs)
adjacent to the CTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company’s transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company’s pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before
February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.
**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 1 TARIFF REPORT**

**GFTR0048 07/28/2020**

**PAGE 654 OF 2355**

**RAILROAD COMMISSION OF TEXAS**
**GAS SERVICES DIVISION**
**GSD - 1 TARIFF REPORT**

**TARIFF CODE: DS**
**RRC TARIFF NO: 9496**

**RATE SCHEDULE**

**SCHEDULE ID**  
**DESCRIPTION**

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

**PSF-All-ISOS-PipeFee**

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

**SCHEDULE ID**  
**DESCRIPTION**

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

**SCHEDULE ID**  
**DESCRIPTION**

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

**RATE SCHEDULE PSF**

**PIPELINE SAFETY AND REGULATORY PROGRAM FEES**

**TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees**

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.
The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to...
remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective December 19, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environ only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 12, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to
colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where}
\]

\[
CV \cdot WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
WNAD = (\text{HDD Diff} \cdot \text{CB} \cdot \text{WF}) \cdot \text{COS rate}, \quad \text{where HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}),
\]

the difference between normal and actual heating degree days for the billing period.

\[
\text{CB} = \text{Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills: Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum Residential 0.13457; Commercial 0.29094

\[
CV = \text{CurrentVolumes for the billing period.}
\]

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated: June 30, 2009 (Other CTX Cities) July 17, 2009
### RATE SCHEDULE

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## REASONS FOR FILING

**NEW?:** N

**RRC DOCKET NO:** 10526RC, 10610GRIP, 10703GRIP, 10824GRIP

**CITY ORDINANCE NO:** 10526RC, 10610GRIP, 10703GRIP, 10824GRIP

**AMENDMENT (EXPLAIN):** Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER (EXPLAIN):** Eff. 6/14/19, new Cust Chg per 2019 GRIP for Env. Central TX Svc Area, approved via GUD 10824

## SERVICES

**TYPE OF SERVICE** | **SERVICE DESCRIPTION**
--- | ---
D | Public Authority Sales

**OTHER TYPE DESCRIPTION**

**OTHER TYPE DESCRIPTION**

**OTHER (WITH DETAILED EXPLANATION):** 4Z_Public Authority_Central Tx Svc Area - Environs

## PREPARER - PERSON FILING

**RRC NO:** 971

**ACTIVE FLAG:** Y  **INACTIVE DATE:**

**FIRST NAME:** Christy  **MIDDLE:**  **LAST NAME:** Bell

**TITLE:** Rates Analyst

**ADDRESS LINE 1:** 1301 South Mopac Expressway

**ADDRESS LINE 2:** IV Barton Skyway, Suite 400

**CITY:** Austin  **STATE:** TX  **ZIP:** 78746  **ZIP4:**

**AREA CODE:** 512  **PHONE NO:** 370-8280  **EXTENSION:**

## CURTAILMENT PLAN

<table>
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## LINE EXTENSION POLICY

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FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
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<th>CHARGE AMOUNT</th>
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<td>TEXAS GAS SERVICE COMPANY Central Texas Service Area – Incorporated and</td>
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</tbody>
</table>
Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017  (continued)
i) Meter Tampering - Residential (Section 16.2)
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00
m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular)
$132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas – The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost – The Cost of Purchased Gas multiplied by the Purchase/Sales
Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period, and
(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 – .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,
(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments,
(b) the revenues produced by the operation of this Cost of Gas Clause,
(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and
(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS  In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the
Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company’s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated: November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) Meters Read On and After September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

C-1-CTX-OS-Cogen

Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE C-1-ENV
Central Texas Service Area
ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.
During each monthly billing period:
A customer charge per meter per month of $70.00 plus
Interim Rate Adjustments (IRA) $34.70 per month (Footnote 1)
Total Customer Charge $104.70 per month
For the First 5,000 Ccf/Month $0.07720 per Ccf (Footnote 2)
For the Next 35,000 Ccf/Month $0.06850 per Ccf (Footnote 3)
For the Next 60,000 Ccf/Month $0.05524 per Ccf (Footnote 4)
All Over 100,000 Ccf/Month $0.04016 per Ccf (Footnote 5)

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.
Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
Taxes: Plus applicable taxes and fees related to above.

CONDITIONS
Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered. This rate will not be available for standby use. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $13.96 (GUD No.10610) revised to $12.46 (GUD No. 10714);
2017 IRA - $9.03 (GUD No. 10703);
2018 IRA - $13.21 (GUD No. 10824)

Footnote 2:
$0.08708 (GUD No. 10526) revised to $0.07720 (GUD No. 10714)

Footnote 3:
$0.07838 (GUD No. 10526) revised to $0.06850 (GUD No. 10714)
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPPLICABILITY  This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY  This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way;
any needed notifications to adjacent businesses and residences; traffic control
equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval
(CI), and other surveys to ensure the integrity of the pipeline system; any
required rigid bypasses; flushing of the lines and testing and disposal of the
flush water; hydrostatic testing of the lines and analysis and disposal of the test
water; any required pigging of the lines in connection with safety testing; any
required x-ray welding; metallurgical testing of the pipeline or components
thereof; site restoration, painting, and clean-up; expenses associated with
providing a supply of compressed natural gas (CNG) to ensure uninterrupted service
to customers during testing; and any other operating and maintenance expenses
reasonably necessary to safely and effectively perform required safety testing of
the Company's pipelines in the CTSA. Neither capital expenditures by the Company,
nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be
designed so as to recover the Total Testing Expense incurred in the prior year for
Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total
Annual Testing Expense shall be divided by the estimated average annual usage to
produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant
factors, the estimated annual usage may be revised annually to account for customer
growth, and the resulting revised PIT Surcharge shall be applied to each class for
the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under
this Rider for that year shall be reconciled against the revenues previously
calculated to be collected for that year, and the PIT Surcharge for each class
shall be adjusted upward or downward so that the Company recovers any
underrecoveries or refunds any overrecoveries that may have accrued under the
Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost
of long-term debt approved in the Company's most recent general rate case in which
rates were set by the Commission for application to customers in the CTSA Cities.
The reconciliation shall be filed with the regulatory authority on or before
February 21st of each year, and the regulatory authority shall complete its review
of the reconciliation on or before March 21st of each year, so that the Company can
implement the reconciled PIT Surcharges beginning with the first billing cycle for
April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all
Pipeline Integrity Safety Testing expenses incurred during the testing cycle
starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017  (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
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### RATE ADJUSTMENT PROVISIONS

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### REASONS FOR FILING

**NEW**: N

**RRC DOCKET NO**: 10526RC 10610GRIP 10703GRIP 10824GRIP

**CITY ORDINANCE NO**: Eff. 6/14/19, new Cust Chg per 2019 GRIP for Env. Central TX Svc Area, approved via GUD 10824

**AMENDMENT (EXPLAIN)**: Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER (EXPLAIN)**: Eff. 6/14/19, new Cust Chg per 2019 GRIP for Env. Central TX Svc Area, approved via GUD 10824

### SERVICES

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**OTHER TYPE DESCRIPTION**: C-1_Electric Cogeneration & Energy Conservation Sales_Central Tx Svc Area - Environs areas

### PREPARATOR - PERSON FILING

**RRC NO**: 971

**ACTIVE FLAG**: Y

**INACTIVE DATE**: 

**FIRST NAME**: Christy

**MIDDLE**: 

**LAST NAME**: Bell

**TITLE**: Rates Analyst

**ADDRESS LINE 1**: 1301 South Mopac Expressway

**ADDRESS LINE 2**: IV Barton Skyway, Suite 400

**CITY**: Austin

**STATE**: TX

**ZIP**: 78746

**ZIP4**: 

**AREA CODE**: 512

**PHONE NO**: 370-8280

**EXTENSION**: 

### CURTAILMENT PLAN

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**RRC COID:** 6310  **COMPANY NAME:** TEXAS GAS SERVICE COMPANY  
**TARIFF CODE:** DS  **RRC TARIFF NO:** 9497
FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
i) Connect  (Section 5.4)  $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In  (Section 5.4)  $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service  (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate  $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
| Central Texas Service Area – Incorporated and Environs Areas  
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)  
i) Meter Tampering – Residential (Section 16.2)  
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).  
j) Unauthorized Consumption (Section 16.2) $20 plus expenses  
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.  
k) No Access Fee (Section 15.4) $10.00  
A fee charged to a Customer who schedules an appointment but fails to appear.  
l) Meter Removal Fee (Section 12.2) $50.00  
Account Research Fee $25.00/hr  
A fee will be charged for Customer account information requiring research of accounting/billing information.  
n) Police Escort Fee (Section 17.4) $52.00 (regular)  
$132.60 (overtime) $158.60 (holiday)  
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.  

21.2 DEPOSITS  
a) Advances (Section 8.4)  
As stated below  
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.  
b) Customer Deposits: (Section 10.1)  
As stated below  
Minimum deposit residential: $75.00  
Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission.
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020. Supersedes Same Sheet Dated March 29, 2019

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS
1. Cost of Gas – The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost – The Cost of Purchased Gas multiplied by the Purchase/Sales
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

   (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments,

   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,

   (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

   (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,

   (e) the total amount of Uncollectible Cost of Gas during the period, and
(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,
(a) the total amounts paid to the Company’s supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments,
(b) the revenues produced by the operation of this Cost of Gas Clause,
(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,
(d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and
(e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the
Reconciliation Account for each month of the reconciliation period:

(1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or

(2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company’s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company’s transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company’s distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated: November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) Meters Read On and After September 8, 2017 (Unincorporated Areas of the Central Texas Service Area)

CNG-1-CTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central Texas Service Area
RATE SCHEDULE CNG-1-ENV
COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY
Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY
Environ of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $ 50.00
plus Interim Rate Adjustments (IRA) $142.63 per month (Footnote 1)
Total Customer Charge: $192.63 per month
All Ccf per monthly billing period @ $0.06684 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. The Company's ABC Plan is not available to customers taking this service. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. Compressor station subject to inspection by Company engineers.

Footnote 1:
2016 IRA - $60.25 (GUD No.10610) revised to $53.78 (GUD No. 10714);
2017 IRA - $45.45 (GUD No. 10703);
2018 IRA - $43.40 (GUD No. 10824)

Footnote 2:
$0.07148 (GUD No. 10526) revised to $0.06684 (GUD No. 10714)

Meters Read On and After
June 14, 2019

Supersedes Rate Schedule Dated:
June 26, 2018

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY  This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY  This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES  This Rider applies only to the legally mandated safety testing of the Company’s transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company’s pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES  The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total
Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[ \text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}} \]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that
NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)
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**CONFIDENTIAL**

CUSTOMER NAME

ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)

CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)

SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)

WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)

DRIPPING SPRINGS - ENV

CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)
### CUSTOMERS

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### REASONS FOR FILING

**NEW**: N

**RRC DOCKET NO**: 10526RC 10610GRIP 10703GRIP 10824GRIP

**CITY ORDINANCE NO**:

**AMENDMENT (EXPLAIN)**: Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER (EXPLAIN)**: Eff. 6/14/19, new Cust Chg per 2019 GRIP for Env. Central TX Svc Area, approved via GUD 10824

### SERVICES

**TYPE OF SERVICE**
- M: Other (with detailed explanation)

**OTHER TYPE DESCRIPTION**
- CNG-1_Compressed Natural Gas Sales_Central Tx Svc Area - Environs areas

### PREPARER - PERSON FILING

<table>
<thead>
<tr>
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<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
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**FIRST NAME**: Christy  
**MIDDLE**:  
**LAST NAME**: Bell  
**TITLE**: Rates Analyst  
**ADDRESS LINE 1**: 1301 South Mopac Expressway  
**ADDRESS LINE 2**: IV Barton Skyway, Suite 400  
**CITY**: Austin  
**STATE**: TX  
**ZIP**: 78746  
**ZIP4**:  
**AREA CODE**: 512  
**PHONE NO**: 370-8280  
**EXTENSION**: 

### CURTAILMENT PLAN

**PLAN ID**

**DESCRIPTION**

### LINE EXTENSION POLICY

**POLICY ID**

**DESCRIPTION**
<table>
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<tr>
<th>QUAL SERVICE ID</th>
<th>DESCRIPTION</th>
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**RRC COID:** 6310  **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

**TARIFF CODE:** DS  **RRC TARIFF NO:** 9498
FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
   i) Connect (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In (Section 5.4) $10.00
   A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

   1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

   2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
</tr>
</thead>
</table>
b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environ Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
**DESCRIPTION:** Distribution Sales

**EFFECTIVE DATE:** 07/29/2019

**ORIGINAL CONTRACT DATE:** 07/29/2019

**AMENDMENT DATE:** 04/28/2020

**RECEIVED DATE:** 06/12/2020

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**INACTIVE DATE:**

**OPERATOR NO:**

**RRC TARIFF NO:** 17036

**STATUS:** A

### RATE SCHEDULE

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<td>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area RATE SCHEDULE 10 RESIDENTIAL SERVICE RATE</td>
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**APPLICABILITY**

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

The incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

- A customer charge per meter per month of $13.15 plus
- All Ccf per monthly billing period at $0.60908 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component:

The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:

The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:

The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider:
The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Meters Read On and After July 29, 2019
Supersedes Same Rate Schedule dated November 28, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER North Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY  This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jeryn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the
number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: $ 4.77
Commercial: $ 23.12
Industrial: $154.44
Public Authority: $ 47.60
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020
Supersedes Same Rate Schedule Dated April 29, 2019

ORD-NTX-IS A

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE ORD-NTX
North Texas Service Area

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous
Settlement Agreement signed by TGS and the RRC on October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the incorporated North Texas service area via ordinances listed below.

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Meters Read On and After November 28, 2018 Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on
the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Funkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.
ANNUAL RECONCILIATION  After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING  The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC  On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS  In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly
The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018  Initial Rate Schedule  

**PSF-All-ISOS-PipeFee**

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

**RATE SCHEDULE PSF**

**PIPELINE SAFETY AND REGULATORY PROGRAM FEES**

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-INC-R North Texas Service Area
RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC

Applicable in the incorporated area of Weatherford, TX.

The revenue associated fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated April 28, 2006 (City of Weatherford)
**WEATHER NORMALIZATION ADJUSTMENT CLAUSE**

**APPLICABILITY** The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

**PURPOSE** The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

**WNA MECHANISM** In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \text{WNAD}, \quad \text{where} \quad \text{CV}
\]

\[
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \quad \text{where}
\]

- \(\text{HDD Diff}\) = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- \(\text{CB}\) = Number of customers billed for the billing period.
- \(\text{WF}\) = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

\(\text{CV}\) = Current Volumes for the billing period.

**FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)**

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.
Meters Read On and After November 28, 2018  Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-1 North Texas Service Area

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein.

B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018.

C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting calculations. * Based on the last approved depreciation methods and lives. **
Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero ($0) Less: Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax - Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case) Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: 
\[(C.1 \text{ Operating Expenses} + C.2 \text{ Return on Investment} + C.3 \text{ Federal Income Tax} - \text{Actual Non-Gas and Other Revenues}) \div (1 - \text{Texas Franchise Tax statutory rate})\]

C.5 Cost of Service Adjustment Rate - The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company’s latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the average number of bills in each class for
the North Texas Service Area. The Customer Charge Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation customer charges. The remaining half of the Cost of Service Adjustment for each customer class will be converted into a per Ccf amount to produce the Volumetric Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the total annual volumes (Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation volumetric charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
c) the service area or areas in which the proposed rate adjustment would apply;
d) the date the proposed rate adjustment was filed with the regulatory authority; and
e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, the Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.
The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After November 28, 2018 Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC North Texas Service Area
COST OF GAS CLAUSE
A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.
B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term...
used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - 0.05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general
service rate schedules, the Company shall bill each general service customer for
the Cost of Gas incurred during the billing period. The Cost of Gas shall be
clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the
Reconciliation Audit reflects either an over recovery or under recovery of
revenues, such amount, plus or minus the amount of interest calculated pursuant to
Section E below, if any, shall be divided by the general service sales volumes,
adjusted for the effects of weather, growth, and conservation for the period
beginning with the December billing cycle through the August billing cycle. The
Reconciliation Component so determined to collect any revenue shortfall or to
return any excess revenue shall be applied for a nine (9) month period beginning
with the December billing cycle and continuing through the next August billing
cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall
determine the amount by which the Cost of Gas was over or under collected for each
month within the period of audit. If, on the average, the Company had
overcollected during the period, it shall credit into the Reconciliation Account an
amount equal to the average balance multiplied by 6%. If on the average, the
Company had undercollected during the period, it shall debit into the
Reconciliation Account an amount equal to the average balance multiplied by 6%.
The Company shall also be allowed to recover a carrying charge calculated based on
the monthly balances of gas in storage for the reconciliation period times the
authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the
Company's supplier are retroactively reduced and a refund of any previous payments
is made to the Company, the Company shall make a similar refund to its general
service customers. Similarly, the Company may surcharge its general service
customers for retroactive payments made for gas previously delivered into the
system. Any surcharge or refund amount will be included in the Reconciliation
Account. Refunds or charges shall be entered into the Reconciliation Account as
they are collected from or returned to the customers. For the purpose of this
Section F, the entry shall be made on the same basis used to determine the refund
or charge component of the Cost of Gas and shall be subject to the calculation set
forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the
Regulatory Authority by the beginning of each billing month. The Cost of Gas
Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost
multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by
any surcharge or refund; (d) the Reconciliation Component; (e) the revenue
associated fees and taxes to be applied to revenues generated by the Cost of Gas;
(f) the Cost of Gas calculation, including gains and losses from hedging activities
for the month; and (g) the beginning and ending date of the billing period. The
statement shall include all data necessary for the Regulatory Authority to review
and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation
Report with the Regulatory Authority which shall include, but not necessarily be
limited to: 1. A tabulation of volumes of gas purchased and costs incurred by
month for the twelve months ending August 31. 2. A tabulation of gas units sold to
general service customers and related Cost of Gas clause revenues for the twelve
months ending August 31. 3. A summary of all other costs and refunds made during
the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of
Uncollectible Cost of Gas during the period and its effect on the Cost of Gas
Clause to date. This report shall be filed concurrently with the Cost of Gas
Statement for December. If the Regulatory Authority determines that an adjustment
to the Reconciliation Component is required, such adjustment shall be included in
the Reconciliation Component for the next annual Reconciliation Audit following the
date of such determination.

Meters Read On and After November 28, 2018  Supersedes Rate Schedule Dated: April
28, 2006 (Other cities)  June 5, 2006 (Breckenridge)
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- WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)
- WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)

### REASONS FOR FILING
- NEW?: N
- RRC DOCKET NO:
- CITY ORDINANCE NO: ORD-NTX-IS A 2018RC
- AMENDMENT (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-NTX-ISOS rates to be credited during May-20 billing cycles.

### SERVICES

**TYPE OF SERVICE**
- Residential Sales

**OTHER TYPE DESCRIPTION**
- Other (with detailed explanation)

### PREPARER - PERSON FILING
- RRC NO: 971
- ACTIVE FLAG: Y
- INACTIVE DATE:
- FIRST NAME: Christy
- MIDDLE:
- LAST NAME: Bell
- TITLE: Rates Analyst
- ADDRESS LINE 1: 1301 South Mopac Expressway
- ADDRESS LINE 2: IV Barton Skyway, Suite 400
- CITY: Austin
- STATE: TX
- ZIP: 78746
- ZIP4:
- AREA CODE: 512
- PHONE NO: 370-8280
- EXTENSION:
After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,

2. the term of each contract in years, and the years remaining on said contract,

3. the volume of recoverable reserve contracted for, and

4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company’s storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

**RULE 2.**

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these
rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
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1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
Agricultural Service: Service to Consumers engaged in agricultural production.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)
Consumption Period: Shall mean a volumetric billing period.
Customer: Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries
of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on
June 30. The Company, at its sole discretion, may make adjustments to the Cumulative
Tolerance Limit.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time)
on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or
multiple dwelling unit.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill
payment request to an electronic transfer. Paper checks received by Company or their agents
are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service
line between the main and the meter intended to reduce the risk of accidents in limited
situations.
Expedited Service: Customer request for same day service or service during non-business hours
for connection or reconnection of gas service.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,
including gas-well gas, casing head gas, residue gas resulting from processing both casing
head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or
classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or
unfinished materials into another form of product. This classification shall embrace all
Consumers included in Division A (except Major Groups 01 and 02) and Division D of the
Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for
operating engine-driven pumping equipment.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of
each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next
succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a
Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules...
of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably
request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS  Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY  The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer’s side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE  Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS  Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE  Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES  The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT  Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE  The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.
The right to refuse service shall terminate when the Applicant has complied with the Company’s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS  The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)  EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS  The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES  The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES  As soon as practical after the advance has been paid or it has
been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the
deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;  
b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or  
c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

<table>
<thead>
<tr>
<th>Cities and their Environments</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
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<tbody>
<tr>
<td>Aledo</td>
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<tr>
<td>Breckenridge</td>
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<td>Hudson Oaks</td>
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### RRC OID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

<table>
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<th>Tariff Code: DS</th>
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<table>
<thead>
<tr>
<th>Location</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
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<tbody>
<tr>
<td>Jacksboro</td>
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<tr>
<td>Millsap</td>
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<td>Weatherford</td>
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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

### 11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

### 11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

### 11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

### 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished...
with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to
have registered, then the rebilling shall be limited to a three-month period previous to the
time the meter is found not to be registering. The determination of amounts used but not
metered is to be based on consumption during other like periods by the same Customer at the
same location, when available, and on consumption under similar conditions at the same
location or of other similarly situated Customers, when not available. Undercharges billed to
the Customer may be repaid in a series of equal installments over a reasonable period of time.
This Section shall not apply to meter errors found as a result of routine testing in the
Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions
of this Section for all Special Service rate schedules and service under special written
agreements: a) Orifice and turbine meters shall be tested at least four times per year at
intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the
presence of his or her representative. b) Whenever a meter is found to be registering above
or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited
to the monthly billing subsequent to the last meter test. The adjustment shall be made upon
the basis of the best data available, using the first of the following methods, whichever is
most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical
calculation; or iii) by estimating the quantity of gas delivered by comparison with
deliveries during the preceding period under similar conditions when accurate registration was
obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and
instruments to assure their accuracy. Such tests shall be scheduled within the calendar year
or earlier, when the interval is stated in years; or within the calendar month, or earlier
when the interval is stated in months. The basic periodic test interval shall be no longer
than provided for in the manufacturer's recommendations, a copy of which is available upon
request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as
feasible after the meter has been read. Bills shall be due and payable in full on or before
the due date, which shall be stated on the face of the bill and shall not be earlier than
fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be
considered to have been rendered when deposited in the United States Mail with postage prepaid
thereon or, when the customer has elected to receive billings via electronic mail, when the
electronic document has been sent. Payment shall be considered received when the correct
amount has been received through a company authorized payment method. If not paid by the date
due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise
authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period,
the Company shall bill the Customer on the basis of an estimated consumption determined in
accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an
estimated bill shall make any corrections necessary to bring the Customer's account to a
current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company
regarding the bill, the Company will make such investigation as is required by the particular
case and report the results to the Customer. If the Customer wishes to obtain the benefits of
subsection b) of this Section, notification of the dispute must be given to the Company prior
to the date the bill becomes delinquent. In the event the dispute is not resolved, the
Company shall inform the Customer of the complaint procedures of the appropriate regulatory
b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and
water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Company may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer
for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
f) 5 working days after written notice from the Company for sale, delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned
(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION—RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when
due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
      1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
      2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
$150.00 with ERT  A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
i) Unauthorized Consumption (Section 16.2) $20 plus expenses  Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.  j) No Access Fee (Section 15.4) $10.00  A fee charged to a Customer who schedules an appointment but fails to appear.  k) Meter Removal Fee (Section 12.2) $50.00 l) Account Research Fee $25.00/hr  A fee will be charged for Customer account information requiring research of accounting/billing information.  
m) Excess Flow Valve Installation Fee $400.00  Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.  
n) Meter Tampering - Residential: (Section 16.2) $100.00  A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).  21.2 DEPOSITS  
a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  
b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc.  
North Texas Service Area  - Incorporated and Environs Areas  from Rules of Service eff: November 28, 2018  

21. DEPOSITS  

a) Advances: (Section 8.4) As stated below  Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  
b) Customer Deposits: (Section 10.1) As stated below  

| Minimum deposit residential: | $75.00 |
| Minimum non residential deposit: | $250.00 |

Texas Gas Service Company, a Division of ONE Gas, Inc.  
North Texas Service Area  - Incorporated and Environs Areas  from Rules of Service eff: November 28, 2018  

FEES AND DEPOSITS  
21.1 FEES  
a) Initiation of Service: 

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Page 756 of 2355
i) Connect: (Section 5.4) $35.00  A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00  A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate  $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area - Incorporated and Environ Areas from Rules of Service eff: November 28, 2018
(continued)

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00
Orifice Meters
All sizes  $100.00

d) Payment Re-processing Fee: (Section 13.5)  $25.00
e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees: (Section 13.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
(i) Regular Labor and After Hours Rates $45.00
(Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
Texas Gas Service Company, a Division of ONE Gas, Inc.

**COST OF SERVICE ADJUSTMENT CLAUSE**

**A. APPLICABILITY** This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company’s North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company’s cost of service and rate base as computed herein.

**B. EFFECTIVE DATE** Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018.

**C. COMPONENTS OF THE RATE ADJUSTMENT** Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company’s rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

**C.1 Operating Expenses** - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting...
calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero ($0) Less: Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case) Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: [(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate).

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as...
allocated to that class, divided by the average number of bills in each class for
the North Texas Service Area. The Customer Charge Adjustment Rate, either an
increase or decrease, will be included in the gas sales and standard transportation
customer charges. The remaining half of the Cost of Service Adjustment for each
customer class will be converted into a per Ccf amount to produce the Volumetric
Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of
Service Adjustment as allocated to that class, divided by the total annual volumes
(Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment
Rate, either an increase or decrease, will be included in the gas sales and
standard transportation volumetric charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of
Rates, affirming that the filed schedules are in compliance with the provisions of
this tariff and are true and correct to the best of his/her knowledge, information,
and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the
proof of revenues relied upon to calculate the proposed Cost of Service Adjustment
rate. The proposed rates shall conform as closely as practicable to the revenue
allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a
form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later
than the 60th day after the date the utility files the COSA with the regulatory
authority. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates
applicable to each customer class and on an average bill for each affected customer
class;
c) the service area or areas in which the proposed rate adjustment would apply;
d) the date the proposed rate adjustment was filed with the regulatory authority;
and
e) the Company's address, telephone number, and website where information
concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with
original jurisdiction will have a period of not less than ninety (90) days within
which to review the proposed annual rate adjustment. During the review period, the
Company shall provide additional information and supporting documents as requested
by the regulatory authority and such information shall be provided within ten (10)
working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing
cycle of August each year. This Cost of Service Adjustment Rate Schedule does not
limit the legal rights and duties of the regulatory authority. The Company's annual
rate adjustment will be made in accordance with all applicable laws. If at the end
of the ninety (90) day review period, the Company and the regulatory authority with
original jurisdiction have not reached an agreement on the proposed Cost of Service
Adjustment Rate, the regulatory authority may take action to deny such adjustment
or approve a different adjustment. If at the end of the ninety (90) day review
period, the regulatory authority takes no action, the proposed Cost of Service
Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After November 28, 2018  Initial Rate Schedule

1-INC-NTX-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC North Texas Service Area
COST OF GAS CLAUSE
A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Grafton, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.
B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The
cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.  

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual...
reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS  In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation
Report with the Regulatory Authority which shall include, but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31. 3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After November 28, 2018 Supersedes Rate Schedule Dated: April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC-R North Texas Service Area
RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-IN

Applicable in the incorporated area of Weatherford, TX.

The revenue associated fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated April 28, 2006 (City of Weatherford)

20-NTX-IS-Com

Texas Gas Service Company,
a Division of ONE Gas, Inc.
North Texas Service Area
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY
Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.
<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>TERRITORY</td>
<td>The incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.</td>
</tr>
<tr>
<td>COST OF SERVICE RATE</td>
<td>During each monthly billing period: A customer charge per meter per month of $35.44 plus All Ccf per monthly billing period at $0.62961 per Ccf</td>
</tr>
<tr>
<td>OTHER ADJUSTMENTS</td>
<td>Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT. Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider. Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.</td>
</tr>
<tr>
<td>CONDITIONS</td>
<td>Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After July 29, 2019 Supersedes Same Rate Schedule dated November 28, 2018</td>
</tr>
</tbody>
</table>
service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc.,
currently in force in the Company's North Texas Service Area within the
incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford,
Graham, Jacksboro, Jerym, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin,
Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including
Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for
excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and
in compliance with GUD No. 10695, will be credited to customers annually on a one-
time, per bill basis and will show as a separate line item on the customer's bill
until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be
determined by:  The average rate assumption method (ARAM) as required by the Tax
Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and A 10-year
amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up
annually.  The True-Up Adjustment will be the difference between the amount of that
year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by
allocating that year's credit, plus/minus any prior year true up adjustment, among
the customer classes utilizing the same class revenue allocation as approved in the
most recent general rate case, and then by dividing each class's portion by the
number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

<table>
<thead>
<tr>
<th>Class</th>
<th>Credit Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$4.77</td>
</tr>
<tr>
<td>Commercial</td>
<td>$23.12</td>
</tr>
<tr>
<td>Industrial</td>
<td>$154.44</td>
</tr>
<tr>
<td>Public Authority</td>
<td>$47.60</td>
</tr>
</tbody>
</table>

Taxes:  Plus applicable taxes and fees (including franchises fees) related to
above.

D. OTHER ADJUSTMENTS  Taxes:  Plus applicable taxes and fees (including franchise
fees) related to above.

E. ANNUAL FILING  The Company shall make a filing each year no later than December
31, including the following information: a. the total dollar amount of that year's
EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up
amount, if any, due to the difference between items a. and b., above; d. the amount
of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT
Credit Per Customer.
F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

ORD-NTX-IS A

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE ORD-NTX
North Texas Service Area

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous Settlement Agreement signed by TGS and the RRC on October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the incorporated North Texas service area via ordinances listed below.

<table>
<thead>
<tr>
<th>City</th>
<th>Ordinance #</th>
<th>Date Ordinance Passed</th>
<th>Effective Date of Gas Sales and Standard Transport Rate Schedules</th>
</tr>
</thead>
<tbody>
<tr>
<td>Breckenridge</td>
<td>18-18</td>
<td>11/6/2018</td>
<td>11/28/2018</td>
</tr>
<tr>
<td>Bryson</td>
<td>0-2018-02</td>
<td>11/12/2018</td>
<td>11/28/2018</td>
</tr>
<tr>
<td>Graford</td>
<td>2018-6</td>
<td>11/13/2018</td>
<td>11/28/2018</td>
</tr>
<tr>
<td>Graham</td>
<td>1076</td>
<td>11/1/2018</td>
<td>11/28/2018</td>
</tr>
<tr>
<td>Hudson Oaks</td>
<td>2018-21</td>
<td>12/13/2018</td>
<td>11/28/2018</td>
</tr>
</tbody>
</table>
Pulse Propagation and Interference Testing (PIT) Rider

**Purpose**

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

**Applicability**

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

**Territory**

This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermy, Palo Pinto, Perrin, Possum Kingdom, Funkin Center, and Whitt, Texas.

**Qualifying Expenses**

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences.

---

**Rate Schedule**

<table>
<thead>
<tr>
<th>Schedule ID</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Jacksboro</td>
<td>O-21-18</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
</tr>
<tr>
<td></td>
<td>10/22/2018</td>
</tr>
<tr>
<td>Millsap</td>
<td>18-04-01</td>
</tr>
<tr>
<td></td>
<td>12/4/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
</tr>
<tr>
<td>Mineral Wells</td>
<td>2018-21</td>
</tr>
<tr>
<td></td>
<td>11/6/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
</tr>
<tr>
<td>Weatherford</td>
<td>945-2018-60</td>
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<tr>
<td></td>
<td>12/11/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
</tr>
<tr>
<td>Willow Park</td>
<td>783-18</td>
</tr>
<tr>
<td></td>
<td>11/13/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
</tr>
</tbody>
</table>

Meters Read On and After November 28, 2018 Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT North Texas Service Area

Pipeline Integrity Testing (PIT) Rider

Purpose The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

Applicability This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

Territory This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermy, Palo Pinto, Perrin, Possum Kingdom, Funkin Center, and Whitt, Texas.

Qualifying Expenses This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences;
traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

**CALCULATION OF PIT SURCHARGES**

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

**ANNUAL RECONCILIATION**

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

**DEFERRED ACCOUNTING**

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested
capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC  On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS  In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018  Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed
annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 4I, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:
WNA Rate = WNAD, where

CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year’s WNA collections or refunds.

Supersedes Same Schedule Dated
Meters Read On and After
October 5, 2016 (All Areas Except
June 26, 2018
Incorporated Areas of Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)

Page 775 of 2355
See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)
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## REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: ORD-NTX-IS A 2018RC

AMENDMENT (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-NTX-ISOS rates to be credited during May-20 billing cycles.


## SERVICES

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## PREPARER - PERSON FILING

RRC NO: 971

FIRST NAME: Christy

MIDDLE: 

LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4: 

AREA CODE: 512

PHONE NO: 370-8280

EXTENSION: 

Page 779 of 2355
IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

**RULE 1.**

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller’s sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or right-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of right-of-way across the Applicants(s) land(s), these
rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
GENERAL STATEMENT

QUALITY OF SERVICE

QUAL_SERVICE_ID DESCRIPTION
NTX1 a Texas Gas Service Company, a Division of ONE Gas, Inc.

Rules of Service - North Texas Service Area
Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018


Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company, a Division of ONE Gas, Inc.
114 S. Main
Weatherford, Texas 76086

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1 General Statement
2 Reserved for Future Rules
3 Rates and Utility Charges
4 Conditions of Service
5 Initiation of Service
6 Metering and Delivery of Gas
7 Installation of Equipment
8 Extension of Facilities
9 Customer Owned Systems
10 Security Deposits
11 Gas Measurement
12 Meter Reading and Accuracy
13 Billing and Payment of Bills
14 Quality of Gas
15 Service Work
16 Maintenance of Equipment
17 Discontinuance of Service
18 Re-establishment of Service
19 Notice
20 Average Bill Calculation Plan
21 Fees and Cash Deposits
1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a Division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or the internet.


Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. 
Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas. 
PDA: Shall mean a predetermined allocation method. 
Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer. Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. 
Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. 
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system. 
Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable. 
Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. 
Special Rate Schedule: A rate schedule designed for a specific Customer. 
System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. 
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder. 
Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document. 
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. 
Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system. 

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority. 

CONDITIONS OF SERVICE 
4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules.
4.2 FEES AND CHARGES  All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS  Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE  a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION  The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably
request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:
   a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
   b) The Applicant furnishes an acceptable letter of credit;
   c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
   d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
   e) The application is made for or guaranteed by an agency of the federal, state or local government; or
   f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:
   a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
   b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
   c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property;
   d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or
   e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.
The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has
been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the
deposit requirement may, at the option of the Company be based on annual usage experienced at
the particular address with application of one-sixth of the annual amount as determined as the
required deposit. If actual use is at least twice the amount of the estimated billings, a new
deposit requirement may be calculated and an additional deposit may be required within two
days. The deposit shall be refunded to residential Customers in the form of cash or credit to
a customer's account when the Customer has paid 12 consecutive bills without having service
disconnected for non-payment, and without having one or more occasion in which a bill was
delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any
Customer to receive any deposit return to which he or she is entitled without presentation of
the receipt. A record of any unclaimed deposits shall be maintained by the Company for at
least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when a) The deposit is held
30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no
longer required; c) The service to which the deposit relates has been discontinued; or d) All
or any part of the deposit has been applied to a delinquent account. Interest on deposits
earned during the preceding year shall be paid to the Customer during the first quarter of
each calendar year. Payment shall be made either by check or as a credit on the monthly bill
at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in
accordance with Section 10.1 above shall be applied in the first calendar quarter following
the month in which the good payment record is established. Whenever the deposit of any
Customer is returned to the Customer, the Company shall pay all previously unpaid interest
with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be
accepted from Customers and Applicants for service:
   a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service
      requested; but no less than the minimum deposit set forth in Section 21.2;  b) A
      nontransferable, irrevocable letter of credit from an established financial institution,
      payable for as much as one-sixth (1/6) the estimated annual billings for services requested
      and, which can be drawn on for a minimum of two (2) years; but no less than the minimum
      deposit set forth in Section 21.2; or  c) A surety bond issued by a reputable insurance
      company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent
with this Section, the terms of the franchise agreement controls. Applicable to customers
inside the corporate limits of an incorporated municipality that imposes a municipal franchise
fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or
7 Water Column above the standard atmospheric pressure in the area served. The atmospheric
pressure and the standard serving pressure determined to be the average in the cities and
environs of the North Texas Service Area are listed below.

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The Consumer and the Company may, at the Company’s option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.  

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.  

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.  

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.  

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished.
with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING  Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either – a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY  The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS  The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE  Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to
have registered, then the rebilling shall be limited to a three-month period previous to the
time the meter is found not to be registering. The determination of amounts used but not
metered is to be based on consumption during other like periods by the same Customer at the
same location, when available, and on consumption under similar conditions at the same
location or of other similarly situated Customers, when not available. Undercharges billed to
the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the
Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE  The following modifications shall apply to the provisions
of this Section for all Special Service rate schedules and service under special written
agreements:  a) Orifice and turbine meters shall be tested at least four times per year at
intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the
presence of his or her representative. b) Whenever a meter is found to be registering above
or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited
to the monthly billing subsequent to the last meter test. The adjustment shall be made upon
the basis of the best data available, using the first of the following methods, whichever is
most appropriate:  i) by using registration of Customer's check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical
calculation; or iii) by estimating the quantity of gas delivered by comparison with
deliveries during the preceding period under similar conditions when accurate registration was
obtained.

12.7 PERIODIC TESTS  The Company shall make periodic tests of meters, associated devices and
instruments to assure their accuracy. Such tests shall be scheduled within the calendar year
or earlier, when the interval is stated in years; or within the calendar month, or earlier
when the interval is stated in months. The basic periodic test interval shall be no longer
than provided for in the manufacturer's recommendations, a copy of which is available upon
request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS  Bills for all service shall be rendered monthly as promptly as
feasible after the meter has been read. Bills shall be due and payable in full on or before
the due date, which shall be stated on the face of the bill and shall not be earlier than
fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be
considered to have been rendered when deposited in the United States Mail with postage prepaid
thereon or, when the customer has elected to receive billings via electronic mail, when the
electronic document has been sent. Payment shall be considered received when the correct
amount has been received through a company authorized payment method. If not paid by the date
due, the bill shall be considered delinquent.

13.2 BILLING PERIOD  Bills shall be rendered at regular monthly intervals unless otherwise
authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS  In the event any meter cannot be read at the end of the billing period,
the Company shall bill the Customer on the basis of an estimated consumption determined in
accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an
estimated bill shall make any corrections necessary to bring the Customer's account to a
current status for the actual consumption.

13.4 DISPUTED BILLS  a) In the event of a dispute between the Customer and the Company
regarding the bill, the Company will make such investigation as is required by the particular
case and report the results to the Customer. If the Customer wishes to obtain the benefits of
subsection b) of this Section, notification of the dispute must be given to the Company prior
to the date the bill becomes delinquent. In the event the dispute is not resolved, the
Company shall inform the Customer of the complaint procedures of the appropriate regulatory
authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and
water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer
for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned
(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when...
due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS
21.1 FEES
a) Initiation of Service:
i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
$150.00 with ERT  A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.  
i) Unauthorized Consumption (Section 16.2) $20 plus expenses  Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.  
j) No Access Fee (Section 15.4)  $10.00  A fee charged to a Customer who schedules an appointment but fails to appear.  
k) Meter Removal Fee (Section 12.2)  $50.00  
l) Account Research Fee $25.00/hr  A fee will be charged for Customer account information requiring research of accounting/billing information.  
m) Excess Flow Valve Installation Fee $400.00  Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.  
n) Meter Tampering - Residential: (Section 16.2)  $100.00  A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).  

21.2 DEPOSITS  
a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  
b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00  
Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018

(continued)

i) Unauthorized Consumption (Section 16.2) $20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00

Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00

A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00

Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

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<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
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</tr>
</tbody>
</table>

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i) Connect: (Section 5.4) $35.00  A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00  A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

   1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00
e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
$100.00 without ERT

$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-1 North Texas Service Area

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein.

B. EFFECTIVE DATE Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018.

C. COMPONENTS OF THE RATE ADJUSTMENT Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-605) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting
calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero ($0) Less: Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case) Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: [(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company’s latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as
allocated to that class, divided by the average number of bills in each class for the North Texas Service Area. The Customer Charge Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation customer charges. The remaining half of the Cost of Service Adjustment for each customer class will be converted into a per Ccf amount to produce the Volumetric Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of Service Adjustment as allocated to that class, divided by the total annual volumes (Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment Rate, either an increase or decrease, will be included in the gas sales and standard transportation volumetric charges.

C.6 Attestation. A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues. The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice. Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:
- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT. The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, the Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service
Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After November 28, 2018  Initial Rate Schedule
cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company’s supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual
reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS  In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation
Report with the Regulatory Authority which shall include, but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31. 3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After November 28, 2018  Supersedes Rate Schedule Dated: April 28, 2006 (Other cities)  June 5, 2006 (Breckenridge)

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC-R North Texas Service Area
RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC

Applicable in the incorporated area of Weatherford, TX.

The revenue associated fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Meters Read On and After November 28, 2018  Supersedes Same Sheet Dated April 28, 2006 (City of Weatherford)

Texas Gas Service Company,
a Division of ONE Gas, Inc.
North Texas Service Area
RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE

APPLICABILITY
Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY
The incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $218.61 plus
All Ccf per monthly billing period at $0.57754 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider:
The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Meters Read On and After July 29, 2019
Supersedes Same Rate Schedule dated November 28, 2018

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER North Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc.
B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: $ 4.77
Commercial: $ 23.12
Industrial: $154.44
Public Authority: $ 47.60
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS  Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules
Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous Settlement Agreement signed by TGS and the RRC on October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the incorporated North Texas service area via ordinances listed below.

<table>
<thead>
<tr>
<th>City</th>
<th>Ordinance #</th>
<th>Date Ordinance Passed</th>
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</thead>
<tbody>
<tr>
<td>Aledo</td>
<td>2018-103</td>
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Transport Rate Schedules
Meters Read On and After November 28, 2018  Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc.  RATE SCHEDULE PIT

North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE  The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees.  These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below.  Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY  This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES  This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program.  The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG),
Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

**CALCULATION OF PIT SURCHARGES**

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

**ANNUAL RECONCILIATION**

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

**DEFERRED ACCOUNTING**

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.
ANNUAL REPORT & APPLICABLE PSCC  On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS  In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018  Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject
to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.
(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

| RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY | |
|--------------------------------------------------------| |
| TARIFF CODE: DS                                       | RRC TARIFF NO: 17039 |

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See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)
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### REASONS FOR FILING

- **NEW?:** N
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:** ORD-NTX-IS A 2018RC
- **AMENDMENT (EXPLAIN):** Eff. 4/28/20, Rate Sched EDIT-Rider-NTX-ISOS rates to be credited during May-20 billing cycles.
- **OTHER (EXPLAIN):** Eff. 7/29/2019, customer & volumetric chg decrease per 2019 COSA for Inc. North Texas, apprvd via Ord, OpLaw

### SERVICES

- **TYPE OF SERVICE** C
  - **SERVICE DESCRIPTION** Industrial Sales
- **OTHER TYPE DESCRIPTION** Other (with detailed explanation)
- **OTHER TYPE DESCRIPTION** 30_Industrial Sales_North Texas Area - Incorporated

### PREPARATOR - PERSON FILING

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Christy | | Bell |
| TITLE   | Rates Analyst |
| ADDRESS LINE 1 | 1301 South Mopac Expressway |
| ADDRESS LINE 2 | IV Barton Skyway, Suite 400 |
| CITY    | Austin |
| STATE   | TX |
| ZIP     | 78746 |
| ZIP4    |  |
| AREA CODE | 512 |
| PHONE NO | 370-8280 |
| EXTENSION | |
After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

**RULE 1.**

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,

2. the term of each contract in years, and the years remaining on said contract,

3. the volume of recoverable reserve contracted for, and

4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
**LINE EXTENSION POLICY**

**POLICY ID** | **DESCRIPTION**
--- | ---
1237 | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas (From Rules of Service effective November 28, 2018)

**EXTENSION OF FACILITIES**

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these
rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
GENERAL STATEMENT

Communication Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company, a Division of ONE Gas, Inc.
114 S. Main
Weatherford, Texas 76086

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QUALITY OF SERVICE

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Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company, a Division of ONE Gas, Inc. 114 S. Main Weatherford, Texas 76086
1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.‘s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government’s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
Agricultural Service: Service to Consumers engaged in agricultural production.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)
Consumption Period: Shall mean a volumetric billing period.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btu’s (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service (SIC Division A – Major Group 01) who use gas for operating engine-driven pumping equipment.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company’s facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules.


RRC COID: 6310  COMPANY NAME:  TEXAS GAS SERVICE COMPANY

| TARIFF CODE: DS | RRC TARIFF NO: 17039 |

4.2 FEES AND CHARGES  All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS  Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE  a) Service interruptions
   i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.
   ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.
   iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION  The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably
request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.
The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has
been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the
deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

<table>
<thead>
<tr>
<th>Cities and their Environ</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
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<tbody>
<tr>
<td>Aledo</td>
<td>14.40</td>
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<tr>
<td>Breckenridge</td>
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<td>Bryson</td>
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<td>Graford</td>
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<tr>
<td>Graham</td>
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<tr>
<td>Hudson Oaks</td>
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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished.
with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING  Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY  The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS  The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE  Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to
have registered, then the rebilling shall be limited to a three-month period previous to the
time the meter is found not to be registering. The determination of amounts used but not
metered is to be based on consumption during other like periods by the same Customer at the
same location, when available, and on consumption under similar conditions at the same
location or of other similarly situated Customers, when not available. Undercharges billed to
the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the
Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions
of this Section for all Special Service rate schedules and service under special written
agreements: a) Orifice and turbine meters shall be tested at least four times per year at
intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the
presence of his or her representative. b) Whenever a meter is found to be registering above
or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited
to the monthly billing subsequent to the last meter test. The adjustment shall be made upon
the basis of the best data available, using the first of the following methods, whichever is
most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical
calculation; or iii) by estimating the quantity of gas delivered by comparison with
deliveries during the preceding period under similar conditions when accurate registration was
obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and
instruments to assure their accuracy. Such tests shall be scheduled within the calendar year
or earlier, when the interval is stated in years; or within the calendar month, or earlier
when the interval is stated in months. The basic periodic test interval shall be no longer
than provided for in the manufacturer's recommendations, a copy of which is available upon
request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as
feasible after the meter has been read. Bills shall be due and payable in full on or before
the due date, which shall be stated on the face of the bill and shall not be earlier than
fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be
considered to have been rendered when deposited in the United States Mail with postage prepaid
thereon or, when the customer has elected to receive billings via electronic mail, when the
electronic document has been sent. Payment shall be considered received when the correct
amount has been received through a company authorized payment method. If not paid by the date
due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise
authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period,
the Company shall bill the Customer on the basis of an estimated consumption determined in
accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an
estimated bill shall make any corrections necessary to bring the Customer's account to a
current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company
regarding the bill, the Company will make such investigation as is required by the particular
case and report the results to the Customer. If the Customer wishes to obtain the benefits of
subsection b) of this Section, notification of the dispute must be given to the Company prior
to the date the bill becomes delinquent. In the event the dispute is not resolved, the
Company shall inform the Customer of the complaint procedures of the appropriate regulatory
authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE  The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL  The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS  The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE  Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS  All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION  All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE  When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and
water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer...
for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned...
(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

**RE-ESTABLISHMENT OF SERVICE**

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

**NOTICE**

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

**AVERAGE BILL CALCULATION PLAN**

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when
due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS
21.1 FEES
a) Initiation of Service:
i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge

Up to 1500 cubic feet per hour $80.00

Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
$150.00 with ERT  A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
i) Unauthorized Consumption (Section 16.2) $20 plus expenses  Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.  j) No Access Fee (Section 15.4)  $10.00  A fee charged to a Customer who schedules an appointment but fails to appear.  k) Meter Removal Fee (Section 12.2)  $50.00  
l) Account Research Fee  $25.00/hr  A fee will be charged for Customer account information requiring research of accounting/billing information.
m) Excess Flow Valve Installation Fee  $400.00  Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.  
n) Meter Tampering - Residential: (Section 16.2)  $100.00  A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).  21.2 DEPOSITS  
a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  
b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential:  $75.00 Minimum non residential deposit:  $250.00
### FEES AND DEPOSITS

#### 21.1 FEES

**a) Initiation of Service:**

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
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| 291730         | NTX SvcA 1-2c |               | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued)  
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**b) Customer Deposits:** (Section 10.1) As stated below

- Minimum deposit residential: $75.00
- Minimum non residential deposit: $250.00

21.2 DEPOSITS

**a) Advances:** (Section 8.4) As stated below

Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

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- Minimum deposit residential: $75.00
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Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018
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2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environ Areas from Rules of Service eff: November 28, 2018

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters

All sizes $100.00

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$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-1 North Texas Service Area

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (the Company) currently in force in the incorporated areas of the Company's North Texas Service Area. All rate calculations under this tariff shall be made on a North Texas Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this tariff shall be no later than May 1, 2019 and shall be based on the financial results for the calendar year ending December 31, 2018.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. One half of the rate adjustment shall be included in the monthly Customer Charge and one half shall be included in the volumetric rates of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed three and one-quarter percent (3.25%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (3.25%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the North Texas Service Area level (either directly or allocated) in a manner consistent with the most recent North Texas Service Area rate case. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405) * Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) This information will be presented with supporting
calculations. * Based on the last approved depreciation methods and lives. ** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to the North Texas Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at 7.395% which reflects the capital structure and debt cost authorized in the most recent North Texas Service Area rate case and a return on equity of 9.5%. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of: Net Utility Plant in Service at year-end * Plus: Other Rate Base Items: Materials and Supplies Inventories -13-month average Prepayments - 13-month average Prepaid Pension - 13-month average Cash Working Capital - shall be set to zero ($0) Less: Customer Deposits (Account No. 235) at year end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3. * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent North Texas Service Area rate case included in Section C.2.) Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent North Texas Service Area rate case) Multiplied by: Tax Factor (0.21 / (1-0.21)) or 0.26582. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code. The formula to calculate the Cost of Service Adjustment is: [(C.1 Operating Expenses + C.2 Return on Investment + C.3 Federal Income Tax - Actual Non-Gas and Other Revenues)] divided by (1 - Texas Franchise Tax statutory rate)

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company’s latest effective rates for the North Texas Service Area. One half of the Cost of Service Adjustment for each customer class will be converted into a per-customer per-month amount to produce the Customer Charge Adjustment Rate. The Customer Charge Adjustment Rate will be one half of the Cost of Service Adjustment as
allocated to that class, divided by the average number of bills in each class for
the North Texas Service Area. The Customer Charge Adjustment Rate, either an
increase or decrease, will be included in the gas sales and standard transportation
customer charges. The remaining half of the Cost of Service Adjustment for each
customer class will be converted into a per Ccf amount to produce the Volumetric
Adjustment Rate. The Volumetric Adjustment Rate will be one half of the Cost of
Service Adjustment as allocated to that class, divided by the total annual volumes
(Ccf) for each class for the North Texas Service Area. The Volumetric Adjustment
Rate, either an increase or decrease, will be included in the gas sales and
standard transportation volumetric charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of
Rates, affirming that the filed schedules are in compliance with the provisions of
this tariff and are true and correct to the best of his/her knowledge, information,
and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the
proof of revenues relied upon to calculate the proposed Cost of Service Adjustment
rate. The proposed rates shall conform as closely as practicable to the revenue
allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a
form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later
than the 60th day after the date the utility files the COSA with the regulatory
authority. The notice to customers shall include the following information:
  a) a description of the proposed revision of rates and schedules;
  b) the effect the proposed revision of rates is expected to have on the rates
applicable to each customer class and on an average bill for each affected customer
class;
  c) the service area or areas in which the proposed rate adjustment would apply;
  d) the date the proposed rate adjustment was filed with the regulatory authority;
  and
  e) the Company's address, telephone number, and website where information
concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT The regulatory authority with
original jurisdiction will have a period of not less than ninety (90) days within
which to review the proposed annual rate adjustment. During the review period, the
Company shall provide additional information and supporting documents as requested
by the regulatory authority and such information shall be provided within ten (10)
working days of the original request.

The rate adjustment shall take effect for meters read on or after the first billing
cycle of August each year. This Cost of Service Adjustment Rate Schedule does not
limit the legal rights and duties of the regulatory authority. The Company's annual
rate adjustment will be made in accordance with all applicable laws. If at the end
of the ninety (90) day review period, the Company and the regulatory authority with
original jurisdiction have not reached an agreement on the proposed Cost of Service
Adjustment Rate, the regulatory authority may take action to deny such adjustment
or approve a different adjustment. If at the end of the ninety (90) day review
period, the regulatory authority takes no action, the proposed Cost of Service
Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund.

To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Meters Read On and After November 28, 2018  Initial Rate Schedule

# 1-INC-NTX-IS-COG

<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-INC-NTX-IS-COG</td>
<td>Texas Gas Service Company, a Division of ONE Gas, Inc.</td>
</tr>
</tbody>
</table>

RATE SCHEDULE 1-INC North Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Grafton, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The
The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual
reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report

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Report with the Regulatory Authority which shall include, but not necessarily be
limited to: 1. A tabulation of volumes of gas purchased and costs incurred by
month for the twelve months ending August 31. 2. A tabulation of gas units sold to
general service customers and related Cost of Gas clause revenues for the twelve
months ending August 31. 3. A summary of all other costs and refunds made during
the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of
Uncollectible Cost of Gas during the period and its effect on the Cost of Gas
Clause to date. This report shall be filed concurrently with the Cost of Gas
Statement for December. If the Regulatory Authority determines that an adjustment
to the Reconciliation Component is required, such adjustment shall be included in
the Reconciliation Component for the next annual Reconciliation Audit following the
date of such determination.

Meters Read On and After November 28, 2018  Supersedes Rate Schedule Dated: April
28, 2006 (Other cities) June 5, 2006 (Breckenridge)

<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-INC-R-Weath-IS-COG</td>
<td>Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE 1-INC-R North Texas Service Area RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The revenue associated fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated April 28, 2006 (City of Weatherford)</td>
</tr>
<tr>
<td>40-NTX-IS-PubA</td>
<td>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area RATE SCHEDULE 40 PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division</td>
</tr>
</tbody>
</table>
of ONE Gas, Inc.

TERRITORY
The incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $75.45 plus
All Ccf per monthly billing period at $0.56583 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Excess Deferred Income Taxes Rider:
The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Meters Read On and After July 29, 2019
Supersedes Same Rate Schedule dated November 28, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER North Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general...
service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermy, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

<table>
<thead>
<tr>
<th>Class</th>
<th>Credit Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$ 4.77</td>
</tr>
<tr>
<td>Commercial</td>
<td>$ 23.12</td>
</tr>
<tr>
<td>Industrial</td>
<td>$154.44</td>
</tr>
<tr>
<td>Public Authority</td>
<td>$ 47.60</td>
</tr>
</tbody>
</table>

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.
F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

ORD–NTX–IS A

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE ORD–NTX
North Texas Service Area

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of the North Texas Service Area which include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford and Willow Park, Texas.

DESCRIPTION

Per the TGS Statement of Intent filed 6/20/2018 and the GUD 10739 Unanimous Settlement Agreement signed by TGS and the RRC on October 3, 2018, the following cities approved new rates for gas sales and transportation service customers in the incorporated North Texas service area via ordinances listed below.

<table>
<thead>
<tr>
<th>City</th>
<th>Ordinance #</th>
<th>Date Ordinance Passed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Aledo</td>
<td>2018-103</td>
<td>11/15/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Breckenridge</td>
<td>18-18</td>
<td>11/6/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Bryson</td>
<td>0-2018-02</td>
<td>11/12/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Graford</td>
<td>2018-6</td>
<td>11/13/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Graham</td>
<td>1076</td>
<td>11/1/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Hudson Oaks</td>
<td>2018-21</td>
<td>12/13/2018</td>
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<tr>
<td></td>
<td>11/28/2018</td>
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Transport Rate Schedules
PIT-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.  RATE SCHEDULE PIT North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermy, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences;

<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
<th>RATE SCHEDULE</th>
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<tbody>
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<td>Jacksboro</td>
<td>0-21-18</td>
<td>10/22/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Millsap</td>
<td>18-04-01</td>
<td>12/4/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Mineral Wells</td>
<td>2018-21</td>
<td>11/6/2018</td>
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<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Weatherford</td>
<td>945-2018-60</td>
<td>12/11/2018</td>
</tr>
<tr>
<td></td>
<td>11/28/2018</td>
<td></td>
</tr>
<tr>
<td>Willow Park</td>
<td>783-18</td>
<td>11/13/2018</td>
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<td></td>
<td>11/28/2018</td>
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</tbody>
</table>

Meters Read On and After November 28, 2018  Initial Rate Schedule
traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested

Page 870 of 2355
capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018 Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed
annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Funkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \text{WNAD}, \quad \text{where} \]

\[ \text{CV} \]

\[ \text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:} \]

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \quad \text{where} \]

\[ \text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \quad \text{the difference between normal and actual heating degree days for the billing period.} \]

\[ \text{CB} = \text{Number of customers billed for the billing period.} \]

\[ \text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.} \]
Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018 Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

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RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)
## CUSTOMERS

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**CUSTOMER NAME**

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- MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)
- MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)
- BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)
- GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)
- BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)
- JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)
- ALEDO - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)
- HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)
- WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)
- WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)
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### REASONS FOR FILING

- NEW?: N
- RRC DOCKET NO: ORD-NTX-IS A 2018RC
- CITY ORDINANCE NO:
- AMENDMENT (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-NTX-ISOS rates to be credited during May-20 billing cycles.

### SERVICES

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### PREPARER - PERSON FILING

- RRC NO: 971
- ACTIVE FLAG: Y
- INACTIVE DATE: 
- FIRST NAME: Christy
- MIDDLE: 
- LAST NAME: Bell
- TITLE: Rates Analyst
- ADDRESS LINE 1: 1301 South Mopac Expressway
- ADDRESS LINE 2: IV Barton Skyway, Suite 400
- CITY: Austin
- STATE: TX
- ZIP: 78746
- ZIP4: 
- AREA CODE: 512
- PHONE NO: 370-8280
- EXTENSION: 

Page 878 of 2355
After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for natural gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

**RULE 1.**

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,

2. the term of each contract in years, and the years remaining on said contract,

3. the volume of recoverable reserve contracted for, and

4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company’s storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
extension of facilities

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these...
rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES  The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS  The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS  Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

NTX1 a Texas Gas Service Company, a Division of ONE Gas, Inc.
Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018
Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company, a Division of ONE Gas, Inc.
114 S. Main
Weatherford, Texas 76086

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GENERAL STATEMENT
1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Grafton, Graham, Hudson Oaks, Jacksboro, Jermin, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): The process of remotely reading a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.

Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)
Consumption Period: Shall mean a volumetric billing period.
Customer: Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries
of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on
June 30. The Company, at its sole discretion, may make adjustments to the Cumulative
Tolerance Limit.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time)
on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or
multiple dwelling unit.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill
payment request to an electronic transfer. Paper checks received by Company or their agents
are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service
line between the main and the meter intended to reduce the risk of accidents in limited
situations.
Expedited Service: Customer request for same day service or service during non-business hours
for connection or reconnection of gas service.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,
including gas-well gas, casing head gas, residue gas resulting from processing both casing
head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or
classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or
unfinished materials into another form of product. This classification shall embrace all
Consumers included in Division A (except Major Groups 01 and 02) and Division D of the
Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for
operating engine-driven pumping equipment.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of
each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next
succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a
Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours. Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas. Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules
of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably
request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS  Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY  The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE  Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.
The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME  The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION  The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY  The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS  Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES  No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES  All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has
been determined that no advance will be required, the Company shall begin construction of the
required facilities and thereafter prosecute the work with reasonable diligence. The Company
shall not be responsible for delays in the construction of the facilities occasioned by events
or conditions reasonably beyond the Company's control. Whenever the construction of the new
facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these
rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at
no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first
anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension
provided for in the agreement has not been installed through no fault of the Company, the
agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall
thereafter review the extension agreement at its second through fifth execution date. At each
review, the number of Customers then served directly from the extension shall be compared with
the number served on the last prior anniversary date. A refund, shall be given for each
additional Customer served, based on mutually agreed upon terms provided that the total of the
refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no
case, however, shall a refund be given unless the number of Customers then served is greater
than the number for whom refunds have previously been given. No refund shall be given which
shall cause the total refunds to be greater than the total amount of the advance. No interest
shall be paid on any advance made under the provisions of this Section. At the end of the
five year period, any remaining amount of the advance shall be retained by the Company as a
contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the
appropriate amount and a letter setting forth the method of calculation of the refund and the
balance remaining un-refunded shall be made to the person or business in whose name the
extension agreement is made or to his or her assignee. If that letter is returned
undelivered, the check shall be cancelled and the next review made without regard to that
refund. All sums described in this Section which are returned undelivered and remain
unclaimed in the Company's possession for a period of six months following expiration of the
five year period of the extension agreement shall be retained by the Company and considered a
contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through
a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping
systems of others to be distributed to more than one Consumer, except when the gas served is
resold to those Consumers on either a commodity or separate cost of service basis; provided,
however, that those Customers purchasing gas for redistribution to the Customer's own tenants
only on the Customer's premises may separately meter each tenant distribution point for the
purpose of prorating the Consumer's actual purchase price of gas delivered among the various
tenants on a per unit basis, and further provided that the provisions of this Section 9 shall
not preclude the Company from supplying natural gas to a third party for resale to the public
as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or
prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee
payment of bills, and from any present Customer who during the last 12 consecutive months has
on more than one occasion paid their utility bill after becoming delinquent. However, the
deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

<table>
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<tr>
<th>Cities and their Environ</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
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<tr>
<td>Aledo</td>
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<tr>
<td>Hudson Oaks</td>
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</table>
11.2 UNIT OF MEASUREMENT  The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT  Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING  Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT  Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished...
with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:  

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections;  

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:  

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.  

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.  

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.  

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:  

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;  

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:  

i) passing the sample through a recording calorimeter of a standard type;  

ii) passing the sample through a flow calorimeter of a standard type; or  

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING  Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -  a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY  The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS  The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE  Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to
have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer’s recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory
authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and...
water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES  All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Company will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer
for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned
(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when
due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
      1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
      2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
   b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
   c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00
   d) Payment Re-processing Fee: (Section 13.5) $25.00
   e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
   f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
   g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
   h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
$150.00 with ERT  A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses  Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.  j) No Access Fee (Section 15.4) $10.00  A fee charged to a Customer who schedules an appointment but fails to appear.  
k) Meter Removal Fee (Section 12.2) $50.00  
l) Account Research Fee $25.00/hr  A fee will be charged for Customer account information requiring research of accounting/billing information.  
m) Excess Flow Valve Installation Fee $400.00  Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. 
n) Meter Tampering - Residential: (Section 16.2) $100.00  A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).  

21.2 DEPOSITS  
a) Advances: (Section 8.4) As stated below  Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  
b) Customer Deposits: (Section 10.1) As stated below  Minimum deposit residential: $75.00  Minimum non residential deposit: $250.00
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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A fee charged to a Customer who schedules an appointment but fails to appear.

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A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
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<tbody>
<tr>
<td>291734</td>
<td>NTX SvcA 1-2c</td>
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<td>Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 (continued) i) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. j) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear. k) Meter Removal Fee (Section 12.2) $50.00 l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. m) Excess Flow Valve Installation Fee $400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee. n) Meter Tampering - Residential: (Section 16.2) $100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</td>
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291732 | NTX SvcA 1-2a   |               | Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018 |
i) Connect: (Section 5.4)  $35.00  A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4)  $10.00  A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)  In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00  

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate  $67.50  
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environ Areas from Rules of Service eff: November 28, 2018 (continued)

b) Services - Others As stated below  
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)  
Positive Displacement  Charge  
Up to 1500 cubic feet per hour  $80.00  
Over 1500 cubic feet per hour  $100.00  
Orifice Meters  
All sizes  $100.00  
d) Payment Re-processing Fee: (Section 13.5)  $25.00
e) Collection Fee: (Section 17.2) $12.00
   A Collection Fee shall be charged to any Customer
   whose failure to respond to a termination notice
   necessitates the dispatch of a Company representative
   to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
   A reconnect fee shall be charged to any Customer whose
   service is terminated and then re-initiated unless
   terminated in error by the Company. This fee is the
   same as the Standard Initiation Fee charged for new
   service.

(i) Regular Labor and After Hours Rates $45.00
   (Regular)
   $67.50 (After Hours)
   Charge for non-routine services including but not
   limited to repeat high bill investigations and
   building meter loops.

 g) Special Read: (Section 12.1) $10.00
   A special read fee shall be charged for customer
   requested reading of a meter of which estimated
   billing has been made. This is not in connection with
   Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
   $100.00 without ERT
   $150.00 with ERT
   A fee will be charged for customers requested meter
   exchanges when a meter is working properly or is done
   for the customer's convenience.
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

RCE-Rider-Borger-IS

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE RCE - B

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated areas of Borger, Texas: 10, 20, 40, 48 and T-1.

B. RCE RATE

All Ccf during each billing period: $0.01055 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $109,858.52 in actual expense and no more
than $30,860.18 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees for customers in incorporated areas) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018  Initial Rate Schedule

RCE-Rider-Skelly-IS

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE RCE

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated areas of Skellytown, Texas: 10, 20, 40, 48 and T-1.

B. RCE RATE

All Ccf during each billing period: $0.006 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service, a Division of ONE Gas, Inc. will recover $2,054.27 in actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees for customers in incorporated areas) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018  Initial Rate Schedule
WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where}
\]

\[
CV
\]

\[
WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
WNAD = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \text{where}
\]

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period.}
\]

\[
\text{CB} = \text{Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

\[
\text{Residential} \ 0.14142; \ \text{Commercial} \ 0.60798; \ \text{Public Authority} \ 1.06740
\]

\[
\text{CV} = \text{Current Volumes for the billing period.}
\]
EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER Borger/Skellytown Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY  This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 42, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

<table>
<thead>
<tr>
<th>Category</th>
<th>Credit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential:</td>
<td>$ 2.89</td>
</tr>
<tr>
<td>Commercial:</td>
<td>$11.95</td>
</tr>
<tr>
<td>Public Authority:</td>
<td>$11.49</td>
</tr>
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</table>
### RATE SCHEDULE

<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>School &amp; Municipal:</td>
<td>$32.33</td>
</tr>
<tr>
<td>Taxes:</td>
<td>Plus applicable taxes and fees (including franchises fees) related to above.</td>
</tr>
</tbody>
</table>

D. OTHER ADJUSTMENTS  Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

**10-BorgSk-IS-Res**

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE 10

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

- A customer charge per meter per month of $15.50 plus
- All Ccf per monthly billing period @ $0.21548 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall
be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-IN.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018 Supersedes Same Rate Schedule dated June 27, 2017

1-IN-COG

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area RATE SCHEDULE 1-IN

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS
1. Cost of Gas – The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost – The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas – The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for
services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company’s city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company’s supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to
exclude lost and unaccounted for gas during the period in excess of five (5)
percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the
effective date of this rate schedule related to cost of gas will be tracked along
with any subsequent recovery/credits related to the Cost of Gas Clause. Annually
the charge offs minus recoveries will be included in the annual reconciliation and
factored into the resulting reconciliation component.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate
schedules, the Company shall bill each general service customer for the Cost of Gas
incurred during the billing period. The Cost of Gas shall be clearly identified on
each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of
revenues, such amount, plus or minus the amount of interest calculated pursuant to
Section E below, if any, shall be divided by the general service sales volumes,
adjusted for the effects of weather, growth, and conservation for the period
beginning with the December billing cycle through the August billing cycle. The
Reconciliation Component so determined to collect any revenue shortfall or to
return any excess revenue shall be applied for a nine (9) month period beginning
with the December billing cycle and continuing through the next August billing
cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount
by which the Cost of Gas was over or under collected for each month within the
period of audit. If, on the average, the Company had overcollected during the
period, it shall credit into the Reconciliation Account an amount equal to the
average balance multiplied by 6%. If on the average, the Company had
undercollected during the period, it shall debit into the Reconciliation Account an
amount equal to the average balance multiplied by 6%. The Company shall also be
allowed to recover a carrying charge calculated based on the monthly balances of
gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company’s supplier are retroactively
reduced and a refund of any previous payments is made to the Company, the Company
shall make a similar refund to its general service customers. Similarly, the
Company may surcharge its general service customers for retroactive payments made
for gas previously delivered into the system. Any surcharge or refund amount will
be included in the Reconciliation Account. Refunds or charges shall be entered
into the Reconciliation Account as they are collected from or returned to the
customers. For the purpose of this Section F, the entry shall be made on the same
basis used to determine the refund or charge component of the Cost of Gas and shall
be subject to the calculation set forth in Section (E) Interest on Funds, above.
G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

This Rate Schedule replaces Cost of Gas Clause: November 4, 2008
Meters Read On and After December 31, 2018
<table>
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<tr>
<th>CUSTOMER NO</th>
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<th>PGA EFFECTIVE DATE</th>
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**SERVICES**

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<tr>
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</thead>
<tbody>
<tr>
<td>A</td>
<td>Residential Sales</td>
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</tbody>
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**REASONS FOR FILING**

- **NEW**: N
- **AMENDMENT**: R-024-18; 2018-12-11
- **OTHER**: Eff. 4/28/20, Rate Sched EDIT-Rider-BSSA-ISOS rates to be credited during May-20 billing cycles. Eff. 12/31/2018 new svc rates, COG, WNA, and QSR per BSSA IS RATE CASE apprvd via Stlmt Agrmt, Ords.

**PREPARER - PERSON FILING**

- **FIRST NAME**: Christy
- **MIDDLE**: 
- **LAST NAME**: Bell
- **TITLE**: Rates Analyst
- **ADDRESS LINE 1**: 1301 South Mopac Expressway
- **ADDRESS LINE 2**: IV Barton Skyway, Suite 400
- **CITY**: Austin
- **STATE**: TX
- **ZIP**: 78746
- **AREA CODE**: 512
- **PHONE NO**: 370-8280
WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,

2. the term of each contract in years, and the years remaining on said contract,

3. the volume of recoverable reserve contracted for, and

4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and
operation and plant production would be curtailed or shut down completely when gas is
curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be
used. This category is not to be determined by whether or not a user has actually installed
alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller’s sole
discretion under contracts or tariffs which provide in effect for the sale of such gas as
Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct
operations in compliance with such program. So long as any gas utility which has obtained
Commission approval of a curtailment program continues to curtail deliveries to its customers,
except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in
Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or
increase volumes sold to existing customers, except those new or existing customers defined in
Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be
deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
LINE EXTENSION POLICY

<table>
<thead>
<tr>
<th>POLICY ID</th>
<th>DESCRIPTION</th>
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</thead>
</table>
| 1212      | Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area  
Incorporated and Unincorporated Areas of Borger and Skellytown, Texas  
(From Quality of Service Rules eff. December 31, 2018 for Inc. and February 28, 2019 for Env.) |

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.
8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
## QUALITY OF SERVICE

<table>
<thead>
<tr>
<th>QUAL SERVICE ID</th>
<th>DESCRIPTION</th>
</tr>
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| BSk1 a          | TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown Service Area GAS TARIFF MUNICIPALITIES OF BORGER AND SKELLYTOWN, TEXAS ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Effective for Meters Read On and After November 4, 2008 Replaces Texas Tariff for Municipality of Borger dated 8/24/01 and Texas Tariff for Municipality of Skellytown dated 8/24/01 Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P.O. Box 3240 Borger, TX 79008-3240 TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown Service Area TABLE OF CONTENTS Section Description 1 General Statement 2 Map of Service Area 3 Rates and Utility Charges 4 Condition of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Curtailments 15 Quality of Gas 16 Service Work 17 Maintenance of Equipment 18 Discontinuance of Service 19 Re-establishment of Service 20 Notice 21 Budget Payment Plan 22 Fees and Cash Deposits SECTION 1 Texas Tariff - Borger/Skellytown Service Area GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff is applicable in the Municipalities of Borger and Skellytown, Texas. Service under this Tariff is subject to the original jurisdiction of the Municipalities of Borger and Skellytown. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the Municipalities. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Company: Texas Gas Service Company. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. The Commission: The Railroad Commission of Texas. The Regulatory Authorities: City Councils of the Cities of Borger and Skellytown, Texas or the Railroad Commission of Texas. Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Domestic Service: Service to any Consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling units. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers engaged in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating
engine driven pumping equipment. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Firm Service: Service under any rate schedule which does not specifically provide for interruption of service for peak shaving purposes. Firm service is nevertheless subject to the curtailment provisions of this Tariff. Interruptible Service: Service under any rate schedule which specifically provides for interruption of service for peak shaving purposes. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific Customer, but usually available to others of the same class similarly situated through negotiations with the Company. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule (may require installation of special equipment). Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer owned natural gas through the Company's distribution system. Alternate or Standby Fuel: Any fuel and the facilities for generating, storing or using such fuel owned by a Customer for the purpose of continuing the operating of his equipment during periods of interruption of service by the Company. Plant Protection Gas: The minimum gas volumes required to prevent physical harm to plant facilities or danger to plant personnel when such protection cannot be afforded through use of alternate fuel. Feedstock Gas: Gas used as a raw material for its chemical properties in creating an end product. Boiler Fuel Gas: Gas used for boiler fuel to generate steam or hot water regardless of the end use to which the steam or hot water is put. Average Day Usage: The demand of a given Customer for gas in any one month divided by 30. Demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. System: Any group of interconnected pipelines or mains owned or operated by the Company and so situated that they will be unaffected by changes in operating of any other such group of facilities. Restricted Service Area: Any service area in which additions of Consumers and/or increases in existing usage is restricted by order of the Regulatory Authority. TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Borger/Skellytown Service Area Section 2 Reserved For Map of Service Area. TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff - Borger/Skellytown Service Area Note: Section 3 was originally reserved for filing of the Service Rate Schedules that are now filed separately. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Borger/Skellytown Service Area CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Municipalities of Borger and Skellytown from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 4.2 FEES AND CHARGES All fees and charges made by the Company for utility service - gas delivered and that work necessary to maintain service, shall be those provided for in this Tariff. (SEE NOTE BELOW) 4.3 RESALE OF GAS Gas delivered by the Company shall not be resold or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers purchasing gas for redistribution to the Customer's tenants may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 4.4
TRANSPORTATION ACROSS STATE LINES  No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 4.5 CONTINUITY OF SERVICE: a) Service interruptions. i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. c) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from loss of service. 4.6 AVAILABILITY OF TARIFF: A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Borger Office, its District Office in Borger, and its Division Office in Austin. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it and notice to this effect shall be posted in the office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Borger Office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost in reproducing the material. 4.7 CUSTOMER INFORMATION: The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Company's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. The Company's new Customers shall be provided with a description at the time service is initiated. 4.8 CUSTOMER COMPLAINTS: Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Complaints which require no further action by the Company need not be
recorded. Each complainant shall be advised of his or her right to file the complaint with the regulatory authority if not satisfied by the Company. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a Customer, the Company will make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The Utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY Section 5 INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service shall be made to the Company’s office nearest to the premises to be served. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant. 5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution as specified in Section 22.1 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of Section 8 of this Tariff. 5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in initiation of service as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged as specified in Section 22.1 of this Tariff. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. See Section 22.1 relating to the fees for the above. 5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a Security Deposit in accordance with Section 10 of this Tariff to establish a satisfactory credit standing. These Deposits shall be computed in the same manner for the same class of service, providing however, that a Deposit may be waived if a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was paid after becoming delinquent during the last 12 month period of service and no disconnection for non-payment was made; (applicable to residential Customers only); b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only). e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the Federal, State or Local
government. 5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons; a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve. 5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's workload at the time.

TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Borger/Skellytown Service Area METERING AND DELIVERY OF GAS 6.1 METER LOCATION Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and not be subject to damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 6.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter, provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Cities of Borger and Skellytown. 6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Borger/Skellytown Service Area INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the meter and the equipment related thereto, including meter valve and service regulator. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new
installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

TEXAS GAS SERVICE COMPANY   Section 8  Texas Tariff - Borger/Skellytown Service Area EXTENSION OF FACILITIES  8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.  8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.  8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of $50.00 or less.  8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at
no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to $1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be $100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

TEXAS GAS SERVICE COMPANY Section 9 Texas Tariff – Borger/Skellytown Service Area CUSTOMER OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Consumer's premises may, separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis.

TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff – Borger/Skellytown Service Area SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months had on one or more occasion paid their utility bill after becoming delinquent. The amount of the deposit shall not exceed the amount as specified in Section 22.2 of this Tariff. If one-sixth of actual annual use at the particular address is at least twice the amount specified in Section 22.2, a new deposit requirement may be calculated and an additional deposit may be required within two days. Residential deposits shall be retained by the Company until the Customer has paid bills for service for 12 consecutive bills without having service disconnected for non-payment of bill and without having more than two occasions in
which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills. 10.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission of Texas annually except when - a) the deposit is held 30 days or less; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which the deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN ON DEPOSITS Deposits returned to the Customer in accordance with Paragraph 10.1 above shall be credited to the Customer's account once the good payment record is established. Whenever the deposit of any Customer is credited, the Company shall credit all previously unpaid interest.

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Section 11 Texas Tariff - Borger/Skellytown Service Area  

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in Borger and Borger Environs, which applies to the City of Borger, are 13.35 psia and 13.10 psia, respectively. Standard serving pressure and the atmospheric pressure determined to be the average in Skellytown and Skellytown Environs, which applies to the City of Skellytown, are 13.27 psia and 13.02 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot for Borger shall be defined as the amount of gas which occupies a volume of one cubic foot at 13.35 psia and at a temperature of 60 degrees Fahrenheit. A cubic foot for Skellytown shall be defined as the amount of gas which occupies a volume of one cubic foot at 13.27 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:  a) The Company may install pressure or pressure and temperature compensating measurement whenever the cost of this equipment is justified by the volumes
served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees F on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.73 psia and 60 degrees F, and multiplying by the factor necessary to convert the heating value/measurement units to the
billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes.

TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Borger/Skellytown Service Area METER READING AND ACCURACY 12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) that Customer's use of gas during the same period(s) in previous years; b) that Customer's normal use of gas during preceding months; c) the use of a like Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject, of course, to consumption between the two readings) the service charge shall be refunded. 12.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. 12.3 METER ACCURACY The limits of accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his or her meter. If the test is to be performed after the period of presumed accuracy listed in paragraph 12.7 or if the test is to be performed for a residential or small commercial Customer for whom no such tests have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1. If the test proves the meter is registering above the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer
for the entire difference between the actual bills rendered and the amount which should have been billed. If the date and/or the amount of the error cannot be definitely fixed (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate for one-half of the time since the last previous test or six months, at the Company's option. Rebilling for meters found not to register are limited to a three-month period previous to the time the meter is found not to be registering.

Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any Customer shall not be refunded or collected. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's meter shop. 12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s) ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such test shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic period test interval shall be longer than provided for in the following schedule (if the manufacturer of the meter recommends a different schedule - either a shorter or longer time interval, such recommendation shall be followed). Positive displacement meters: 275 cubic feet per hour or less Per the Performance Control Program See Paragraph 12.9 276 to 1500 cubic feet per hour 7 years* 1501 to 3000 cubic feet per hour 5 years* 3001 to 5000 cubic feet per hour 2 years* Over 5000 cubic feet per hour 1 year* Orifice Meters 6 months Base pressure correcting devices 24 months Base volume correcting devices 24 months Secondary standards Test bottle, one cubic foot 10 years Dead weight tester 10 years Working standards Bell prover 3 years Rotary displacement test meter 5 years Flow prover 5 years Laboratory quality indicating pressure gauge 6 months * The Company may alter these basic test intervals by placing these meters in the Performance Control Program. 12.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated metering devices shall be tested at the points and adjusted to the tolerance prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy of a standard. Positive displacement meters  Accuracy of test points Flow Adjusted to Within Check flow 1.5% Not less than full rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent. Orifice Meters  Accuracy at the test points must be within 2% plus or minus. Timing devices All recording type meters or associated instruments which have a timing element that served to record the time at which measurements take place must be adjusted so that the timing element is not in error more than plus or minus four minutes in twenty-four hours. General i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All
tolerances are to be interpreted as maximum permissible variations from the condition of zero error. In making adjustments, no advantages of the prescribed tolerance limits shall be taken. 12.9 PERFORMANCE CONTROL PROGRAM - SMALL METERS The Company shall test and control the performance of all meters of 275 cubic feet per hour capacity or less. Such meters shall be classified into groups on the following basis: a) by year purchased or last repaired; b) by manufacturer, type and size; c) by type of diaphragm (leather or synthetic), when that information is available, and; d) geographic area. Samples of each group shall be tested annually. The sample shall include meters tested as result of routine changes and other removals made during a calendar year. If routine changes and other removals do not produce an adequate sample, additional meters will be removed from service on a random basis. These randomly chosen meters will be included with those removed normally in the sample for determination of acceptability of the group. For any group of meters which has been in service for ten or more years, the minimum sample size is 50 meters. The test results for the group shall be inserted on a control form in terms of number of meters in the sample versus the test results expressed as a percentage. A group will remain in service when it meets the following criteria: 1. No more than 10% of the meters tested in the group will be more than 2% fast; and 2. At least 80% of the meters tested in the group will be within plus or minus 2% of zero error. For the purpose of determination of performance, the results shall be based on the average (algebraic sum divided by two) of the check rate proof and capacity rate proof.

A meter group shall be removed from service when the results of the tests of the sample for that group do not meet the performance standard. The Company shall begin removal of the meters of that group then in service within a 90-day period and shall continue on a regular basis until completed. All meters of the group must be removed within 21 months after the removal program is begun except in unusual circumstances. The Company may, at its option, remove a group of meters even though the group meets the requirements of the performance standard.

TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Borger/Skellytown Service Area BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 10 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 13.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff.

The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer’s account to a current status for his actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefits of clause b) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Not withstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer’s average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period.
beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 13.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge as specified in Section 22.1 to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution thereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. TEXAS GAS SERVICE COMPANY Section 14 Texas Tariff - Borger/Skellytown Service Area CURTAILMENTS 14.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 14.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification, each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group. 14.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 14.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 14.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 14.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when
life or property is endangered. See Section 4.5. TEXAS GAS SERVICE COMPANY Section 15 Texas Tariff - Borger/Skellytown Service Area QUALITY OF GAS 15.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have a gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 15.2 CHARACTER OF GAS All gas furnished to Consumers in the Cities of Borger and Skellytown shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by state regulatory agency need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Borger/Skellytown Service Area SERVICE WORK 16.1 FREE SERVICE When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments on standard domestic and commercial gas burning appliances when service is initiated; and b) Leakage and pressure investigations to assure that unsafe conditions do not exist. Where leakage is determined by the Company to be in the Consumer's piping or equipment, the Consumer will be so advised and service will be discontinued as required. Any other work performed on any Consumer's appliances or house piping will be on a charge basis. 16.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Borger/Skellytown Service Area MAINTENANCE OF EQUIPMENT 17.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. 17.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Consumer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property. 17.3 LEAKS - RIGHT TO DISCONNECT FOR The Consumer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Consumer's facilities, the Company shall have the right to disconnect service immediately until the Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Consumer's appliances or equipment is, in Company's opinion, operating in an unsafe condition.
17.4 YARDLINES PRESENTLY OWNED BY THE CUSTOMER  Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 7.1 of this Tariff. Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the city. Thereafter, it shall become the property and responsibility of the Company. 17.5 RESPONSIBILITY  Nothing in this Section shall make the Company responsible for the safe upkeep of Consumer owned facilities.  TEXAS GAS SERVICE COMPANY  Section 18  Texas Tariff - Borger/Skellytown Service Area  DISCONTINUANCE OF SERVICE  18.1 BY CUSTOMER  A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 18.2 FOR NON-PAYMENT  The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include the hours, address, and telephone numbers where payments may be made; the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergencies. If a representative of the Company visits a Customer concerning the non-payment of a bill prior to disconnection, a Collection Fee per visit shall be assessed to such Customers as specified in Section 22.1. No Customer shall be disconnected for non-payment:  a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the longer time;  b) If the interest on his Security deposit, if any, is sufficient to cover the amount of the delinquent bill; c) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment;  d) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service;  e) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to twenty days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. 18.3 SPECIAL CONDITIONS  The Company shall have the right to discontinue service to any Consumer for any of the following reasons:  a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists.  b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge.  c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others.  d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2.  e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose.  f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition.  18.4 RIGHT OF ENTRY  The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with
this Tariff and to remove its meter and other property. 18.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer) unless requested by the Customer(s) without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Borger/Skellytown Service Area RE-ESTABLISHMENT OF SERVICE 19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter, it shall be required in accordance with this Section. 19.2 FOR OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits.

If the Customer requests service after hours or earlier than scheduled, the Company shall offer expedited service in accordance with Section 22.1. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. See Section 22.1 for fees. TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Borger/Skellytown Service Area NOTICE 20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by either Company or Customer when a letter with postage prepaid has been deposited in the United States mail addressed to the Company at the office specified on the front sheet of this Tariff or to the Customer at his or her known service address or when communicated in person or by telephone directly between the Company and Customer. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Borger/Skellytown Service Area BUDGET PAYMENT PLAN 21.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: a) The Plan year shall be the 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows: i) for Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year. ii) for Customers electing to commence with the September or later bills, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (i) above. b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recent available prior 12-month period at the same service location; or, if there is not at
least 12-months prior service at the same service location, then the charges shall be based on consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known charges. c) The Company reserves the right to adjust the remaining monthly plan payments of any Customer at any time for changes in condition or rates. d) The Company shall advise each Customer in the Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of the month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. f) The July gas bill for each Customer in the Plan shall be handled as follows: i) any amount due the Company up to the monthly plan payment shall be paid in full by the due date shown on the bill. ii) if the balance due the Company exceeds the monthly plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next plan year's monthly plan payment. iii) any balance due the Customer shall also be utilized in computing the next plan year's monthly plan payments. g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the next monthly plan payment. j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following August.

**22.1 FEES**

**A. Initiation of Service:**

i) Connect: (Section 5.4) $35.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) $15.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

**B. Services - Others:**

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

**C. Customer Requested Meter Test:**

Positive Displacement Charge

- 275 cubic feet per hour or less: $25.00
- 276 to 1500 cubic feet per hour: $35.00
- 1501 to 3000 cubic feet per hour: 50.00
- 3001 to 5000 cubic feet per hour: 75.00
- over 5000 cubic feet per hour: 100.00

Orifice Meters All sizes
$50.00  D. Returned Checks:  (Section 13.5)
$25.00  Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence.  E. Collection Fee:  (Section 18.2)  $15.00  Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.
F. Reconnect Fees:  (Section 19.3)  $35.00  Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company.  This fee is the same as the Standard Initiation Fee charged for new service.
(i)  After Hours (see Section 22.1 A (iii))  G. Temporary Service:  (Section 5.3)  As stated below  Estimated cost of installation and removal of pipe and metering facilities or a contribution of $50.00 whichever is greater.  (Does not include extension of mains).  H. Special Read:  (Section 12.1)  $20.00  Customer requested reading of a meter for any purpose other than initiation of service.  (Section 5.4).  This is not in connection with Section 12.4.  22.2 DEPOSITS  a) Advances:  (Section 8.4)  As stated below  Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  b) Customer Deposits:  (Section 10.1)  Residential  $60.00

TGSEFV

TEXAS GAS SERVICE COMPANY
Rules of Service - All Service Areas
ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION  THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation  $400.00  Pursuant to Code of Federal Regulations, Section192.383(d)  a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.  The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule  (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

Page 944 of 2355
NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES
a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
      1) Special Handling: $6.00
      The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
      2) Expedited Service and Overtime Rate: $67.50
      The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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</tr>
</tbody>
</table>
b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
$100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken
meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 Deposits

a) Advances: (Section 8.4)
As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

$75.00 Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area RATE SCHEDULE 1-INC

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company’s city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue.
associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company’s supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period
beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

This Rate Schedule replaces Cost of Gas Clause: November 4, 2008
Meters Read On and After December 31, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area
RATE SCHEDULE 20

COMMERCIAL SERVICE RATE

APPLICABILITY
Applicable to all commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
The incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $35.00 plus
All Ccf per monthly billing period @ $0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider. Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.
Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After December 18, 2018 Supersedes Same Rate Schedule dated June 27, 2017

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER Borger/Skellytown Service Area

EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be true-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

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Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 27, 2020

Supersedes Same Sheet Dated March 29, 2019

RCE-Rider-Borger-IS

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE RCE - B

RATE CASE EXPENSE SURCHARGE
A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated areas of Borger, Texas: 10, 20, 40, 48 and T-1.

B. RCE RATE

All Ccf during each billing period: $0.0105 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $109,858.52 in actual expense and no more than $30,860.18 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees for customers in incorporated areas) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018 Initial Rate Schedule

RCE-Rider-Skelly-IS

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE RCE

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated areas of Skellytown, Texas: 10, 20, 40, 48 and T-1.

B. RCE RATE

All Ccf during each billing period: $0.006 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service, a Division of
ONE Gas, Inc. will recover $2,054.27 in actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees for customers in incorporated areas) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018 Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

WEATHER

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}} \]

\[ \text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:} \]

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \text{where} \]

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HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019
Supersedes Same Rate Schedule dated December 31, 2018
(Borger/Skellytown Incorporated Areas)

## RATE ADJUSTMENT PROVISIONS

None

### CUSTOMERS

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<tr>
<th>RRC CUSTOMER NO</th>
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<th>BILLING UNIT</th>
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<td>N</td>
<td>Ccf</td>
<td>$.2412</td>
<td>04/28/2020</td>
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<tr>
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<td></td>
<td></td>
<td></td>
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<tr>
<td></td>
<td>BORGER - INC</td>
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| 9018            | N             | Ccf          | $.2397            | 04/28/2020        |
| CUSTOMER NAME   |               |              |                   |                   |
|                 | SKELLYTOWN - INC |          |                   |                   |

| 9016            | N             | Ccf          | $.2536            | 05/28/2020        |
| CUSTOMER NAME   |               |              |                   |                   |
|                 | BORGER - INC  |              |                   |                   |

| 9018            | N             | Ccf          | $.2521            | 05/28/2020        |
| CUSTOMER NAME   |               |              |                   |                   |
|                 | SKELLYTOWN - INC |          |                   |                   |

| 9016            | N             | Ccf          | $.2415            | 06/29/2020        |
| CUSTOMER NAME   |               |              |                   |                   |
|                 | BORGER - INC  |              |                   |                   |

| 9018            | N             | Ccf          | $.2400            | 06/29/2020        |
| CUSTOMER NAME   |               |              |                   |                   |
|                 | SKELLYTOWN - INC |          |                   |                   |
### RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
### GSD - 1 TARIFF REPORT

**RRC COID:** 6310  **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

**TARIFF CODE:** DS  **RRC TARIFF NO:** 20407

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<th>RRC DOCKET NO:</th>
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<tr>
<td>N</td>
<td>R-024-18; 2018-12-11</td>
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**CITY ORDINANCE NO:** RRC TARIFF NO: 20407  **AMENDMENT (EXPLAIN):** Eff. 4/28/20, Rate Sched EDIT-Rider-BSSA-ISOS rates to be credited during May-20 billing cycles.

**OTHER (EXPLAIN):** Eff. 12/31/2018 new svc rates, COG, WNA, and QSR per BSSA IS RATE CASE apprvd via Stlmt Agrmt, Ords

**SERVICES**

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<td>Commercial Sales</td>
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<tr>
<td>M</td>
<td>Other (with detailed explanation)</td>
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**OTHER TYPE DESCRIPTION:** 20_Commercial Sales_Borger/Skellytown Svc Area - Incorp. Borger & Skellytown, TX

**PREPARER - PERSON FILING**

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<tr>
<th>RRC NO:</th>
<th>971</th>
<th>ACTIVE FLAG:</th>
<th>Y</th>
<th>INACTIVE DATE:</th>
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<tbody>
<tr>
<td>FIRST NAME:</td>
<td>Christy</td>
<td>MIDDLE:</td>
<td></td>
<td>LAST NAME: Bell</td>
</tr>
<tr>
<td>TITLE:</td>
<td>Rates Analyst</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>1301 South Mopac Expressway</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>IV Barton Skyway, Suite 400</td>
<td></td>
<td></td>
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<tr>
<td>CITY:</td>
<td>Austin</td>
<td>STATE:</td>
<td>TX</td>
<td>ZIP: 78746</td>
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<tr>
<td>AREA CODE:</td>
<td>512</td>
<td>PHONE NO:</td>
<td>370-8280</td>
<td>EXTENSION:</td>
</tr>
</tbody>
</table>
IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the
Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.
8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

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<th>DESCRIPTION</th>
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<tr>
<td>BSk1 a</td>
<td>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown Service Area</td>
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MUNICIPALITIES OF BORGER AND SKELLYTOWN, TEXAS  
ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY

Effective for Meters Read On and After November 4, 2008 Replaces Texas Tariff for Municipality of Borger dated 8/24/01 and Texas Tariff for Municipality of Skellytown dated 8/24/01

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company  
P.O. Box 3240  
Borger, TX 79008-3240  
TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown Service Area

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1 General  
2 Map of Service Area  
3 Rates and Utility Charges  
4 Condition of Service  
5 Initiation of Service  
6 Metering and Delivery of Gas  
7 Installation of Equipment  
8 Extension of Facilities  
9 Customer Owned Systems  
10 Security Deposits  
11 Gas Measurement  
12 Meter Reading and Accuracy  
13 Billing and Payment of Bills  
14 Curtailments  
15 Quality of Gas  
16 Service Work  
17 Maintenance of Equipment  
18 Discontinuance of Service  
19 Re-establishment of Service  
20 Notice  
21 Budget Payment Plan  
22 Fees and Cash Deposits  

TEXAS GAS SERVICE COMPANY Section 1 Texas Tariff - Borger/Skellytown Service Area  
GENERAL STATEMENT

1.1 TARIFF APPLICABILITY  
Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff is applicable in the Municipalities of Borger and Skellytown, Texas. Service under this Tariff is subject to the original jurisdiction of the Municipalities of Borger and Skellytown. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES  
All Customers shall be served under rate schedules filed with the Municipalities. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS  
The following definitions shall apply to the indicated words as used in this Tariff:  
Company: Texas Gas Service Company.  
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.  
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.  
The Commission: The Railroad Commission of Texas. The Regulatory Authorities: City Councils of the Cities of Borger and Skellytown, Texas or the Railroad Commission of Texas.  
Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party.  
(For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)  
Domestic Service: Service to any Consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling units.  
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.  
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.  
Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating purposes.
engine driven pumping equipment. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Firm Service: Service under any rate schedule which does not specifically provide for interruption of service for peak shaving purposes. Firm service is nevertheless subject to the curtailment provisions of this Tariff. Interruptible Service: Service under any rate schedule which specifically provides for interruption of service for peak shaving purposes. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific Customer, but usually available to others of the same class similarly situated through negotiations with the Company. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule (may require installation of special equipment). Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer owned natural gas through the Company's distribution system. Alternate or Standby Fuel: Any fuel and the facilities for generating, storing or using such fuel owned by a Consumer for the purpose of continuing the operating of his equipment during periods of interruption of service by the Company. Plant Protection Gas: The minimum gas volumes required to prevent physical harm to plant facilities or danger to plant personnel when such protection cannot be afforded through use of alternate fuel. Feedstock Gas: Gas used as a raw material for its chemical properties in creating an end product. Boiler Fuel Gas: Gas used for boiler fuel to generate steam or hot water regardless of the end use to which the steam or hot water is put. Average Day Usage: The demand of a given Customer for gas in any one month divided by 30. Demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. System: Any group of interconnected pipelines or mains owned or operated by the Company and so situated that they will be unaffected by changes in operating of any other such group of facilities. Restricted Service Area: Any service area in which additions of Consumers and/or increases in existing usage is restricted by order of the Regulatory Authority. TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Borger/Skellytown Service Area Section 2 Reserved For Map of Service Area. TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff - Borger/Skellytown Service Area Note: Section 3 was originally reserved for filing of the Service Rate Schedules that are now filed separately. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Borger/Skellytown Service Area CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Municipalities of Borger and Skellytown from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 4.2 FEES AND CHARGES All fees and charges made by the Company for utility service – gas delivered and that work necessary to maintain service, shall be those provided for in this Tariff. (SEE NOTE BELOW) 4.3 RESALE OF GAS Gas delivered by the Company shall not be resold or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers purchasing gas for redistribution to the Customer's tenants may separately meter each tenant distribution point for the purpose of prorating the Customer’s actual purchase price of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 4.4
TRANSPORTATION ACROSS STATE LINES  No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice.  4.5 CONTINUITY OF SERVICE  a) Service interruptions.  i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.  ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.  iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.  c) Report to commission. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.  d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from loss of service.  4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Borger Office, its District Office in Borger, and its Division Office in Austin. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it and notice to this effect shall be posted in the office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Borger Office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost in reproducing the material.  4.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Company's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. The Company's new Customers shall be provided with a description at the time service is initiated.  4.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Complaints which require no further action by the Company need not be
recorded. Each complainant shall be advised of his or her right to file the complaint with the regulatory authority if not satisfied by the Company. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a Customer, the Company will make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The Utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY Section 5 INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service shall be made to the Company’s office nearest to the premises to be served. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant. 5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution as specified in Section 22.1 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of Section 8 of this Tariff. 5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in initiation of service as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged as specified in Section 22.1 of this Tariff. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. See Section 22.1 relating to the fees for the above. 5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a Security Deposit in accordance with Section 10 of this Tariff to establish a satisfactory credit standing. These Deposits shall be computed in the same manner for the same class of service, providing however, that a Deposit may be waived if a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was paid after becoming delinquent during the last 12 month period of service and no disconnection for non-payment was made; (applicable to residential Customers only); b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only). e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the Federal, State or Local
government. 5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons; a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve. 5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's workload at the time. TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Borger/Skellytown Service Area METERING AND DELIVERY OF GAS 6.1 METER LOCATION Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and not be subject to damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 6.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter, provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Cities of Borger and Skellytown. 6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Borger/Skellytown Service Area INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the meter and the equipment related thereto, including meter valve and service regulator. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new...
installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary.  7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

TEXAS GAS SERVICE COMPANY  Section 8  Texas Tariff - Borger/Skellytown Service Area

EXTENSION OF FACILITIES  8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.  8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.  8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.  8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of $50.00 or less.  8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at
no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to $1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be $100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS

When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

TEXAS GAS SERVICE COMPANY    Section 9 Texas Tariff - Borger/Skellytown Service Area

CUSTOMER OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Consumer's premises may, separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis.

TEXAS GAS SERVICE COMPANY    Section 10 Texas Tariff - Borger/Skellytown Service Area

SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months had on one or more occasion paid their utility bill after becoming delinquent. The amount of the deposit shall not exceed the amount as specified in Section 22.2 of this Tariff. If one-sixth of actual annual use at the particular address is at least twice the amount specified in Section 22.2, a new deposit requirement may be calculated and an additional deposit may be required within two days. Residential deposits shall be retained by the Company until the Customer has paid bills for service for 12 consecutive bills without having service disconnected for non-payment of bill and without having more than two occasions in
which a bill was delinquent and when the Customer is not delinquent in the payment of the
current bills. 10.2 RECEIPTS The Company shall provide each Customer from whom a deposit
has been taken with a non-assignable receipt for his deposit. The Company shall also maintain
such records as may be necessary to permit any Customer to receive any deposit return to which
he is entitled without presentation of the receipt. 10.3 INTEREST The Company shall pay
interest on all security deposits for the time held at the rate as set by the Public Utility
Commission of Texas annually except when - a) the deposit is held 30 days or less; b) notice
is sent to the Customer's last known address that the deposit is no longer required; c) the
service to which the deposit relates has been discontinued; or d) all or any part of the
deposit has been applied to a delinquent account. Interest on deposits earned during the
preceding year shall be paid during the first quarter of each calendar year. Payment shall be
made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN
ON DEPOSITS Deposits returned to the Customer in accordance with Paragraph 10.1 above shall
be credited to the Customer's account once the good payment record is established. Whenever
the deposit of any Customer is credited, the Company shall credit all previously unpaid
interest. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Borger/Skellytown Service
Area GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be
4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area
served. Standard serving pressure and the atmospheric pressure determined to be the average
in Borger and Borger Environs, which applies to the City of Borger, are 13.35 psia and 13.10
psia, respectively. Standard serving pressure and the atmospheric pressure determined to be
the average in Skellytown and Skellytown Environs, which applies to the City of Skellytown,
are 13.27 psia and 13.02 psia, respectively. The Consumer and the Company may, at the
Company's option, agree to a higher serving pressure. Service regulators shall be set as
close as practical to the standard serving pressure under a load condition of approximately 10
percent of meter capacity. Increases in serving pressure because of the inadequacy of the
Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of
measurement shall be one hundred cubic feet (Ccf). A cubic foot for Borger shall be defined
as the amount of gas which occupies a volume of one cubic foot at 13.35 psia and at a
temperature of 60 degrees Fahrenheit. A cubic foot for Skellytown shall be defined as the
amount of gas which occupies a volume of one cubic foot at 13.27 psia and at a temperature of
60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the
standard serving pressure, volumes shall be corrected to the standard serving pressure in the
manner provided in this Tariff, provided however, that such correction may be made to any
other standard provided in the rate schedules or special agreement under which the Customer is
served. The Company may, at its sole option, waive the correction of measurement for
temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules
or by special agreement, Customers shall be billed on the basis of Ccf measured at or
corrected to the standard serving pressure. The index of the meter shall be the sole
determinant of volumes passing through the meter. Whenever the meter reads directly in
hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall
be considered a whole billing unit. Readings of less than one-half a unit shall be
disregarded for billing. In those cases in which heating value is used as the billing unit,
the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7
of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to
any Customer served under a rate schedule which provides for standard metering, the Company
shall correct actual volumes measured to volumes which would have been measured if the gas had
been delivered at the standard serving pressure. Corrections shall be made by one of the
following methods: a) The Company may install pressure or pressure and temperature
compensating measurement whenever the cost of this equipment is justified by the volumes
served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees F on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.73 psia and 60 degrees F, and multiplying by the factor necessary to convert the heating value/measurement units to the
billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company’s meter and equipment shall be the sole determinant of volumes for billing purposes. 11.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company’s meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Borger/Skellytown Service Area METER READING AND ACCURACY 12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either – a) that Customer’s use of gas during the same period(s) in previous years; b) that Customer’s normal use of gas during preceding months; c) the use of a like Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject, of course, to consumption between the two readings) the service charge shall be refunded. 12.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. 12.3 METER ACCURACY The limits of accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his or her meter. If the test is to be performed after the period of presumed accuracy listed in paragraph 12.7 or if the test is to be performed for a residential or small commercial Customer for whom no such tests have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1. If the test proves the meter is registering above the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer...
for the entire difference between the actual bills rendered and the amount which should have
been billed. If the date and/or the amount of the error cannot be definitely fixed (such as a
meter found to be registering fast or slow), the Company shall refund or bill an amount equal
to the difference between the actual bills rendered and the amount which would have been
billed if the meter was 100 percent accurate for one-half of the time since the last previous
test or six months, at the Company's option. Rebilling for meters found not to register are
limited to a three-month period previous to the time the meter is found not to be registering.

Undercharges billed to the Customer may be repaid in a series of equal installments over a
reasonable period of time. Meter errors found after a final bill has been rendered to any
Customer shall not be refunded or collected. This Paragraph shall not apply to meter errors
found as a result of routine testing in the Company's meter shop. 12.6 PROVISIONS FOR SPECIAL
SERVICE The following modifications shall apply to the provisions of this Section for all
Special Service rate schedules and service under special written agreements: a) Orifice and
turbine meters shall be tested at least four times per year at intervals not to exceed 120
days. Should the Customer so elect, tests shall be made in the presence of his or her
representative. b) Whenever a meter is found to be registering above or below the limits of
accuracy, adjustment of the bill either up or down shall be limited to the monthly billing
subsequent to the last meter test. The adjustment shall be made upon the basis of the best
data available, using the first of the following methods, whichever is most appropriate: i)
by using registration of Customer's check meter(s) ii) by correcting the error, if the
percentage of error is ascertainable by calibration test or mathematical calculation; or iii)
by estimating the quantity of gas delivered by comparison with deliveries during preceding
period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure
their accuracy. Such test shall be scheduled within the calendar year or earlier, when the
interval is stated in years; or within the calendar month, or earlier when the interval is
stated in months. The basic period test interval shall be longer than provided for in the
following schedule (if the manufacturer of the meter recommends a different schedule - either
a shorter or longer time interval, such recommendation shall be followed). Positive
displacement meters: 275 cubic feet per hour or less Per the Performance Control
Program See Paragraph 12.9 276 to 1500 cubic feet per hour 7 years* 1501 to 3000
cubic feet per hour 5 years* 3001 to 5000 cubic feet per hour 2 years* Over
5000 cubic feet per hour 1 year* Orifice Meters 6 months Base pressure
correcting devices 24 months Base volume correcting devices 24 months Secondary
standards Test bottle, one cubic foot 10 years Dead weight tester 10 years

Flow
prover 5 years Laboratory quality indicating pressure gauge 6 months * The
Company may alter these basic test intervals by placing these meters in the Performance
Control Program. 12.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter
devices shall be tested at the points and adjusted to the tolerance prescribed below. The
test of any unit of metering equipment shall consist of a comparison of its accuracy of a
standard. Positive displacement meters Accuracy of test points Flow Adjusted To Within
Check flow 1.5% Not less than full rated flow 1.5% Overall accuracy The
overall accuracy at check flow and the overall accuracy at not less than full rated flow shall
agree within one percent. Orifice Meters Accuracy at the test points must be within
2% plus or minus. Timing devices All recording type meters or associated instruments
which have a timing element that served to record the time at which measurements take place
must be adjusted so that the timing element is not in error more than plus or minus four
minutes in twenty-four hours. General i) All meters and/or associated metering devices
when tested shall be adjusted as closely as possible to the condition of zero error.  ii) All

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tolerances are to be interpreted as maximum permissible variations from the condition of zero error. In making adjustments, no advantages of the prescribed tolerance limits shall be taken.

12.9 PERFORMANCE CONTROL PROGRAM - SMALL METERS The Company shall test and control the performance of all meters of 275 cubic feet per hour capacity or less. Such meters shall be classified into groups on the following basis:

a) by year purchased or last repaired;
b) by manufacturer, type and size;
c) by type of diaphragm (leather or synthetic), when that information is available, and;
d) geographic area. Samples of each group shall be tested annually. The sample shall include meters tested as result of routine changes and other removals made during a calendar year. If routine changes and other removals do not produce an adequate sample, additional meters will be removed from service on a random basis. These randomly chosen meters will be included with those removed normally in the sample for determination of acceptability of the group. For any group of meters which has been in service for ten or more years, the minimum sample size is 50 meters. The test results for the group shall be inserted on a control form in terms of number of meters in the sample versus the test results expressed as a percentage. A group will remain in service when it meets the following criteria: 1. No more than 10% of the meters tested in the group will be more than 2% fast; and 2. At least 80% of the meters tested in the group will be within plus or minus 2% of zero error. For the purpose of determination of performance, the results shall be based on the average (algebraic sum divided by two) of the check rate proof and capacity rate proof.

A meter group shall be removed from service when the results of the tests of the sample for that group do not meet the performance standard. The Company shall begin removal of the meters of that group then in service within a 90-day period and shall continue on a regular basis until completed. All meters of the group must be removed within 21 months after the removal program is begun except in unusual circumstances. The Company may, at its option, remove a group of meters even though the group meets the requirements of the performance standard.

TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Borger/Skellytown Service Area BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 10 days after the date the bill is rendered. Payment shall be considered received when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 13.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff.

The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefits of clause b) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Not withstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period
beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 13.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge as specified in Section 22.1 to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution thereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. TEXAS GAS SERVICE COMPANY Section 14 Texas Tariff - Borger/Skellytown Service Area CURTAILMENTS 14.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 14.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day.Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day.Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification, each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group. 14.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 14.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 14.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 14.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when
life or property is endangered. See Section 4.5. Texas Gas Service Company Section 15
Texas Tariff - Borger/Skellytown Service Area QUALITY OF GAS 15.1 HEATING VALUE Gas
delivered to Consumers in all service areas shall have a gross heating value of at least 900
British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of
14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be
delivered for short periods, providing that the average heating value for the calendar month
in which the reduction occurs is equal to or greater than the standard and that the burning
characteristics of the gas are not significantly altered. 15.2 CHARACTER OF GAS All gas
furnished to Consumers in the Cities of Borger and Skellytown shall be of merchantable quality
suitable for use in standard gas burning appliances. Merchantable quality shall mean that the
gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the
pressure and temperature at which the gas is delivered. 15.3 ODORIZATION All gas shall be
odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas
containing enough natural odorant as prescribed by state regulatory agency need not be
odorized unless the odorant level drops below the acceptable level. Texas Gas Service Company

Section 16 Texas Tariff - Borger/Skellytown Service Area SERVICE WORK 16.1 FREE SERVICE
When requested by the Consumer, the Company shall perform the following service work on the
Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments on standard
domestic and commercial gas burning appliances when service is initiated; and b) Leakage and
pressure investigations to assure that unsafe conditions do not exist. Where leakage is
determined by the Company to be in the Consumer's piping or equipment, the Consumer will be so
advised and service will be discontinued as required. Any other work performed on any
Consumer's appliances or house piping will be on a charge basis. 16.2 OTHER SERVICE The
Company may have personnel available for and may undertake other service work on the
Consumer's premises on a charge basis, as time permits. Charges shall be made at the
Company's standard rate in the Service Area and such work and the associated revenues and
costs shall be considered non-utility.

Texas Gas Service Company Section 17 Texas Tariff - Borger/Skellytown Service Area
MAINTENANCE OF EQUIPMENT 17.1 MAINTENANCE BY COMPANY The Company shall maintain all
facilities owned by it and shall be responsible for the safe conduct and handling of the gas
until it passes the point of delivery. The Company's representative shall have the right to
enter on the Customer's premises at any reasonable time or in the event of an emergency at any
time, to read the meter or make any necessary inspection, repair, adjustment, or replacement
of any property owned by the Company. 17.2 MAINTENANCE BY THE CUSTOMER The Customer shall
maintain all facilities owned by him and shall be responsible for the safe conduct and
handling of the gas after it passes the point of delivery. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust,
repair, disconnect or change the meter or other Company facilities in any way. In case of
loss or damage to the Company's property from the negligence or willful acts of the Consumer,
the Customer will reimburse the Company for all costs of repairing or replacing the damaged
property. 17.3 LEAKS - RIGHT TO DISCONNECT FOR The Consumer shall give the Company notice of
any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company
shall investigate the matter as promptly as feasible under the circumstances. If the
Company's test indicates leakage in the Consumer's facilities, the Company shall have the
right to disconnect service immediately until the Consumer has had the condition corrected.
If leakage is found to be from Company owned facilities, the Company shall have the right to
disconnect service for a reasonable period of time until it can be corrected by Company
forces. The Company shall have the right to disconnect service immediately if any of the
Consumer's appliances or equipment is, in Company's opinion, operating in an unsafe condition.
17.4 YARDLINES PRESENTLY OWNED BY THE CUSTOMER  Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 7.1 of this Tariff. Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the city. Thereafter, it shall become the property and responsibility of the Company. 17.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Consumer owned facilities. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Borger/Skellytown Service Area DISCONTINUANCE OF SERVICE 18.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include the hours, address, and telephone numbers where payments may be made; the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergencies. If a representative of the Company visits a Customer concerning the non-payment of a bill prior to disconnection, a Collection Fee per visit shall be assessed to such Customers as specified in Section 22.1. No Customer shall be disconnected for non-payment: a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the longer time; b) If the interest on his Security deposit, if any, is sufficient to cover the amount of the delinquent bill; c) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment; d) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service; e) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to twenty days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. 18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition. 18.4 RIGHT OF ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with
this Tariff and to remove its meter and other property. 18.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer) unless requested by the Customer(s) without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff – Borger/Skellytown Service Area RE-ESTABLISHMENT OF SERVICE 19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter, it shall be required in accordance with this Section. 19.2 FOR OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than scheduled, the Company shall offer expedited service in accordance with Section 22.1. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. See Section 22.1 for fees. TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff – Borger/Skellytown Service Area NOTICE 20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by either Company or Customer when a letter with postage prepaid has been deposited in the United States mail addressed to the Company at the office specified on the front sheet of this Tariff or to the Customer at his or her known service address or when communicated in person or by telephone directly between the Company and Customer. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff – Borger/Skellytown Service Area BUDGET PAYMENT PLAN 21.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: a) The Plan year shall be the 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows: i) for Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year. ii) for Customers electing to commence with the September or later bills, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (i) above. b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recent available prior 12-month period at the same service location; or, if there is not at
least 12-months prior service at the same service location, then the charges shall be based on consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known charges. c) The Company reserves the right to adjust the remaining monthly plan payments of any Customer at any time for changes in condition or rates. d) The Company shall advise each Customer in the Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of the month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. f) The July gas bill for each Customer in the Plan shall be handled as follows: i) any amount due the Company up to the monthly plan payment shall be paid in full by the due date shown on the bill. ii) if the balance due the Company exceeds the monthly plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next plan year's monthly plan payment. iii) any balance due the Customer shall also be utilized in computing the next plan year's monthly plan payments. g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the next monthly plan payment. j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, the Company may refuse that Customer's reentry in the Plan until the next following August. TEXAS GAS SERVICE COMPANY  

Section 22 Texas Tariff - Borger/Skellytown Service Area FEES AND DEPOSITS  

22.1 FEES  
A. Initiation of Service:  
   i) Connect: (Section 5.4) $35.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) $15.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: $15.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: $41.25 Charged to any Customer who requires that the order be worked after hours for their convenience or if the Customer requires expedited service. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. c) Special Call Out: $41.25 Charged to any Customer, if the initiation of service order requires special call out.  
B. Services - Others:  
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.  
C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275 cubic feet per hour or less $25.00 276 to 1500 cubic feet per hour $35.00 1501 to 3000 cubic feet per hour 50.00 3001 to 5000 cubic feet per hour 75.00 over 5000 cubic feet per hour 100.00 Orifice Meters All sizes
$50.00  D. Returned Checks:  (Section 13.5)  
$25.00  Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence.  
E. Collection Fee:  (Section 18.2)  $15.00  Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.  
F. Reconnect Fees:  (Section 19.3)  $35.00  Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company.  
This fee is the same as the Standard Initiation Fee charged for new service.  
(i)  After Hours (see Section 22.1 A (iii))  
G. Temporary Service:  (Section 5.3)  Estimated cost of installation and removal of pipe and metering facilities or a contribution of $50.00 whichever is greater. (Does not include extension of mains).  
H. Special Read:  (Section 12.1)  $20.00  Customer requested reading of a meter for any purpose other than initiation of service.  (Section 5.4).  This is not in connection with Section 12.4.  
22.2 DEPOSITS  
a) Advances:  (Section 8.4)  As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  
b) Customer Deposits:  (Section 10.1)  Residential $60.00  

Excess Flow Valve Installation  $400.00  Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.  The Company reserves the sole right to conduct any required maintenance that may result from the installation.  The customer shall be assessed a one-time installation fee of $400.00  

Initial Rate Schedule  (residential and commercial - including commercial standard transport)  

Meters Read On and After October 5, 2017
NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES

a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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<tr>
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</tr>
</tbody>
</table>
b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge: Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)

$100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

FEES AND DEPOSITS (Continued)

i) Unauthorized Consumption (Section 16.2) $20 plus expenses

Charges for the replacement of an illegally broken
j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2)
$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

$75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company’s city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue.
associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company’s supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period.
beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company’s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

This Rate Schedule replaces Cost of Gas Clause: November 4, 2008
Meters Read On and After December 31, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE 40

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY
Applicable to any qualifying public authority not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
The incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of $45.00 plus
All Ccf per monthly billing period @ $0.23148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.
Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018 Supersedes Same Rate Schedule dated June 27, 2017

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.
Residential: $ 2.89  
Commercial: $11.95  
Public Authority: $11.49  
School & Municipal: $32.33  

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS  Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year’s EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory

Page 992 of 2355
program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

RCE-Rider-Borger-IS

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service
A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated areas of Borger, Texas: 10, 20, 40, 48 and T-1.

B. RCE RATE

All Ccf during each billing period: $0.0105 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $109,858.52 in actual expense and no more than $30,860.18 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees for customers in incorporated areas) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018 Initial Rate Schedule

RCE-Rider-Skelly-IS

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE RCE

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated areas of Skellytown, Texas: 10, 20, 40, 48 and T-1.
B. RCE RATE
All Ccf during each billing period: $0.006 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service, a Division of ONE Gas, Inc. will recover $2,054.27 in actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchise fees for customers in incorporated areas) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018 Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

WEATHER
NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company’s most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \text{WNAD} \times \text{where} \]
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ WNAD = (HDD \text{ Diff} \times CB \times WF) \times \text{COS rate}, \]

where

- \( HDD \text{ Diff} \) = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- \( CB \) = Number of customers billed for the billing period.
- \( WF \) = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019
Supersedes Same Rate Schedule dated December 31, 2018
(Borger/Skellytown Incorporated Areas)

RATE ADJUSTMENT PROVISIONS
None
## CUSTOMERS

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## REASONS FOR FILING

**NEW?:** N

**RRC DOCKET NO:**

**CITY ORDINANCE NO:** R-024-18; 2018-12-11

**AMENDMENT(EXPLAIN):** Eff. 4/28/20, Rate Sched EDIT-Rider-BSSA-ISOS rates to be credited during May-20 billing cycles.

**OTHER(EXPLAIN):** Eff. 12/31/2018 new svc rates, COG, WNA, and QSR per BSSA IS RATE CASE apprvd via Stlmt Agrmt, Ords

## SERVICES

**TYPE OF SERVICE**

D Public Authority Sales

**OTHER TYPE DESCRIPTION**

M Other (with detailed explanation)

**OTHER TYPE DESCRIPTION**

40_Public Authority Sales_Borger/Skellytown Svc Area - Incorp. Borger & Skellytown, TX

## PREPARER - PERSON FILING

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**FIRST NAME:** Christy  
**MIDDLE:**  
**LAST NAME:** Bell  

**TITLE:** Rates Analyst  

**ADDRESS LINE 1:** 1301 South Mopac Expressway  
**ADDRESS LINE 2:** IV Barton Skyway, Suite 400  
**CITY:** Austin  
**STATE:** TX  
**ZIP:** 78746  
**ZIP4:**  
**AREA CODE:** 512  
**PHONE NO:** 370-8280  
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NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES

a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00
   A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)
   In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
   1) Special Handling: $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
   2) Expedited Service and Overtime Rate: $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company
Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

Fees and Deposits (Continued)

b) Services - Others: As stated below. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
   Positive Displacement – Charge: Up to 1500 cubic feet per hour $80.00
   Over 1500 cubic feet per hour $100.00
   Orifice Meters – All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00
   A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
   A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates
   Regular: $45.00
   After Hours: $67.50
   Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
   A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
   $100.00 without ERT
   $150.00 with ERT
   A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

Fees and Deposits (Continued)

i) Unauthorized Consumption (Section 16.2) $20 plus expenses
   Charges for the replacement of an illegally broken
meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2)
$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

$75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its incorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company’s city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue.
associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company’s supplier(s) for gas applicable to general service customers as recorded on the Company’s books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), (e) total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the Cost of Gas Clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period.
beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company’s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include, but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

This Rate Schedule replaces Cost of Gas Clause: November 4, 2008
Meters Read On and After December 31, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE 48

SCHOOL AND MUNICIPAL RATE

APPLICABILITY
Applicable to school and municipal buildings.

TERRITORY
The incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $45.00 plus
All Ccf per monthly billing period @ $0.37651 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.
Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018  Supersedes Same Rate Schedule dated June 27, 2017

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<td>Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.</td>
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**EDIT-Rider-BSSA-ISOS**

Texas Gas Service Company, a Division of ONE Gas, Inc.  
RATE SCHEDULE EDIT-RIDER Borger/Skellytown Service Area  
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY  This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER
D. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

E. ANNUAL FILING

The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory
program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

RCE-Rider-Borger-IS

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service
A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated areas of Skellytown, Texas: 10, 20, 40, 48 and T-1.

B. RCE RATE

All Ccf during each billing period: $0.0105 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $109,858.52 in actual expense and no more than $30,860.18 in estimated expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees for customers in incorporated areas) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018 Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE RCE

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to City Ordinance. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following incorporated areas of Skellytown, Texas: 10, 20, 40, 48 and T-1.
B. RCE RATE

All Ccf during each billing period: $0.006 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service, a Division of ONE Gas, Inc. will recover $2,054.27 in actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees for customers in incorporated areas) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After December 31, 2018  Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE WNA

Borger/Skellytown Service Area

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY  The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE  The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM  In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \text{WNAD}, \]
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ WNAD = (HDD \text{ Diff} \times CB \times WF) \times \text{COS rate} \]

- HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- CB = Number of customers billed for the billing period.
- WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019
Supersedes Same Rate Schedule dated December 31, 2018
(Borger/Skellytown Incorporated Areas)
<table>
<thead>
<tr>
<th>RRC CUSTOMER NO</th>
<th>CONFIDENTIAL?</th>
<th>BILLING UNIT</th>
<th>PGA CURRENT CHARGE</th>
<th>PGA EFFECTIVE DATE</th>
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<tbody>
<tr>
<td>9016</td>
<td>N</td>
<td>Ccf</td>
<td>$0.2412</td>
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<td>Ccf</td>
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**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: R-024-18; 2018-12-11

CITY ORDINANCE NO: RRC TARIFF NO:

AMENDMENT (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-BSSA-ISOS rates to be credited during May-20 billing cycles.

OTHER (EXPLAIN): Eff. 12/31/2018 new svc rates, COG, WNA, and QSR per BSSA IS RATE CASE apprvd via Stlmt Agrmt, Ords

**SERVICES**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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</thead>
<tbody>
<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
</tr>
</tbody>
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<table>
<thead>
<tr>
<th>OTHER TYPE DESCRIPTION</th>
<th>Other Type Description</th>
</tr>
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<tbody>
<tr>
<td>48_School and Municipal Sales_Borger/Skellytown Svc Area - Incorp. Borger &amp; Skellytown, TX</td>
<td></td>
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**PREPARER - PERSON FILING**

<table>
<thead>
<tr>
<th>RRC NO</th>
<th>ACTIVE FLAG</th>
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</thead>
<tbody>
<tr>
<td>971</td>
<td>Y</td>
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</tr>
</tbody>
</table>

FIRST NAME: Christy  
MIDDLE:  
LAST NAME: Bell  
TITLE: Rates Analyst  
ADDRESS LINE 1: 1301 South Mopac Expressway  
ADDRESS LINE 2: IV Barton Skyway, Suite 400  
CITY: Austin  
STATE: TX  
ZIP: 78746  
ZIP4:  
AREA CODE: 512  
PHONE NO: 370-8280  
EXTENSION:  

**CURTAILMENT PLAN**

<table>
<thead>
<tr>
<th>PLAN ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>

Page 1014 of 2355
<table>
<thead>
<tr>
<th>RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY</th>
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</thead>
<tbody>
<tr>
<td>TARIFF CODE: DS RRC TARIFF NO: 20409</td>
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### LINE EXTENSION POLICY

<table>
<thead>
<tr>
<th>POLICY ID</th>
<th>DESCRIPTION</th>
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### QUALITY OF SERVICE

<table>
<thead>
<tr>
<th>QUAL_SERVICE ID</th>
<th>DESCRIPTION</th>
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</table>
NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

<table>
<thead>
<tr>
<th>SERVICE CHARGES</th>
</tr>
</thead>
<tbody>
<tr>
<td>RRC CHARGE NO.</td>
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<tr>
<td>291700</td>
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<table>
<thead>
<tr>
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<td>291701</td>
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<tr>
<td>Fee Description</td>
<td>Amount</td>
<td></td>
</tr>
<tr>
<td>-----------------------------------------------------</td>
<td>----------</td>
<td></td>
</tr>
<tr>
<td>Positive Displacement</td>
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<td></td>
</tr>
<tr>
<td>Orifice Meters All sizes</td>
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<tr>
<td>Payment Re-processing Fee</td>
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<tr>
<td>Collection Fee</td>
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<tr>
<td>Reconnect Fee</td>
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<td></td>
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<tr>
<td>Regular Labor and After Hours Rates</td>
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</tr>
<tr>
<td>$67.50 (After Hours)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Special Read</td>
<td>$10.00</td>
<td></td>
</tr>
<tr>
<td>Meter Exchange (Customer Request)</td>
<td>$100.00</td>
<td></td>
</tr>
<tr>
<td>$150.00 with ERT</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unauthorized Consumption (Section 16.2)</td>
<td>$20 plus expenses</td>
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</tr>
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</table>

Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.
meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00  
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr  
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00  
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00  
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

$75.00 Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT
North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance
expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT\ Surcharge = \frac{Total\ Annual\ Testing\ Expense}{Estimated\ Annual\ Usage}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year
while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS  In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018  Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10739 Statement of Intent of Texas Gas Service, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the North Texas Service Area, Final Order Finding of Fact No. 58-64. This rate shall apply to the following rate schedules of Texas Gas Service, a Division of ONE Gas, Inc. in the following unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas: 1A, 2A, 3A, 4A, and T-1-ENV.

B. RCE RATE

All Ccf during each billing period: $0.02715 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service, a Division of ONE Gas, Inc. will recover $37,715 in actual expense and up to $50,000 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. 10739. Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at
the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

Meters Read On and After January 30, 2019 Initial Rate Schedule

WNA-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA
North Texas Service Area
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where}
\]

\[
WNAD = \frac{(HDD \text{ Diff} \times CB \times WF) \times COS \text{ rate}}{CV}
\]

WNA Rate = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed for the billing period.
WF = Weather factor determined for each rate schedule in the most recent rate case.
Residential 0.12800; Commercial 0.33981; Public Authority 1.86052
CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018  Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-ENV North Texas Service Area
COST OF GAS CLAUSE
A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its unincorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermy, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.
B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director.
of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:
   (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
   (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general
service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the
12 months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated January 27, 2014

1A-NTX-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area
RATE SCHEDULE 1A
RESIDENTIAL SERVICE RATE

APPLICABILITY
Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY The unincorporated areas of the North Texas Service Area include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $17.00
plus Interim Rate Adjustment (IRA) $ 1.29 per month (Footnote 1)
Total Customer Charge $18.29 per month

All Ccf per monthly billing period at $0.59366 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be
increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Rate Schedule RCE-ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - $1.29 (GUD No.10875)

Meters Read On and After October 22, 2019 (Billing implementation October 25, 2019) Supersedes Same Sheet Dated November 28, 2018

EDIT Rider - NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER North Texas Service Area

EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and A 10-year amortization for nonprotected property.
TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: $ 4.77  
Commercial:  $ 23.12  
Industrial:  $154.44  
Public Authority:  $ 47.60  
Taxes:  Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS  Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

RATE SCHEDULE

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RATE ADJUSTMENT PROVISIONS

None
## CUSTOMERS

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**CUSTOMER NAME**

- Aledo - Env (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)
- Hudson Oaks - Env (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)
- Punkin Center (Parker Co) - Env (NTX AREA at 4/30/09, previously WEATHERFORD SVC)
- Weatherford - Env (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)
- Willow Park - Env (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)
- Possum Kingdom - Env (NTX AREA at 4/30/09)

### REASONS FOR FILING

- **NEW?**: N
- **RRC DOCKET NO**: 10739RC 10875GRIP
- **CITY ORDINANCE**: Eff. 4/28/20, Rate Sched EDIT-Rider-NTX-ISOS rates to be credited during May-20 billing cycles.
- **AMENDMENT (EXPLAIN)**: Eff. 10/25/2019, new Customer Chg per 2019 GRIP Filing for North Texas Environs Svc Area, apprvd via GUD 10875

### SERVICES

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**OTHER TYPE DESCRIPTION**

- 1A_Residential Sales_North Texas Area - Environs

### PREPARER - PERSON FILING

- **RRC NO**: 971
- **FIRST NAME**: Christy
- **MIDDLE**: 
- **LAST NAME**: Bell
- **TITLE**: Rates Analyst
- **ADDRESS LINE 1**: 1301 South Mopac Expressway
- **ADDRESS LINE 2**: IV Barton Skyway, Suite 400
- **CITY**: Austin
- **STATE**: TX
- **ZIP**: 78746
- **ZIP4**: 
- **AREA CODE**: 512
- **PHONE NO**: 370-8280
- **EXTENSION**: 

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**Page 1035 of 2355**
WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS  The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES  The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES  As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these
rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES  The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS  The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS  Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company’s possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL_SERVICE ID  DESCRIPTION

NTX1  a  Texas Gas Service Company, a Division of ONE Gas, Inc.
Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas  Effective for Meters Read On and After November 28, 2018
Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company, a Division of ONE Gas, Inc.
114 S. Main
Weatherford, Texas 76086

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GENERAL STATEMENT
1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
Agricultural Service: Service to Consumers engaged in agricultural production.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMbtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)
Consumption Period: Shall mean a volumetric billing period.
Customer: Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries
of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on
June 30. The Company, at its sole discretion, may make adjustments to the Cumulative
Tolerance Limit.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time)
on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or
multiple dwelling unit.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill
payment request to an electronic transfer. Paper checks received by Company or their agents
are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service
line between the main and the meter intended to reduce the risk of accidents in limited
situations.
Expedited Service: Customer request for same day service or service during non-business hours
for connection or reconnection of gas service.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,
including gas-well gas, casing head gas, residue gas resulting from processing both casing
head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or
classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or
unfinished materials into another form of product. This classification shall embrace all
Consumers included in Division A (except Major Groups 01 and 02) and Division D of the
Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for
operating engine-driven pumping equipment.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of
each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next
succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a
Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE
The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules.
of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE a) Service interruptions
i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably
request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.
The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has
been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the
deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the North Texas Service Area are listed below.

<table>
<thead>
<tr>
<th>Cities and their Environ</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
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<tbody>
<tr>
<td>Aledo</td>
<td>14.40</td>
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<tr>
<td>Breckenridge</td>
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<td>Bryson</td>
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<td>Graford</td>
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<td>Graham</td>
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<tr>
<td>Hudson Oaks</td>
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</table>
Jacksboro 14.40 14.65
Millsap 14.40 14.65
Mineral Wells 14.40 14.65
Weatherford 14.40 14.65
Willow Park 14.40 14.65

Environments Only Towns
Army
Jermyn 14.40 14.65
Palo Pinto 14.40 14.65
Perrin 14.40 14.65
Possum Kingdom 14.40 14.65
Punkin Center 14.40 14.65
Whitt 14.40 14.65

The Consumer and the Company may, at the Company’s option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer’s facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU’s shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle’s Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished...
with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -  

a) That Customer's use of gas during the same period(s) in previous years;
b) That Customer's normal use of gas during preceding months; or
c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to
have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory
authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service – North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and
15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES  All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer...
for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned
(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when
d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES
a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
      1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
      2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
   b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
   c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00
   d) Payment Re-processing Fee: (Section 13.5) $25.00
   e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
   f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (1) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
   g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
   h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
$150.00 with ERT  A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer’s convenience.
i) Unauthorized Consumption (Section 16.2) $20 plus expenses  Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.  j) No Access Fee (Section 15.4) $10.00  A fee charged to a Customer who schedules an appointment but fails to appear.  k) Meter Removal Fee (Section 12.2) $50.00  l) Account Research Fee $25.00/hr  A fee will be charged for Customer account information requiring research of accounting/billing information.
m) Excess Flow Valve Installation Fee $400.00  Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer’s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018.  The Company reserves the sole right to conduct any required maintenance that may result from the installation.  The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00  A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).  21.2 DEPOSITS  
a) Advances: (Section 8.4) As stated below  Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.
b) Customer Deposits: (Section 10.1) As stated below  Minimum deposit residential:  $75.00  Minimum non residential deposit:  $250.00

Texas Gas Service Company, a Division of ONE Gas, Inc.  Texas Tariff – North Texas Service Area (Environ)
QUALITY OF SERVICE RULE  
ADDITIONS AND AGREEMENTS ON INTERPRETATION  ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, 
THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1,  
CHAPTER 7, SUBCHAPTER D, RULE 7.460  Suspension of Gas Utility Service Disconnection During 
An Extreme Weather Emergency(a) Applicability and scope.  This rule applies to gas utilities, 
as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, 
operators, and managers of mobile home parks or apartment houses who purchase natural gas 
through a master meter for delivery to a dwelling unit in a mobile home park or apartment 
house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of 
the Railroad Commission pursuant to Texas Utilities Code, Section 102.001.  For purposes of 
this section, all such gas utilities and owners, operators and managers of master meter 
systems shall be referred to as providers.  Providers shall comply with the following service 
standards.  A gas distribution utility shall file amended service rules incorporating these 
standards with the Railroad Commission in the manner prescribed by law.  (b) Disconnection 
prohibited.  Except where there is a known dangerous condition or a use of natural gas service 
in a manner that is dangerous or unreasonably interferes with service to others, a provider 
shall not disconnect natural gas service to: (1) a delinquent residential customer during an 
extreme weather emergency.  An extreme weather emergency means a day when the previous day’s 
highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to 
remain at or below that level for the next 24 hours according to the nearest National Weather 
Station for the county where the customer takes service.  (2) a delinquent residential customer 
for a billing period in which the provider receives a written pledge, letter of intent, 
purchase order, or other written notification from an energy assistance provider that it is 
forwarding sufficient payment to continue service; or (3) a delinquent residential customer on
a weekend day, unless personnel or agents of the provider are available for the purpose of
receiving payment or making collections and reconnecting service.(c) Payment plans. Providers
shall defer collection of the full payment of bills that are due during an extreme weather
emergency until after the emergency is over, and shall work with customers to establish a
payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this
title, relating to Quality of Service.(d) Notice. Beginning in the September or October
billing periods utilities and owners, operators, or managers of master metered systems shall
give notice as follows:(1) Each utility shall provide a copy of this rule to the social
services agencies that distribute funds from the Low Income Home Energy Assistance Program
within the utility's service area.(2) Each utility shall provide a copy of this rule to any
other social service agency of which the provider is aware that provides financial assistance
to low income customers in the utility's service area.(3) Each utility shall provide a copy of
this rule to all residential customers of the utility and customers who are owners, operators,
or managers of master metered systems.(4) Owners, operators, or managers of master metered
systems shall provide a copy of this rule to all of their customers.(e) In addition to the
minimum standards specified in this section, providers may adopt additional or alternative
requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of
this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure
that at least the minimum standards of this section are met. Effective May 12, 2002
ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO
ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE
7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family
Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from
deposit. (i) Each gas utility shall waive any deposit requirement for residential
service for an applicant who has been determined to be a victim of family violence as defined
in Texas Family Code, Section71.004, by a family violence center, by treating medical
personnel, or by law enforcement agency personnel. This determination shall be evidenced by
the applicant's submission of a certification letter developed by the Texas Council on Family
Violence and made available on its web site. Adopted October 21, 2003
Texas Gas Service Company, a Division of ONEGas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018

(continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00

Texas Gas Service Company, a Division of ONEGas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018

FEES AND DEPOSITS
21.1 FEES
a) Initiation of Service:
i) Connect: (Section 5.4)  $35.00   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4)  $10.00  A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate  $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environ Areas from Rules of Service eff: November 28, 2018 (continued)

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00
e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
$100.00 without ERT
$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV North Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its unincorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on
approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it
will terminate.

E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E)  Interest on Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.
## APPLICABILITY
Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

## TERRITORY
The unincorporated areas of the North Texas Service Area include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

### COST OF SERVICE RATE
During each monthly billing period:
- A customer charge per meter per month of $40.00
- plus Interim Rate Adjustment (IRA) $6.23 per month (Footnote 1)
- Total Customer Charge $46.23 per month

All Ccf per monthly billing period at $0.60165 per Ccf

### OTHER ADJUSTMENTS
- Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.
- Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
- Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
- Rate Schedule RCE-ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.
- Taxes: Plus applicable taxes and fees related to above.

### CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER North Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY  This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jermyn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:  The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and  A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually.  The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential:           $    4.77
Commercial:          $  23.12
Industrial:               $154.44
Public Authority:     $  47.60
Taxes:  Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS  Taxes:  Plus applicable taxes and fees (including franchise...
E. ANNUAL FILING  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc.  RATE SCHEDULE PIT
North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE  The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees.  These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY  This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY  This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.

QUALIFYING EXPENSES  This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land
and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

**CALCULATION OF PIT SURCHARGES** The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

**ANNUAL RECONCILIATION** After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

**DEFERRED ACCOUNTING** The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The
Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company’s invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC  On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year’s collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS  In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company’s monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018  Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

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</table>
(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 –
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.
A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No.10739 Statement of Intent of Texas Gas Service, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the North Texas Service Area, Final Order Finding of Fact No. 58-64. This rate shall apply to the following rate schedules of Texas Gas Service, a Division of ONE Gas, Inc. in the following unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas: 1A, 2A, 3A, 4A, and T-1-ENV.

B. RCE RATE

All Ccf during each billing period: $0.02715 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service, a Division of ONE Gas, Inc. will recover $37,715 in actual expense and up to $50,000 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. 10739. Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

Meters Read On and After January 30, 2019  Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE WNA North Texas Service Area
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.
PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.
WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:
WNA Rate = WNAD, where

CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018 Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)
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## REASONS FOR FILING

- **NEW?**: N
- **RRC DOCKET NO**: 10739RC 10875GRIP
- **AMENDMENT (EXPLAIN)**: Eff. 4/28/20, Rate Sched EDIT-Rider-NTX-ISOS rates to be credited during May-20 billing cycles.
- **OTHER (EXPLAIN)**: Eff. 10/25/2019, new Customer Chg per 2019 GRIP Filing for North Texas Environ Svc Area, apprvd via GUD 10875

## SERVICES

- **TYPE OF SERVICE**: Commercial Sales
- **OTHER TYPE DESCRIPTION**: Other(with detailed explanation)

## PREPARER-PERSON FILING

- **RRC NO**: 971
- **ACTIVE FLAG**: Y
- **INACTIVE DATE**: 
- **FIRST NAME**: Christy
- **MIDDLE**: 
- **LAST NAME**: Bell
- **TITLE**: Rates Analyst
- **ADDRESS LINE 1**: 1301 South Mopac Expressway
- **ADDRESS LINE 2**: IV Barton Skyway, Suite 400
- **CITY**: Austin
- **STATE**: TX
- **ZIP**: 78746
- **ZIP4**: 
- **AREA CODE**: 512
- **PHONE NO**: 370-8280
- **EXTENSION**: 

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CURTAILMENT PLAN

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ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these

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### LINE EXTENSION POLICY

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rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL SERVICE ID  DESCRIPTION

NTX1 a  Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service – North Texas Service Area Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018


Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company, a Division of ONE Gas, Inc.
114 S. Main
Weatherford, Texas 76086

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3  Rates and Utility Charges
4  Conditions of Service
5  Initiation of Service
6  Metering and Delivery of Gas
7  Installation of Equipment
8  Extension of Facilities
9  Customer Ownet Systems
10  Security Deposits
11  Gas Measurement
12  Meter Reading and Accuracy
13  Billing and Payment of Bills
14  Quality of Gas
15  Service Work
16  Maintenance of Equipment
17  Discontinuance of Service
18  Re-establishment of Service Notice
19  Average Bill Calculation Plan
20  Fees and Cash Deposits

GENERAL STATEMENT
1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
Agricultural Service: Service to Consumers engaged in agricultural production.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)
Consumption Period: Shall mean a volumetric billing period.
Customer: Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries
of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on
June 30. The Company, at its sole discretion, may make adjustments to the Cumulative
Tolerance Limit.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time)
on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or
multiple dwelling unit.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill
payment request to an electronic transfer. Paper checks received by Company or their agents
are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service
line between the main and the meter intended to reduce the risk of accidents in limited
situations.
Expedited Service: Customer request for same day service or service during non-business hours
for connection or reconnection of gas service.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,
including gas-well gas, casing head gas, residue gas resulting from processing both casing
head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or
classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or
unfinished materials into another form of product. This classification shall embrace all
Consumers included in Division A (except Major Groups 01 and 02) and Division D of the
Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for
operating engine-driven pumping equipment.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of
each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next
succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a
Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.  

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules.
4.2 FEES AND CHARGES  All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer’s selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS  Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE  a) Service interruptions
   i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.
   ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.
   iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.
   b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.
   c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.
   d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.
   e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rates can be requested through TGS’s customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS’s customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION  The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably
request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS  Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE  Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES  The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT  Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE  The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.
The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has
been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the
deposit requirement may, at the option of the Company be based on annual usage experienced at
the particular address with application of one-sixth of the annual amount as determined as the
required deposit. If actual use is at least twice the amount of the estimated billings, a new
deposit requirement may be calculated and an additional deposit may be required within two
days. The deposit shall be refunded to residential Customers in the form of cash or credit to
customer's account when the Customer has paid 12 consecutive bills without having service
disconnected for non-payment, and without having one or more occasion in which a bill was
delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any
Customer to receive any deposit return to which he or she is entitled without presentation of
the receipt. A record of any unclaimed deposits shall be maintained by the Company for at
least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when a) The deposit is held
30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no
longer required; c) The service to which the deposit relates has been discontinued; or d) All
or any part of the deposit has been applied to a delinquent account. Interest on deposits
earned during the preceding year shall be paid to the Customer during the first quarter of
each calendar year. Payment shall be made either by check or as a credit on the monthly bill
at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in
accordance with Section 10.1 above shall be applied in the first calendar quarter following
the month in which the good payment record is established. Whenever the deposit of any
Customer is returned to the Customer, the Company shall pay all previously unpaid interest
with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be
accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service
requested; but no less than the minimum deposit set forth in Section 21.2; b) A
nontransferable, irrevocable letter of credit from an established financial institution,
payable for as much as one-sixth (1/6) the estimated annual billings for services requested
and, which can be drawn on for a minimum of two (2) years; but no less than the minimum
deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance
company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent
with this Section, the terms of the franchise agreement controls. Applicable to customers
inside the corporate limits of an incorporated municipality that imposes a municipal franchise
fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or
7 Water Column above the standard atmospheric pressure in the area served. The atmospheric
pressure and the standard serving pressure determined to be the average in the cities and
environs of the North Texas Service Area are listed below.

<table>
<thead>
<tr>
<th>Cities and their Environ</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
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<tbody>
<tr>
<td>Aledo</td>
<td>14.40</td>
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<tr>
<td>Breckenridge</td>
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<td>Bryson</td>
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<td>Graford</td>
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<tr>
<td>Hudson Oaks</td>
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</table>
The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT
The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT
Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING
Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT
Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished.
with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either – a) That Customer’s use of gas during the same period(s) in previous years; b) That Customer’s normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer’s failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to
have registered, then the rebilling shall be limited to a three-month period previous to the
time the meter is found not to be registering. The determination of amounts used but not
metered is to be based on consumption during other like periods by the same Customer at the
same location, when available, and on consumption under similar conditions at the same
location or of other similarly situated Customers, when not available. Undercharges billed to
the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the
Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions
of this Section for all Special Service rate schedules and service under special written
agreements: a) Orifice and turbine meters shall be tested at least four times per year at
intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the
presence of his or her representative. b) Whenever a meter is found to be registering above
or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited
to the monthly billing subsequent to the last meter test. The adjustment shall be made upon
the basis of the best data available, using the first of the following methods, whichever is
most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical
calculation; or iii) by estimating the quantity of gas delivered by comparison with
deliveries during the preceding period under similar conditions when accurate registration was
obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and
instruments to assure their accuracy. Such tests shall be scheduled within the calendar year
or earlier, when the interval is stated in years; or within the calendar month, or earlier
when the interval is stated in months. The basic periodic test interval shall be no longer
than provided for in the manufacturer's recommendations, a copy of which is available upon
request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as
feasible after the meter has been read. Bills shall be due and payable in full on or before
the due date, which shall be stated on the face of the bill and shall not be earlier than
fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be
considered to have been rendered when deposited in the United States Mail with postage prepaid
thereon or, when the customer has elected to receive billings via electronic mail, when the
electronic document has been sent. Payment shall be considered received when the correct
amount has been received through a company authorized payment method. If not paid by the date
due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise
authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period,
the Company shall bill the Customer on the basis of an estimated consumption determined in
accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an
estimated bill shall make any corrections necessary to bring the Customer's account to a
current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company
regarding the bill, the Company will make such investigation as is required by the particular
case and report the results to the Customer. If the Customer wishes to obtain the benefits of
subsection b) of this Section, notification of the dispute must be given to the Company prior
to the date the bill becomes delinquent. In the event the dispute is not resolved, the
Company shall inform the Customer of the complaint procedures of the appropriate regulatory
authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)
water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer’s premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES  All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer
for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned
(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when
due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
      1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
      2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
   b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
   c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00
   d) Payment Re-processing Fee: (Section 13.5) $25.00
   e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
   f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
   g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
   h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
$150.00 with ERT  A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses  Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.  

j) No Access Fee (Section 15.4) $10.00  A fee charged to a Customer who schedules an appointment but fails to appear.  

k) Meter Removal Fee (Section 12.2) $50.00  

l) Account Research Fee $25.00/hr  A fee will be charged for Customer account information requiring research of accounting/billing information.  

m) Excess Flow Valve Installation Fee $400.00  Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.  

n) Meter Tampering - Residential: (Section 16.2) $100.00  A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).  

21.2 DEPOSITS  
a) Advances: (Section 8.4) As stated below  Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  

b) Customer Deposits: (Section 10.1) As stated below  Minimum deposit residential: $75.00  Minimum non residential deposit: $250.00  

Texas Gas Service Company, a Division of ONE Gas, Inc.  Texas Tariff - North Texas Service Area (Environ)  

QUALITY OF SERVICE RULE  
ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460  Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope.  This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001.  For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers.  Providers shall comply with the following service standards.  A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (b) Disconnection prohibited.  Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to: (1) a delinquent residential customer during an extreme weather emergency.  An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on
a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service. (c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service. (d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows: (1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area. (2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area. (3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems. (4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers. (e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003
Texas Gas Service Company, a Division of ONE Gas, Inc.  
North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018  

(continued)

i) Unauthorized Consumption (Section 16.2) $20 plus expenses  
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.  
j) No Access Fee (Section 15.4) $10.00  
A fee charged to a Customer who schedules an appointment but fails to appear.  
k) Meter Removal Fee (Section 12.2) $50.00  
l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.  
m) Excess Flow Valve Installation Fee $400.00  
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.  
n) Meter Tampering - Residential: (Section 16.2) $100.00  
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).  

21.2 DEPOSITS  
a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.  
b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00  

Texas Gas Service Company, a Division of ONE Gas, Inc.  
North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018  

FEES AND DEPOSITS  
21.1 FEES  
a) Initiation of Service:
i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area - Incorporated and Environments Areas from Rules of Service eff: November 28, 2018

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)

<table>
<thead>
<tr>
<th>Positive Displacement</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Up to 1500 cubic feet per hour</td>
<td>$80.00</td>
</tr>
<tr>
<td>Over 1500 cubic feet per hour</td>
<td>$100.00</td>
</tr>
<tr>
<td>Orifice Meters</td>
<td>$100.00</td>
</tr>
<tr>
<td>All sizes</td>
<td>$100.00</td>
</tr>
</tbody>
</table>

d) Payment Re-processing Fee: (Section 13.5) $25.00
e) Collection Fee: (Section 17.2) $12.00
   A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
   A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

i) Regular Labor and After Hours Rates $45.00 (Regular)
    $67.50 (After Hours)
   Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

h) Special Read: (Section 12.1) $10.00
   A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
BILLS RENDERED: Y
GAS CONSUMED: 10/25/2019 04/28/2020 10/25/2019
OPERATOR NO:
INACTIVE DATE:

DESCRIPTION: Distribution Sales

EFFECTIVE DATE: 10/25/2019
ORIGINAL CONTRACT DATE: 10/25/2019
AMENDMENT DATE: 04/28/2020
RECEIVED DATE: 06/12/2020
OPERATOR NO:

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DS RRC TARIFF NO: 21339

RATE SCHEDULE

SCHEDULE ID    DESCRIPTION
1-ENV-NTX-OS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV North Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its unincorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jeryn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on
approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it...
E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.
Texas Gas Service Company, a Division of ONE Gas, Inc.

North Texas Service Area
RATE SCHEDULE 3A
INDUSTRIAL SERVICE RATE

APPLICABILITY
Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY
The unincorporated areas of the North Texas Service Area include Aledo, Breckenridge, Bryan, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $250.00
plus Interim Rate Adjustment (IRA) $ 42.93 per month (Footnote 1)
Total Customer Charge $292.93 per month

All Ccf per monthly billing period at $0.55395 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1–ENV.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.
Rate Schedule RCE–ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE–ENV.
Taxes: Plus applicable taxes and fees related to above.
CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - $42.93 (GUD No.10875)

Meters Read On and After October 22, 2019 (Billing implementation October 25, 2019)
Supersedes Same Sheet Dated November 28, 2018

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER North Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jerym, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: $  4.77
Commercial: $  23.12
Industrial: $154.44
Public Authority: $ 47.60
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.
QUALIFYING EXPENSES  This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES  The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: 

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION  After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.
DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year’s collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company’s monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.
(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline...
safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121.

Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

### RATE SCHEDULE

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#### RATE CASE EXPENSE SURCHARGE

**A. APPLICABILITY**

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No.10739 Statement of Intent of Texas Gas Service, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the North Texas Service Area, Final Order Finding of Fact No. 58-64. This rate shall apply to the following rate schedules of Texas Gas Service, a Division of ONE Gas, Inc. in the following unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas: 1A, 2A, 3A, 4A, and T-1-ENV.

**B. RCE RATE**

All Ccf during each billing period: $0.02715 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service, a Division of ONE Gas, Inc. will recover $37,715 in actual expense and up to $50,000 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

**C. OTHER ADJUSTMENTS**

Taxes: Plus applicable taxes and fees related to above.
D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. 10739. Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

Meters Read On and After January 30, 2019 Initial Rate Schedule

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the
difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}} \]

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate} \]

- \( \text{HDD Diff} \) = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- \( \text{CB} \) = Number of customers billed for the billing period.
- \( \text{WF} \) = Weather factor determined for each rate schedule in the most recent rate case.
- Residential 0.12800; Commercial 0.33981; Public Authority 1.86052
- \( \text{CV} \) = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018  Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)
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<td>POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)</td>
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**REASONS FOR FILING**

- NEW?: N
- RRC DOCKET NO: 10739RC 10875GRIP
- CITY ORDINANCE NO:
- AMENDMENT (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-NTX-ISOS rates to be credited during May-20 billing cycles.
- OTHER (EXPLAIN): Eff. 10/25/2019, new Customer Chg per 2019 GRIP Filing for North Texas Environs Svc Area, apprvd via GUD 10875

**SERVICES**

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tr>
<td>C</td>
<td>Industrial Sales</td>
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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
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**PREPARER - PERSON FILING**

- RRC NO: 971
- ACTIVE FLAG: Y
- INACTIVE DATE:
- FIRST NAME: Christy
- MIDDLE: Rates Analyst
- LAST NAME: Bell
- ADDRESS LINE 1: 1301 South Mopac Expressway
- ADDRESS LINE 2: IV Barton Skyway, Suite 400
- CITY: Austin
- STATE: TX
- ZIP: 78746
- ZIP4:  
- AREA CODE: 512
- PHONE NO: 370-8280
- EXTENSION:
RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

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<tr>
<th>PLAN ID</th>
<th>DESCRIPTION</th>
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<tr>
<td>489</td>
<td>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION</td>
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<td>RAILROAD COMMISSION OF TEXAS GAS UTILITIES DIVISION</td>
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<td>OIL AND GAS DOCKET GAS UTILITIES</td>
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<td>DIVISION</td>
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<td>DOCKET NO. 489</td>
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<td>ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</td>
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After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,

2. the term of each contract in years, and the years remaining on said contract,

3. the volume of recoverable reserve contracted for, and

4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company’s storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these
rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unfunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

<table>
<thead>
<tr>
<th>QUAL SERVICE ID</th>
<th>DESCRIPTION</th>
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</table>
1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
Agricultural Service: Service to Consumers engaged in agricultural production.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods...
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)
Consumption Period: Shall mean a volumetric billing period.
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.
Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules.
of Service.

4.2 FEES AND CHARGES  All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS  Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE  a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION  The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably
request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Company shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet.

Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS  Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE  Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES  The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT  Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE  The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.
The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME  The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION  The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY  The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS  Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES  No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES  All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has
been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company’s suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer’s own tenants only on the Customer’s premises may separately meter each tenant distribution point for the purpose of prorating the Consumer’s actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV’s).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the
deposit requirement may, at the option of the Company be based on annual usage experienced at
the particular address with application of one-sixth of the annual amount as determined as the
required deposit. If actual use is at least twice the amount of the estimated billings, a new
deposit requirement may be calculated and an additional deposit may be required within two
days. The deposit shall be refunded to residential Customers in the form of cash or credit to
a customer's account when the Customer has paid 12 consecutive bills without having service
disconnected for non-payment, and without having one or more occasion in which a bill was
delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any
Customer to receive any deposit return to which he or she is entitled without presentation of
the receipt. A record of any unclaimed deposits shall be maintained by the Company for at
least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when a) The deposit is held
30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no
longer required; c) The service to which the deposit relates has been discontinued; or d) All
or any part of the deposit has been applied to a delinquent account. Interest on deposits
earned during the preceding year shall be paid to the Customer during the first quarter of
each calendar year. Payment shall be made either by check or as a credit on the monthly bill
at the Company’s option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in
accordance with Section 10.1 above shall be applied in the first calendar quarter following
the month in which the good payment record is established. Whenever the deposit of any
Customer is returned to the Customer, the Company shall pay all previously unpaid interest
with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be
accepted from Customers and Applicants for service:
   a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service
      requested; but no less than the minimum deposit set forth in Section 21.2; b) A
      nontransferable, irrevocable letter of credit from an established financial institution,
      payable for as much as one-sixth (1/6) the estimated annual billings for services requested
      and, which can be drawn on for a minimum of two (2) years; but no less than the minimum
      deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance
      company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent
with this Section, the terms of the franchise agreement controls. Applicable to customers
inside the corporate limits of an incorporated municipality that imposes a municipal franchise
fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or
7 Water Column above the standard atmospheric pressure in the area served. The atmospheric
pressure and the standard serving pressure determined to be the average in the cities and
environs of the North Texas Service Area are listed below.

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<th>Cities and their Environ</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
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<td>Town</td>
<td>Atmospheric Pressure PSIA</td>
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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished...
with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices:  
   a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections;  
   b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.  
   c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE  
Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:  
   a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.  
   b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.  
   c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.  
   d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT  
The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:  
   a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;  
   b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:  
      i) passing the sample through a recording calorimeter of a standard type;  
      ii) passing the sample through a flow calorimeter of a standard type; or  
      iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS  
A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

**METER READING AND ACCURACY**

12.1 METER READING  Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either – a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY  The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS  The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE  Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to
have registered, then the rebilling shall be limited to a three-month period previous to the
time the meter is found not to be registering. The determination of amounts used but not
metered is to be based on consumption during other like periods by the same Customer at the
same location, when available, and on consumption under similar conditions at the same
location or of other similarly situated Customers, when not available. Undercharges billed to
the Customer may be repaid in a series of equal installments over a reasonable period of time.
This Section shall not apply to meter errors found as a result of routine testing in the
Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions
of this Section for all Special Service rate schedules and service under special written
agreements: a) Orifice and turbine meters shall be tested at least four times per year at
intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the
presence of his or her representative. b) Whenever a meter is found to be registering above
or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited
to the monthly billing subsequent to the last meter test. The adjustment shall be made upon
the basis of the best data available, using the first of the following methods, whichever is
most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical
calculation; or iii) by estimating the quantity of gas delivered by comparison with
deliveries during the preceding period under similar conditions when accurate registration was
obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and
instruments to assure their accuracy. Such tests shall be scheduled within the calendar year
or earlier, when the interval is stated in years; or within the calendar month, or earlier
when the interval is stated in months. The basic periodic test interval shall be no longer
than provided for in the manufacturer's recommendations, a copy of which is available upon
request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as
feasible after the meter has been read. Bills shall be due and payable in full on or before
the due date, which shall be stated on the face of the bill and shall not be earlier than
fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be
considered to have been rendered when deposited in the United States Mail with postage prepaid
thereon or, when the customer has elected to receive billings via electronic mail, when the
electronic document has been sent. Payment shall be considered received when the correct
amount has been received through a company authorized payment method. If not paid by the date
due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise
authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period,
the Company shall bill the Customer on the basis of an estimated consumption determined in
accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an
estimated bill shall make any corrections necessary to bring the Customer's account to a
current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company
regarding the bill, the Company will make such investigation as is required by the particular
case and report the results to the Customer. If the Customer wishes to obtain the benefits of
subsection b) of this Section, notification of the dispute must be given to the Company prior
to the date the bill becomes delinquent. In the event the dispute is not resolved, the
Company shall inform the Customer of the complaint procedures of the appropriate regulatory
authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE  The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL  The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS  The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE  Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS  All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION  All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE  When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and
15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES  All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers' appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer
for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned
(permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is re-instituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when
due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances
nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer
or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a
participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be
discontinued by the Company if the monthly plan payment has not been paid on or before the due
date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any
reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into
the ABC Plan until the following year.

FEES AND DEPOSITS
21.1 FEES
a) Initiation of Service:
  i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the
cost involved in initiation of service. This fee shall be charged when a meter is set and/or
gas turned on.
  ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the
cost involved in initiation of service. This fee shall be charged when only a meter reading
is required.
  iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation
of service fee above, a fee may be charged to any Applicant whose request to initiate service
cannot be worked during normal business hours or requires special handling. Applicant must be
advised that an additional fee will be charged and must agree to pay such charge. These
charges include:
    1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide
special handling in order to meet the Applicant or Customer's requirements. Special handling
does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
    2) Expedited Service and Overtime Rate $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit
the Company's work schedule, and an Expedited Service charge shall be collected. The Company
shall not be obligated to provide Expedited Service when the personnel and resources to do so
are not reasonably available.
  b) Services - Others As stated below Whenever service is furnished from the facilities of
others and the Company must pay any special fees to the supplying Company, the Applicant
may be requested to reimburse the Company for such charge.
  c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500
cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes
$100.00
  d) Payment Re-processing Fee: (Section 13.5) $25.00
  e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer
whose failure to respond to a termination notice necessitates the dispatch of a Company
representative to attempt collection of payment from Customer.
  f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer
whose service is terminated and then re-initiated unless terminated in error by the Company.
This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular
Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine
services including but not limited to repeat high bill investigations and building meter
loops.
  g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer
requested reading of a meter of which estimated billing has been made. This is not in
connection with Section 12.4.
  h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00

Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff – North Texas Service Area (Environ) QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency (a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001–124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to: (1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day’s highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on
a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service. (c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service. (d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows: (1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area. (2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area. (3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems. (4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers. (e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003
(continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00
l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00

Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018
i) Connect: (Section 5.4) $35.00  A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00  A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)  In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate  $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company, a Division of ONE Gas, Inc. North Texas Service Area - Incorporated and Environ Areas from Rules of Service eff: November 28, 2018
(continued)

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00
Orifice Meters
All sizes  $100.00

d) Payment Re-processing Fee: (Section 13.5)  $25.00
e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT

$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.
Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE 1-ENV North Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in all its unincorporated areas in the North Texas Service Area including Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include the value of gas withdrawn from storage. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on...
approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it
will terminate.

E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.
RATE SCHEDULE

SCHEDULE ID | DESCRIPTION
---|---
4A-NTX-OS | Meters Read On and After November 28, 2018 Supersedes Same Sheet Dated January 27, 2014

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area
RATE SCHEDULE 4A
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY
Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
The unincorporated areas of the North Texas Service Area include Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas.

COST OF SERVICE RATE
During each monthly billing period:
- A customer charge per meter per month of $85.00
- plus Interim Rate Adjustment (IRA) $13.07 per month (Footnote 1)
- Total Customer Charge $98.07 per month

- All Ccf per monthly billing period at $0.54101 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.
Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.
Rate Schedule RCE-ENV: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.
Taxes: Plus applicable taxes and fees related to above.
CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2018 IRA - $13.07 (GUD No.10875)

Meters Read On and After October 22, 2019 (Billing implementation October 25, 2019)
Supersedes Same Sheet Dated November 28, 2018

EDIT-Rider-NTX-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER North Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's North Texas Service Area within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Jacksboro, Jerymn, Hudson Oaks, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas including Rate Schedules 10, 20, 30, 40, 1Z, 2Z, 3Z, 4Z, T-1, and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for protected property; and A 10-year amortization for nonprotected property.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: $ 4.77
Commercial: $ 23.12
Industrial: $154.44
D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. RATE SCHEDULE PIT North Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's North Texas Service Area (NTSA), both within the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas, and the unincorporated cities of Jermyn, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, and Whitt, Texas.
QUALIFYING EXPENSES  This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the NTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the NTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES  The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge. PIT Surcharge = Total Annual Testing Expense Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION  After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any under-recoveries or refunds any over-recoveries that may have accrued under the Rider, plus monthly interest on those under-recoveries or over-recoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the NTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.
DEFERRED ACCOUNTING  The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC  On or before February 21st after each calendar year, the Company shall file a report with the Commission and the NTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the NTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS  In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the NTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After November 28, 2018  Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a
natural gas distribution system shall file with the Commission's Oversight and
Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline

Page 1172 of 2355
safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area
RATE SCHEDULE RCE - ENV

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No.10739 Statement of Intent of Texas Gas Service, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the North Texas Service Area, Final Order Finding of Fact No. 58-64. This rate shall apply to the following rate schedules of Texas Gas Service, a Division of ONE Gas, Inc. in the following unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt and Willow Park, Texas: 1A, 2A, 3A, 4A, and T-1-ENV.

B. RCE RATE

All Ccf during each billing period: $0.02715 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service, a Division of ONE Gas, Inc. will recover $37,715 in actual expense and up to $50,000 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.
D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

The Company shall file an annual rate case expense reconciliation report within ninety (90) days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. 10739.

Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

Meters Read On and After January 30, 2019  Initial Rate Schedule

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Millsap, Mineral Wells, Weatherford, Willow Park, Texas and the unincorporated cities of Jermyn, Palo Pinto, Ferrin, Possum Kingdom, Funkin Center and Whitt, Texas: Rate Schedules 10, 20, 40, 1A, 2A and 4A. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the
difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}} \]

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate} \]

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.12800; Commercial 0.33981; Public Authority 1.86052

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After November 28, 2018  Supersedes Same Rate Schedule dated April 30, 2009 (Unincorporated Areas) April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)
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### REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10739RC 10875GRIP

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-NTX-ISOS rates to be credited during May-20 billing cycles.

OTHER (EXPLAIN): Eff. 10/25/2019, new Customer Chg per 2019 GRIP Filing for North Texas Environ Svc Area, apprvd via GUD 10875

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FIRST NAME: Christy  
MIDDLE:            
LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway  
ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin  
STATE: TX  
ZIP: 78746  
ZIP4:

AREA CODE: 512  
PHONE NO: 370-8280  
EXTENSION:
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

CURTAILMENT PLAN

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ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
LINE EXTENSION POLICY

### 8.1 EXTENSION OF MAINS
The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

### 8.2 DESIGN AND COST OF FACILITIES
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

### 8.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

### 8.4 ADVANCES
The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

### 8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these
8.6 REVIEW OF ADVANCES  The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS  The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS  Upon Applicant(s) request, when hen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company’s possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL_SERVICE_ID DESCRIPTION
NTX1 a Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area
Incorporated and Unincorporated Areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas Effective for Meters Read On and After November 28, 2018

Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company, a Division of ONE Gas, Inc.
114 S. Main
Weatherford, Texas 76086

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GENERAL STATEMENT
1.1 TARIFF APPLICABILITY

Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s North Texas Service Area comprised of the incorporated and unincorporated areas of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Jermyn, Millsap, Mineral Wells, Palo Pinto, Perrin, Possum Kingdom, Punkin Center, Weatherford, Whitt, and Willow Park, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the North Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
Agricultural Service: Service to Consumers engaged in agricultural production.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)
Consumption Period: Shall mean a volumetric billing period.
Customer: Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries
of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on
June 30. The Company, at its sole discretion, may make adjustments to the Cumulative
Tolerance Limit.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time)
on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu’s (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or
multiple dwelling unit.
Electronic Document: Any document sent electronically via email or the internet.
Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill
payment request to an electronic transfer. Paper checks received by Company or their agents
are destroyed.
Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.
Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service
line between the main and the meter intended to reduce the risk of accidents in limited
situations.
Expedited Service: Customer request for same day service or service during non-business hours
for connection or reconnection of gas service.
Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state,
including gas-well gas, casing head gas, residue gas resulting from processing both casing
head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.
General Rate Schedule: A rate schedule available to all Customers of the appropriate class or
classes for usages indicated therein.
Industrial Service: Service to Consumers engaged primarily in a process which changes raw or
unfinished materials into another form of product. This classification shall embrace all
Consumers included in Division A (except Major Groups 01 and 02) and Division D of the
Standard Industrial Classification Manual.
Irrigation or Irrigation Pumping Service (SIC Division A - Major Group 01) who use gas for
operating engine-driven pumping equipment.
Mcf: Shall mean one thousand (1,000) cubic feet of Gas.
Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of
each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next
succeeding calendar month.
Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a
Qualified Suppliers Aggregation Area pool of customers for such month.
Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the North Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the North Texas Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules.
4.2 FEES AND CHARGES  All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Aledo, Bryson, Jacksboro, Graford, Graham, Hudson Oaks, Weatherford, and Willow Park only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS  Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE  a) Service interruptions
i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION  The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably
request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Company that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.
5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.
The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued) EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.
been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant's land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the
deposit requirement may, at the option of the Company be based on annual usage experienced at
the particular address with application of one-sixth of the annual amount as determined as the
required deposit. If actual use is at least twice the amount of the estimated billings, a new
deposit requirement may be calculated and an additional deposit may be required within two
days. The deposit shall be refunded to residential Customers in the form of cash or credit to
a customer's account when the Customer has paid 12 consecutive bills without having service
disconnected for non-payment, and without having one or more occasion in which a bill was
delinquent or a payment was returned, and the Customer is not currently delinquent.
10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any
Customer to receive any deposit return to which he or she is entitled without presentation of
the receipt. A record of any unclaimed deposits shall be maintained by the Company for at
least 4 years.
10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when a) The deposit is held
30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no
longer required; c) The service to which the deposit relates has been discontinued; or d) All
or any part of the deposit has been applied to a delinquent account. Interest on deposits
earned during the preceding year shall be paid to the Customer during the first quarter of
each calendar year. Payment shall be made either by check or as a credit on the monthly bill
at the Company's option.
10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in
accordance with Section 10.1 above shall be applied in the first calendar quarter following
the month in which the good payment record is established. Whenever the deposit of any
Customer is returned to the Customer, the Company shall pay all previously unpaid interest
with the payment.
10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be
accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service
requested; but no less than the minimum deposit set forth in Section 21.2; b) A
nontransferable, irrevocable letter of credit from an established financial institution,
payable for as much as one-sixth (1/6) the estimated annual billings for services requested
and, which can be drawn on for a minimum of two (2) years; but no less than the minimum
deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance
company which can be drawn on for a minimum of 2 years.
10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent
with this Section, the terms of the franchise agreement controls. Applicable to customers
inside the corporate limits of an incorporated municipality that imposes a municipal franchise
fee to Company for the gas service provided to Customer.
GAS MEASUREMENT
11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or
7 Water Column above the standard atmospheric pressure in the area served. The atmospheric
pressure and the standard serving pressure determined to be the average in the cities and
environs of the North Texas Service Area are listed below.

<table>
<thead>
<tr>
<th>Cities and their Environ</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
</tr>
</thead>
<tbody>
<tr>
<td>Aledo</td>
<td>14.40</td>
<td>14.65</td>
</tr>
<tr>
<td>Breckenridge</td>
<td>14.40</td>
<td>14.90</td>
</tr>
<tr>
<td>Bryson</td>
<td>14.40</td>
<td>14.65</td>
</tr>
<tr>
<td>Graham</td>
<td>14.40</td>
<td>14.90</td>
</tr>
<tr>
<td>Hudson Oaks</td>
<td>14.40</td>
<td>14.65</td>
</tr>
</tbody>
</table>
### Environments Only Towns

<table>
<thead>
<tr>
<th>Town</th>
<th>Atmospheric Pressure PSIA</th>
<th>Standard Serving Pressure PSIA</th>
</tr>
</thead>
<tbody>
<tr>
<td>Jermyn</td>
<td>14.40</td>
<td>14.65</td>
</tr>
<tr>
<td>Palo Pinto</td>
<td>14.40</td>
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<tr>
<td>Perrin</td>
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<tr>
<td>Possum Kingdom</td>
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<td>Punkin Center</td>
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<tr>
<td>Whitt</td>
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</tbody>
</table>

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

#### 11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

#### 11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

#### 11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

#### 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished.
with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

**METER READING AND ACCURACY**

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either – a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to
have registered, then the rebilling shall be limited to a three-month period previous to the
time the meter is found not to be registering. The determination of amounts used but not
metered is to be based on consumption during other like periods by the same Customer at the
same location, when available, and on consumption under similar conditions at the same
location or of other similarly situated Customers, when not available. Undercharges billed to
the Customer may be repaid in a series of equal installments over a reasonable period of time.
This Section shall not apply to meter errors found as a result of routine testing in the
Company's or its designee's meter shop.
12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions
of this Section for all Special Service rate schedules and service under special written
agreements: a) Orifice and turbine meters shall be tested at least four times per year at
intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the
presence of his or her representative. b) Whenever a meter is found to be registering above
or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited
to the monthly billing subsequent to the last meter test. The adjustment shall be made upon
the basis of the best data available, using the first of the following methods, whichever is
most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical
calculation; or iii) by estimating the quantity of gas delivered by comparison with
deliveries during the preceding period under similar conditions when accurate registration was
obtained.
12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and
instruments to assure their accuracy. Such tests shall be scheduled within the calendar year
or earlier, when the interval is stated in years; or within the calendar month, or earlier
when the interval is stated in months. The basic periodic test interval shall be no longer
than provided for in the manufacturer's recommendations, a copy of which is available upon
request.
BILLING AND PAYMENT OF BILLS
13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as
feasible after the meter has been read. Bills shall be due and payable in full on or before
the due date, which shall be stated on the face of the bill and shall not be earlier than
fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be
considered to have been rendered when deposited in the United States Mail with postage prepaid
thereon or, when the customer has elected to receive billings via electronic mail, when the
electronic document has been sent. Payment shall be considered received when the correct
amount has been received through a company authorized payment method. If not paid by the date
due, the bill shall be considered delinquent.
13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise
authorized or unless service is rendered for a period of less than a month.
13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period,
the Company shall bill the Customer on the basis of an estimated consumption determined in
accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an
estimated bill shall make any corrections necessary to bring the Customer's account to a
current status for the actual consumption.
13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company
regarding the bill, the Company will make such investigation as is required by the particular
case and report the results to the Customer. If the Customer wishes to obtain the benefits of
subsection b) of this Section, notification of the dispute must be given to the Company prior
to the date the bill becomes delinquent. In the event the dispute is not resolved, the
Company shall inform the Customer of the complaint procedures of the appropriate regulatory
authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the North Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - North Texas Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and
water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Company will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer
for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned
permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.
18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.
18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when
due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:

i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00

Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00

A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below

Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: $75.00

Minimum non residential deposit: $250.00

Texas Gas Service Company, a Division of ONE Gas, Inc. Texas Tariff – North Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDITIONS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1,

CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During

An Extreme Weather Emergency (a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to: (1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day’s highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on
a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service. (c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service. (d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows: (1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area. (2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area. (3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems. (4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers. (e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003
Texas Gas Service Company, a Division of ONE Gas, Inc.

North Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: November 28, 2018

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company, a Division of ONE Gas, Inc.
North Texas Service Area - Incorporated and Environ Areas from Rules of Service eff: November 28, 2018

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00
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### Rate Schedule

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<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
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<tr>
<td>PIT-CTX-ISOS</td>
<td>Distribution Sales</td>
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#### Pipeline Integrity Testing (PIT) Rider Purpose

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

#### Applicability

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

#### Territory

This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environ) adjacent to the CTSA Cities.

#### Qualifying Expenses

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with...
providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[ \text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}} \]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a
report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

1-INC-CTX-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC Central Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas of its Central Texas Service Area including Austin, Bee Cave, Cedar Park, Cuero,

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:
   (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,
   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,
   (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,
(e) the total amount of Uncollectible Cost of Gas during the period, and
(f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for
each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the
rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated:
Rate Schedule No. 1 dated October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
Rate Schedule No. 1 dated January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Meters Read On and After
September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

CNG-1-CTX-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central Texas Service Area

RATE SCHEDULE CNG-1

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart,
Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:
- A customer charge per meter per month of $50.00 plus
- Interim Rate Adjustments (IRA) $142.63 per month (Footnote 1)
- Total Customer Charge $192.63 per month
- All Ccf per monthly billing period @ $0.06684 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority. The Company's ABC Plan is not available to customers taking this service. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. Compressor station subject to inspection by Company engineers.

Footnote 1:
2016 IRA - $60.25 (GUD No. 10610) revised to $53.78 (GUD No. 10714);
2017 IRA - $45.45 (GUD No. 10703);
2018 IRA - $43.40 (GUD No. 10824)
Footnote 2:
$0.07148 (GUD No. 10610) revised to $0.06684 (GUD No. 10714)
**ORD-CTX-IS**

**TEXAS GAS SERVICE COMPANY (TGS)**

Central Texas Service Area

RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

**APPLICABILITY**

Applicable to all gas sales and standard transport customers.

**TERRITORY**

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, West Lake Hills, Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas,

**DESCRIPTION**

Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Area (STSA) were consolidated into the new Central Texas Service Area. New rates for gas sales and transportation service for incorporated CTX were approved by the CTX cities and former STSA cities via ordinances listed below or operation of law.

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Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
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**REASONS FOR FILING**

NEW?: N
## RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
#### GSD - 1 TARIFF REPORT

**RRC COID:** 6310  **COMPANY NAME:** TEXAS GAS SERVICE COMPANY

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<th>TARIFF CODE: DS</th>
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### RRC Docket No:

### City Ordinance No:
'ORD-CTX-IS' 2016RC; Ords/Op-Law 2018GRIP, 2019GRIP

### Amendment (Explain):
Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

### Other (Explain):
Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

### Services

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### Other Type Description
CNG-1_Compressed Natural Gas Sales_Central Tx Svc Area - Incorporated Areas

### Preparer - Person Filing

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### Curtailment Plan

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### Line Extension Policy

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### Quality of Service

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### FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
   i) Connect (Section 5.4) $35.00
      A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In (Section 5.4) $10.00
      A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

      1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

      2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
Environments Areas
from Rules of Service eff: October 26, 2016, November
23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the
facilities of others and the Company must pay any
special fees to the supplying Company, the Applicant
may be requested to reimburse the Company for such
charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per
hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection
Fee shall be charged to any Customer whose failure to
respond to a termination notice results in the
dispatch of a Company representative to attempt
collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect
fee shall be charged to any Customer whose service is
terminated and then re-initiated unless terminated in
error by the Company. This fee is the same as the
Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours) Charge for non-routine services
including but not limited to repeat high bill
investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read
fee shall be charged for customer requested reading of
a meter of which estimated billing has been made.
This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT
$150.00 with ERT A fee will be charged for customers
requested meter exchanges when a meter working
properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
PIPELINE INTEGRITY TESTING (PIT) RIDER PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with
providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows: The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT\ Surcharge = \frac{Total\ Annual\ Testing\ Expense}{Estimated\ Annual\ Usage}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION
After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a
report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Initial Rate
Meters Read On and After: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)
(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

1. Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
2. Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
3. Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a
natural gas distribution system shall file with the Commission's Oversight and
Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 27, 2020
Supersedes Same Sheet Dated March 29, 2019

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC Central Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated areas of its Central Texas Service Area including Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall also include gains and losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. Companies affiliated with the Company shall not be
allowed to charge fees for transactions related to natural gas financial instruments utilized for purposes in this Cost of Gas Clause and hence cannot realize a profit in this regard.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:
   (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the use of natural gas financial instruments,
   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues,
   (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
   (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes,
   (e) the total amount of Uncollectible Cost of Gas during the period, and
   (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
   (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of natural gas financial instruments,
   (b) the revenues produced by the operation of this Cost of Gas Clause,
   (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority,
   (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and
   (e) total amount of Uncollectible Cost of Gas during the period.
8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308%.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company’s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by...
any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Supersedes Rate Schedule Dated:
Rate Schedule No. 1 dated October 26, 2016  (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)
Rate Schedule No. 1 dated January 6, 2017  (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)
### RATE SCHEDULE

**DESCRIPTION**

Meters Read On and After September 8, 2017 (Cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX)

**C-1-CTX-IS-Cogen**

Texas Gas Service Company, a Division of ONE Gas, Inc.

**RATE SCHEDULE NO. C-1**

Central Texas Service Area

**ELECTRICAL COGENERATION RATE**

**APPLICABILITY**

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

**TERRITORY**

The incorporated areas of the Central Texas Service Area, which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

- Customer charge per meter per month of $70.00 plus Interim Rate Adjustments (IRA)
- $34.70 per month (Footnote 1)
- Total Customer Charge $104.70 per month

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**OTHER ADJUSTMENTS**

Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline
Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered. This rate will not be available for standby use. The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:
2016 IRA - $13.96 (GUD No. 10610) revised to $12.46 (GUD No. 10714);
2017 IRA - $9.03 (GUD No. 10703);
2018 IRA - $13.21 (GUD No. 10824)

Footnote 2:
$0.08708 (GUD No. 10526) revised to $0.07720 (GUD No. 10714)

Footnote 3:
$0.07838 (GUD No. 10526) revised to $0.06850 (GUD No. 10714)

Footnote 4:
$0.06512 (GUD No. 10526) revised to $0.05524 (GUD No. 10714)

Footnote 5:
$0.05004 (GUD No. 10526) revised to $0.04016 (GUD No. 10714)

Meters Read
On and After
June 3, 2019 (Austin Only)
June 14, 2019 (All Other Incorporated Areas)

Supersedes Rate Schedule Dated June 26, 2018

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY (TGS)
Central Texas Service Area
RATE SCHEDULE ORD-CTX

APPLICABILITY
Applicable to all gas sales and standard transport customers.

TERRITORY
All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, West Lake Hills, Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner and Yoakum, Texas,

DESCRIPTION
Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area. New rates for gas sales and transportation service for incorporated CTX were approved by the CTX cities and former STSA cities via ordinances listed below or operation of law.

City Ordinance Number Date Ordinance Passed Effective Date of Gas Sales
Rate Schedules
Austin 20161103-077 11/03/2016 10/26/2016
Bee Cave 320 10/25/2016 10/26/2016
Cedar Park G03.16.11.10.E1 11/10/2016 10/26/2016
Dripping Springs 1790.02 10/18/2016 10/26/2016
Kyle 913 10/18/2016 10/26/2016
Lakeway 2016-10-17-08 10/17/2016 10/26/2016
Rollingwood 2016-10-19 10/19/2016 10/26/2016
Sunset Valley 161101 11/01/2016 10/26/2016
West Lake Hills 435 10/26/2016 10/26/2016
Cuero 2016-24 1/13/2017 01/06/2017
Gonzales Op-Law 01/06/2017 01/06/2017
Lockhart 2016-0-11 12/20/2016 01/06/2017
Luling 2016-0-11 12/8/16 01/06/2017
Nixon 0-2016-12-12 12/12/16 01/06/2017
Shiner Op-Law 01/06/2017 01/06/2017
Yoakum 2120 12/13/16 01/06/2017

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Supersedes: October 26, 2016
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CUSTOMER NAME

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- KYLE - INC
- DRIPPING SPRINGS - INC
- BEE CAVE - INC (CENTRAL TX SVC AREA)
- LAKEWAY - INC (CENTRAL TX SVC AREA)
- AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)
- AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)
- AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)
- AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)
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**REASONS FOR FILING**

NEW?: N
### RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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**RRC DOCKET NO:**

**CITY ORDINANCE NO:** 'ORD-CTX-IS' 2016RC; Ords/Op-Law 2018GRIP, 2019GRIP

**AMENDMENT(EXPLAIN):** Eff. 3/27/20, new PIT Rider rate is $0.00 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER(EXPLAIN):** Eff. 6/3/19 for Austin I/S and 6/14/19 for all other I/S areas, new Cust Chg per 2019 GRIP for Inc. Central TX Svc Area, approved via Ords, OpLaw

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**OTHER TYPE DESCRIPTION**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):**

**PREPARER - PERSON FILING**

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**LINE EXTENSION POLICY**

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**QUALITY OF SERVICE**

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### FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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Page 1250 of 2355
Environ Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)

b) Services - Others
As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)
$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT
$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
Central Texas Service Area - Incorporated and Environs Areas
from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued)
i) Meter Tampering - Residential (Section 16.2)
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00 m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) $52.00 (regular) $132.60 (overtime) $158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
### RATE SCHEDULE

**SCHEDULE ID**: 10-GulfCst-IS

**DESCRIPTION**: Distribution Sales

- **EFFECTIVE DATE**: 07/29/2019
- **ORIGINAL CONTRACT DATE**: 07/29/2019
- **AMENDMENT DATE**: 03/27/2020
- **RECEIVED DATE**: 04/27/2020
- **OPERATOR NO.**: 6310
- **INACTIVE DATE**: 04/27/2020

**DESCRIPTION**

Texas Gas Service Company, a Division of ONE Gas, Inc.
Gulf Coast Service Area
RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE

**APPLICABILITY**

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

Incorporated areas served in Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur, and Port Neches, Texas.

**COST OF SERVICE RATE**

- During each monthly billing period:
  - A customer charge per meter per month of $12.42 plus
  - All Ccf per monthly billing period @ $0.45616 per Ccf

**OTHER ADJUSTMENTS**

- Cost of Gas Component:
- The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

- Weather Normalization Adjustment:
- The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

- Rate Schedule RCE:
- Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

- Taxes:
- Plus applicable taxes and fees (including franchise fees) related to above.
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After July 29, 2019
Supersedes Same Rate Schedule dated July 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and
regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date
on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019
annual pipeline safety and regulatory program fee, billed effective with meters
read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas,
Inc. will bill all customers a one-time customer charge per bill of $1.00, based on
$1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas
Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a
natural gas distribution system shall file with the Commission's Oversight and
Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge

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to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to
be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27,
2020 Supersedes Same Sheet Dated March 29, 2019

WNA-GulfCst-ISOS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following
general service rate schedules of Texas Gas Service Company in the incorporated and
unincorporated areas served in the Gulf Coast Service Area including Galveston,
Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate
Schedules 10, 12, 20, 22, 40 and 42. The WNA shall be effective during the
September through May billing cycles.

B. PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to
colder or warmer than normal weather, as established in the Company's most recent
rate filing.
C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}
\]

\[
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate},
\]

where

- \(\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD})\), the difference between normal and actual heating degree days for the billing period.
- \(\text{CB} = \text{Number of customers billed for the billing period.}\)
- \(\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}\)
- \(\text{Residential} = 0.169485; \text{Commercial} = 0.359253; \text{Public Authority} = 2.504963\)
- \(\text{CV} = \text{Current Volumes for the billing period.}\)

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:

- WNA (SJC Svc Area) dated Apr. 28, 2006
- WNC (Galv Svc Area) dated Aug. 1, 1996

1-1-GulfCst-IS-COSAd

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-1 Gulf Coast Service Area
COST OF SERVICE ADJUSTMENT CLAUSE
A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company (the Company) currently in force in the incorporated areas of the Company's Gulf Coast Service Area.

All rate calculations under this tariff shall be made on a Gulf Coast Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein.

The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of one year commencing with the Company's filing under this rate schedule for the calendar year 2016, effective the first billing cycle of August 2017 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2018, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2017, and shall be based on the financial results for the calendar year ending December 31, 2016.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Customer Charge of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed four percent (4%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (4%) limitation. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the
Gulf Coast service area level (either directly or allocated) in a manner consistent with the most recent Gulf Coast service area rate case.

The applicable expenses are:
- Depreciation and Amortization Expense (Account Nos. 403-405) *
- Taxes Other Than FIT (Account No. 408) **
- Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses)
- Customer Related Expenses (Account Nos. 901-916)
- Administrative & General Expenses (Account Nos. 920-932)
- Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.

* Based on the last approved depreciation methods and lives.
** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.

All shared expenses allocated to the Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent Gulf Coast Service Area rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of:

Net Utility Plant in Service at year-end * Plus:
- Other Rate Base Items: Materials and Supplies Inventories - 13-month average
- Prepayments - 13-month average
- Cash Working Capital - shall be set to zero (0) absent a reliable lead/lag study
- Less: Customer Deposits (Account No. 235) at year-end
- Customer Advances (Account No. 252) at year-end
- Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately

C.3 Federal Income Tax

Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent Gulf Coast Service Area rate case included in Section C.2.)
Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent Gulf Coast Service Area rate case) Multiplied by: Tax Factor (.35 / (1-.35)) or .53846. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is: 

\[
\left[ (\text{C.1 Operating Expenses} + \text{C.2 Return on Investment} + \text{C.3 Federal Income Tax} - \text{Actual non-Gas and Other Revenues}) \right] \div (1 - \text{Texas Franchise Tax statutory rate})
\]

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Gulf Coast Service Area.

The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Gulf Coast Service Area. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:
a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
c) the service area or areas in which the proposed rate adjustment would apply;
d) the date the proposed rate adjustment was filed with the regulatory authority; and
e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT
The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request. The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year.

This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.

A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Initial Rate Schedule  Meters Read On and After April 14, 2017
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Port Arthur, Nederland, Groves and Port Neches, Texas in the Gulf Coast Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The
audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause,

5. (cont.) (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C.  COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.
D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority.
Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-1-INC SJC dated Apr. 1, 2013

1-INC-GulfGALV-IS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas in the Gulf Coast Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and
quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.
7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).
F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Company shall file such initial statement as soon as is reasonably possible. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016
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**RATE ADJUSTMENT PROVISIONS**

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Page 1270 of 2355
## RRC CID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

### TARIFF CODE: DS RRC TARIFF NO: 28841

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### REASONS FOR FILING

**NEW?**: N

**RRC DOCKET NO**: 10527QOS;10488RC

**CITY ORDINANCE NO**: StlmtAgrmtOrdsOpLaw

**AMENDMENT(EXPLAIN)**: Eff. 3/27/20, Rate Sched PSF-All-ISOS-PipeFee rate is $1.00/meter billed during April-20 billing cycles

**OTHER(EXPLAIN)**: Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. Gulf Coast service area, apprvd via Ord, OpLaw

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After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for natural gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

Rule 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
### Installation of Equipment

#### 7.1 Equipment Furnished by the Company

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

#### 7.2 Equipment Furnished by the Applicant

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

### Statutes, Codes, and Ordinances

#### 7.3 Statutes, Codes, and Ordinances

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

### Checks and Tests

#### 7.4 Checks and Tests

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

### Refusal to Serve

#### 7.5 Refusal to Serve

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

### Extension of Facilities

#### 8.1 Extension of Mains

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify

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**Table: Line Extension Policy**

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*Page 1276 of 2355*
8.2 DESIGN AND COST OF FACILITIES
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES
The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be
terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant(s) request, when due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unfunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION
GCst1a TEXAS GAS SERVICE COMPANY
Gas Tariff - Gulf Coast Service Area

TEXAS GAS SERVICE COMPANY
RULES OF SERVICE GULF COAST SERVICE AREA

Incorporated and Unincorporated Areas of Galveston, Bayou Vista, Jamaica Beach, Groves, Port Arthur, Port Neches, and Nederland, TX

Effective for Meters Read On and After May 9, 2016
Supersedes and Replaces Gas Tariff Environs of the Galveston Service Area dated June 16, 1992
Gas Tariff Municipality of Galveston, Texas dated August 24, 2001
Gas Tariff Municipality of Bayou Vista, Texas dated August 24, 2001
Gas Tariff Municipality of Jamaica Beach, Texas dated August 24, 2001
Gas Tariff Incorporated Areas of the South Jefferson County Service Area dated January 27, 2014 and
Gas Tariff Environs of the South Jefferson County Service Area dated June 16, 1992

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 4201 39th Street Port Arthur, Texas 77642 OR Texas Gas Service Company 402 33rd Street Galveston, Texas 77550

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1 General Statement
2 Reserved for Future Rules
3 Rates and Utility Charges
4 Conditions of Service
5 Initiation of Service
6 Metering and Delivery of Gas
7 Installation of Equipment
8 Extension of Facilities
9 Customer Owned Systems
10 Security Deposits
11 Gas Measurement
12 Meter Reading and Accuracy
13 Billing and Payment of Bills
14 Quality of Gas
15 Service Work
16 Maintenance of Equipment
17 Discontinuance of Service
18 Re-establishment of Service
19 Notice
20 Average Bill Calculation Plan
21 Fees and Cash Deposits

GENERAL STATEMENT
1.1 TARIFF APPLICABILITY
Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Gulf Coast Service Area, comprising the Cities of
Galveston, Bayou Vista, Jamaica Beach, Groves, Port Neches, Nederland, and Port Arthur, and
their environs. This Tariff supersedes and replaces all tariffs previously approved and
applied in said cities. Service under this Tariff is subject to the original jurisdiction of
the municipalities in the Gulf Coast Service Area and the Railroad Commission of Texas. The
Company will provide service to any person and/or business within its service area in
accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the
municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules
in accordance with the class of the particular Customer, the usage which will be made of the
gas and that Customer’s volume requirements. The Company shall advise the Applicant or
Customer regarding the most advantageous rate for his usage if more than one rate is
applicable. A Customer assigned to a rate schedule shall remain on that schedule for a
minimum of one year except that an assignment made in error may be corrected immediately. In
the event of a question regarding the Customer’s classification, the questions shall be
resolved by reference to the coding of the Customer’s primary business in the latest edition
of the Standard Industrial Classification Manual of the United States Government’s Office
Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this
Tariff:
Adder: Shall mean the Company’s incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic,
operational, administrative, and/or other appropriate parameters, for the purposes of
nominating and imbalances. Agricultural Service and Service to Consumers engaged in
agricultural production Irrigation or Irrigation (SIC Division A - Major Group 01) who use
gas for Pumping Service: operating engine-driven pumping equipment.
Applicant: Any person, organization or group of persons or organizations making a formal
request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): A device that remotely reads a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided
however, that when service has been curtailed, demand shall be considered to be actual
consumption plus estimated curtailment during the period. Blanket Builder: A builder or
someone acting for a builder who is invoiced for the installation of yardlines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of
sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable
service area and on a gross-real-dry basis and shall not be corrected for real water vapor as
obtained by means commonly acceptable to the industry, and MMBtu shall mean one million
(1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)
Customer: Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into
direct generation in which the gas is used to power the prime mover and indirect generation in
which the gas is burned in a boiler and the generator is steam powered.
Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to
customers through the Company's pipeline system.
Regulatory Authority: The City Council or equivalent municipal governing body of each
respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as
applicable.
Service Area: The area receiving gas utility service provided by the Company under the terms
of this Tariff.
Special Rate Schedule: A rate schedule designed for a specific Customer.
System: Any group of interconnected pipelines and appurtenances owned or operated by the
Company and independent from any other such group of facilities.
Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions,
rules and regulations for furnishing gas service filed with the regulatory authorities or
agencies having jurisdiction over Company or the services provided hereunder.
Temporary Service: Any service which will not be utilized continuously at the same location
for a period of two or more years. Transportation Form: Shall mean the Company approved
selection of transportation service document.
Transportation Rate Schedule: A rate schedule designed for service to any Customer for the
transportation of Customer-owned natural gas through the Company's distribution system.
Transportation Service: The transportation by the Company of natural gas owned by someone
other than the Company through the Company's distribution system.
Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central
clock time on each Monday and ending at the same time on the next succeeding Monday.
Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three
hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES
Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization
located within the Gulf Coast Service Area from Company's facilities, or in certain cases, the
facilities of its supplier, in accordance with the provisions of this Tariff, including the
Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility
services as provided for in this Tariff. If the Customer elects transportation service, the
commodity cost of gas shall be determined between the Customer and the Customer's selected
supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use
thereof by others unless otherwise expressly agreed to in writing by the Company; provided,
however, that those Customers receiving gas for redistribution to the Customer's tenants may
separately meter each tenant's distribution point for the purpose of prorating the Customer's
actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions
   i) The Company shall make all reasonable efforts to prevent interruptions of service. When
      interruptions occur, the Company will reestablish service within the shortest possible time
      consistent with prudent operating principles so that the smallest number of Customers is
      affected.
   ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of
      service, and will issue instructions to its employees covering procedures to be followed in
      the event of an emergency in order to prevent or mitigate interruption or impairment of
      service.
   iii) In the event of emergency or disaster resulting in disruption of normal service, the
      Company may, in the public interest, interrupt service to other Customers to provide necessary
      service to civil defense or other emergency service agencies on a temporary basis until normal
      service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major
   disruption of service, the Company shall keep a complete record of all interruptions, both
   emergency and scheduled. This record shall show the cause of interruptions, date, time
   duration, location, approximate number of Customers affected, and, in cases of emergency
   interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within
   48 hours of interruptions in service affecting the entire system or any major division thereof
   lasting more than four hours. The notice shall also state the Company's belief as to the
   cause of such interruptions. If any service interruption is reported to the Commission
   otherwise (for example, as a curtailment report or safety report), such other report is
   sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the
   Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be
   liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules
shall be kept in the Company's Gulf Coast Office and its Division Office in Austin. The
Tariff shall be available for examination in the referenced locations to any Customer or
Applicant requesting it, during Company's normal business hours and upon reasonable notice to
Company, and notice to this effect shall be posted in the Company's office. Upon the request
of any Customer or Applicant, the Company shall make copies of the Tariff which may be
purchased by the Customer or Applicant at the Company's Gulf Coast office. The Company may
charge for each copy a fee which is not in excess of the Company's reasonable cost to
reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at
its local office, such additional information on Rates and Services as any Customer or
Applicant may reasonably request. Upon any Customer's request, the Company shall inform the
Customer how to read the Customer's meter. The Company shall annually provide each Customer
with notice of the availability of a concise description in English and Spanish of the
Customer's rights and the Company's obligations under this Tariff. A new Customer shall be
provided with a description at the time service is initiated.
4.7 CUSTOMER COMPLAINTS  Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY  The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

CONDITION OF SERVICE (Continued)
4.8 LIMITATION OF LIABILITY (Continued) The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service.
shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
b) The Applicant furnishes an acceptable letter of credit;
c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
f) The application is made for or guaranteed by an agency of the federal, state or local government.
g) The Applicant has been determined to be a victim of family violence as defined in Texas
Family Code, Section 71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence and made available on its website; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company’s sole opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES  All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS  The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current
practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest
shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
   a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
   b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
   c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Gulf Coast Service Area, are 14.95 psia and 14.70 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.95 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating
value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle’s Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle’s Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle’s Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles’ Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association’s Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle’s Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.
The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such
access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer’s recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS
13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,
including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS
14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Gulf Coast Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.
15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT
16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property
which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate
access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in
violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that theQualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or
i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnect request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnect would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such
charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company’s operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company’s Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month’s ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer’s participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer’s reentry into the ABC Plan until the following August.

FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
   a) Initiation of Service
      i) Connect (Section 5.4) $35.00
         A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

      ii) Read-In (Section 5.4) $10.00
          A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

      iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00  The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate     $67.50  The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test  (Section 12.4)  
Positive Displacement Charge
Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00
Orifice Meters  All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee  (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees  (Section 18.3) $35.00  A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)   $67.50 (After Hours)  
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request)  (Section 16.6) $100.00  without ERT  $150.00  with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00  A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00 Minimum non-residential deposit: $250.00 Meters Read On and After May 9, 2016

Excess Flow Valve Installation $400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport) Meters Read On and After October 5, 2017
THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation       $400.00

Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

Gulf Coast Service Area - Incorporated and Environs Areas

(From Quality of Service Rules effective May 9, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others
As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Gulf Coast Service Area - Incorporated and Environ Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters
All sizes
$100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
$100.00
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non-residential deposit: $250.00
# Cost of Service Adjustment Clause

## A. Applicability

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company (the Company) currently in force in the incorporated areas of the Company's Gulf Coast Service Area.

All rate calculations under this tariff shall be made on a Gulf Coast Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein.

The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of one year commencing with the Company's filing under this rate schedule for the calendar year 2016, effective the first billing cycle of August 2017 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2018, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

## B. Effective Date

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2017, and shall be based on the financial results for the calendar year ending December 31, 2016.

## C. Components of the Rate Adjustment

Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Customer Charge of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed four percent (4%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (4%) limitation. The Company shall file with each regulatory authority having original jurisdiction over
the Company's rates the schedules specified below, by FERC Account, for the prior
calendar year period. The schedules will be based upon the Company's audited
financial data, as adjusted, and provided in a format that will allow for the same
analysis as that undertaken of a Company Statement of Intent filing, and shall
include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our
audited financials that are reconciled to the general ledger and assigned to the
Gulf Coast service area level (either directly or allocated) in a manner consistent
with the most recent Gulf Coast service area rate case.

The applicable expenses are:
Depreciation and Amortization Expense (Account Nos. 403-405) *
Taxes Other Than FIT (Account No. 408) **
Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas
related expenses)
Customer Related Expenses (Account Nos. 901-916)
Administrative & General Expenses (Account Nos. 920-932)
Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.

* Based on the last approved depreciation methods and lives.
** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and
any other revenue-based tax.

All shared expenses allocated to the Service Area must be supported by workpapers
containing the allocated amount, methodology and factors. The Company shall provide
additional information for all operating expenses upon request by the regulatory
authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the
Weighted Cost of Capital authorized in the most recent Gulf Coast Service Area rate
case. The return on investment is the rate of return multiplied by the rate base
balance for the applicable calendar year. The rate base balance is composed of:

Net Utility Plant in Service at year-end * Plus:
Other Rate Base Items: Materials and Supplies Inventories -13-month average
Prepayments - 13-month average Cash Working Capital - shall be set to zero (50)
absent a reliable lead/lag study
Less: Customer Deposits (Account No. 235) at year-end Customer Advances (Account
No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect
the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in
service and accumulated depreciation by account will be shown separately
Supporting information for all rate base items shall be provided to the regulatory

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authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax
Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent Gulf Coast Service Area rate case included in Section C.2.)

Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent Gulf Coast Service Area rate case) Multiplied by: Tax Factor (.35 / (1-.35)) or .53846. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is: \[
\frac{(C.1 \text{ Operating Expenses} + C.2 \text{ Return on Investment} + C.3 \text{ Federal Income Tax} - \text{Actual non-Gas and Other Revenues})}{(1 - \text{Texas Franchise Tax statutory rate})}
\]

C.5 Cost of Service Adjustment Rate  The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Gulf Coast Service Area.

The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Gulf Coast Service Area. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges.

C.6 Attestation  A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues  The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment.
rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
c) the service area or areas in which the proposed rate adjustment would apply;
d) the date the proposed rate adjustment was filed with the regulatory authority; and
e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT
The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request. The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year.

This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.
A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Initial Rate Schedule   Meters Read On and After April 14, 2017

1-INC-GulfGALV-IS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas in the Gulf Coast Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no
later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.
C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month.

The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to
H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same
period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the
Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-1-INC SJC dated Apr. 1, 2013

Texas Gas Service Company,
a Division of ONE Gas, Inc.
Gulf Coast Service Area
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY
Applicable to commercial consumers for all purposes and all other consumers not otherwise specifically provided for.

TERRITORY
Incorporated areas served in Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur, and Port Neches, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $51.11 plus
All Ccf per monthly billing period @
The First 250 Ccf @ $0.22140 per Ccf
All Over 250 Ccf @ $0.19380 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.
Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On and After July 29, 2019
Supersedes Same Rate Schedule dated July 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to
be effective January 6, 2020, 45 TexReg 121

WNA-GulfCst-ISOS

TExAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following
general service rate schedules of Texas Gas Service Company in the incorporated and
unincorporated areas served in the Gulf Coast Service Area including Galveston,
Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

\[ WNAD = \frac{(HDD \ Diff \times CB \times WF) \times COS \ rate}{CV} \]

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ WNAD = \frac{(HDD \ Diff \times CB \times WF) \times COS \ rate}{CV} \]

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.
Meters Read On and After May 9, 2016

Supersedes Rate Schedules:
WNA (SJC Svc Area) dated Apr. 28, 2006
WNC (Galv Svc Area) dated Aug. 1, 1996
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### REASONS FOR FILING

- **NEW?:** N
- **RRC DOCKET NO:** 10527QOS;10488RC
- **CITY ORDNANCE NO:** StlmtAgrmtOrdsOpLaw
- **AMENDMENT (EXPLAIN):** Eff. 3/27/20, Rate Sched PSF-All-ISOS-PipeFee rate is $1.00/meter billed during April-20 billing cycles
- **OTHER (EXPLAIN):** Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. Gulf Coast service area, apprvd via Ord, OpLaw

### SERVICES

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### NOTIFICATIONS

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  - NEDERLAND - INC
  - PORT ARTHUR - INC
  - PORT NECHES - INC

- **CUSTOMER NAME**
  - GALVESTON - INC
  - JAMAICA BEACH - INC

- **CUSTOMER NAME**
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  - PORT ARTHUR - INC
  - PORT NECHES - INC

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  - 06/29/2020
RRC COID: 6310  COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS  RRC TARIFF NO: 28842

PREPARER - PERSON FILING

RRC NO: 971  ACTIVE FLAG: Y  INACTIVE DATE:
FIRST NAME: Christy  MIDDLE:  LAST NAME: Bell
TITLE: Rates Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin  STATE: TX  ZIP: 78746  ZIP4:
AREA CODE: 512  PHONE NO: 370-8280  EXTENSION:
After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

**RULE 1.**

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

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<tr>
<td>1128</td>
<td>TEXAS GAS SERVICE COMPANY Texas Tariff - Mineral Wells Service Area MUNICIPALITIES OF: MINERAL WELLS, TEXAS GRAFORD, TEXAS MILLSAP, TEXAS (From Quality of Service Rules effective 8/24/01) EXTENSION OF FACILITIES 9.1 New Construction The Company shall install the necessary facilities to provide service to applicants whose premises are located beyond the Company's existing distribution facilities based on the economics of the extensions. The extensions must either be cost justified or the applicant(s) must make an advance pursuant to an advance agreement negotiated between the Company and the applicant prior to any work commencing. [Note per Deposits Section 10.2 (a): Advances - Charged for extension of new service beyond the existing distribution facilities of the Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.]</td>
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TEXAS GAS SERVICE COMPANY

Gas Tariff - Gulf Coast Service Area

RULES OF SERVICE GULF COAST SERVICE AREA

Incorporated and Unincorporated Areas of Galveston, Bayou Vista, Jamaica Beach, Groves, Port Arthur, Port Neches, and Nederland, TX

Effective for Meters Read On and After May 9, 2016

Supersedes and Replaces Gas Tariff Environments of the Galveston Service Area dated June 16, 1992

Gas Tariff Municipality of Galveston, Texas dated August 24, 2001

Gas Tariff Municipality of Bayou Vista, Texas dated August 24, 2001

Gas Tariff Municipality of Jamaica Beach, Texas dated August 24, 2001

Gas Tariff Incorporated Areas of the South Jefferson County Service Area dated January 27, 2014 and

Gas Tariff Environments of the South Jefferson County Service Area dated June 16, 1992

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 4201
39th Street Port Arthur, Texas 77642 OR Texas Gas Service Company 402 33rd Street
Galveston, Texas 77550

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GENERAL STATEMENT
1.1 TARIFF APPLICABILITY
Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Gulf Coast Service Area, comprising the Cities of
Galveston, Bayou Vista, Jamaica Beach, Groves, Port Neches, Nederland, and Port Arthur, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Gulf Coast Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer’s volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer’s classification, the questions shall be resolved by reference to the coding of the Customer’s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government’s Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:
Adder: Shall mean the Company’s incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service and Service to Consumers engaged in agricultural production Irrigation or Irrigation (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): A device that remotely reads a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company’s normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into
direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES
Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE
4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Gulf Coast Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions
i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.
ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Gulf Coast Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Gulf Coast office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.
4.7 CUSTOMER COMPLAINTS  Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY  The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

CONDITION OF SERVICE (Continued)
4.8 LIMITATION OF LIABILITY (Continued) The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service
shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
b) The Applicant furnishes an acceptable letter of credit;
c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
f) The application is made for or guaranteed by an agency of the federal, state or local government.
g) The Applicant has been determined to be a victim of family violence as defined in Texas
Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES  All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS  The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current
practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company’s form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company’s control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company’s name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest
shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when: a) The deposit is held
30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no
longer required; c) The service to which the deposit relates has been discontinued; or d) All
or any part of the deposit has been applied to a delinquent account. Interest on deposits
earned during the preceding year shall be paid to the Customer during the first quarter of
each calendar year. Payment shall be made either by check or as a credit on the monthly bill
at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in
accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following
the month in which the good payment record is established. Whenever the deposit of any
Customer is returned to the Customer, the Company shall pay all previously unpaid interest
with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be
accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service
requested; but no less than the minimum deposit set forth in Section 21.2;
b) A nontransferable, irrevocable letter of credit from an established financial institution,
payable for as much as one-sixth (1/6) the estimated annual billings for services requested
and, which can be drawn on for a minimum of two (2) years; but no less than the minimum
deposit set forth in Section 21.2; or
c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum
of two years.

GAS MEASUREMENT
11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or
7 Water Column above the standard atmospheric pressure in the area served. Standard serving
pressure and the atmospheric pressure determined to be the average in the Gulf Coast Service
Area, are 14.95 psia and 14.70 psia, respectively. The Consumer and the Company may, at the
Company's option, agree to a higher serving pressure. Service regulators shall be set as
close as practical to the standard serving pressure under a load condition of approximately 10
percent of meter capacity. Increases in serving pressure because of the inadequacy of the
Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet
(Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one
cubic foot at 14.95 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company
delivers gas at any pressure other than the standard serving pressure, volumes shall be
corrected to the standard serving pressure in the manner provided in this Tariff, provided
however, that such correction may be made to any other standard provided in the rate schedules
or special agreement under which the Customer is served. The Company may, at its sole option,
waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement,
Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving
pressure. The index of the meter shall be the sole determinant of volumes passing through the
meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half
a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of
less than one-half a unit shall be disregarded for billing. In those cases in which heating
value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Correcting devices shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.
The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT  The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS  A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING  Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such
access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccuracy (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer’s check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,
including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Gulf Coast Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.
15.3 EXPEDITED SERVICE  A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS  Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT   The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES   All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property...
which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate
access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:
- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:
- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in
violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or
i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS
If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnect request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnect would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such
charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company’s operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION–RESIDENTIAL Any residential Customer may elect to participate in the Company’s Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month’s ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.
  a) Initiation of Service
     i) Connect (Section 5.4) $35.00
        A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
     ii) Read-In (Section 5.4) $10.00
        A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
     iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter.
Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00 Minimum non-residential deposit: $250.00 Meters Read On and After May 9, 2016

EXCESS FLOW VALVE INSTALLATION

Excess Flow Valve Installation $400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer’s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)
Meters Read On and After October 5, 2017

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Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION

THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation       $400.00

Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
FEES AND DEPOSITS 21.1 FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
 i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate  $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others  As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge
- Up to 1500 cubic feet per hour  $80.00
- Over 1500 cubic feet per hour  $100.00

Orifice Meters
- All sizes  $100.00

d) Payment Re-processing Fee  (Section 13.5)  $25.00

e) Collection Fee  (Section 17.2)  $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)
$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non-residential deposit: $250.00
BILLS RENDERED: Y
GAS CONSUMED: 07/29/2019 03/27/2020 07/29/2019
OPERATOR NO:
INACTIVE DATE:
EFFECTIVE DATE:
AMENDMENT DATE:
ORIGINAL CONTRACT DATE:
RECEIVED DATE:
04/27/2020

Y
N
GAS CONSUMED:
BILLS RENDERED:

Texas Gas Service Company 
Rate Schedule 1-1 Gulf Coast Service Area 
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company (the Company) currently in force in the incorporated areas of the Company's Gulf Coast Service Area.

All rate calculations under this tariff shall be made on a Gulf Coast Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein.

The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of one year commencing with the Company's filing under this rate schedule for the calendar year 2016, effective the first billing cycle of August 2017 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2018, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2017, and shall be based on the financial results for the calendar year ending December 31, 2016.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Customer Charge of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed four percent (4%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (4%) limitation. The Company shall file with each regulatory authority having original jurisdiction over

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the Company's rates the schedules specified below, by FERC Account, for the prior
calendar year period. The schedules will be based upon the Company's audited
financial data, as adjusted, and provided in a format that will allow for the same
analysis as that undertaken of a Company Statement of Intent filing, and shall
include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our
audited financials that are reconciled to the general ledger and assigned to the
Gulf Coast service area level (either directly or allocated) in a manner consistent
with the most recent Gulf Coast service area rate case.

The applicable expenses are:
Depreciation and Amortization Expense (Account Nos. 403-405) *
Taxes Other Than FIT (Account No. 408) **
Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas
related expenses)
Customer Related Expenses (Account Nos. 901-916)
Administrative & General Expenses (Account Nos. 920-932)
Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.

* Based on the last approved depreciation methods and lives.
** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and
any other revenue-based tax.

All shared expenses allocated to the Service Area must be supported by workpapers
containing the allocated amount, methodology and factors. The Company shall provide
additional information for all operating expenses upon request by the regulatory
authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the
Weighted Cost of Capital authorized in the most recent Gulf Coast Service Area rate
case. The return on investment is the rate of return multiplied by the rate base
balance for the applicable calendar year. The rate base balance is composed of:

Net Utility Plant in Service at year-end * Plus:
Other Rate Base Items: Materials and Supplies Inventories -13-month average
Prepayments - 13-month average Cash Working Capital - shall be set to zero (0)
absent a reliable lead/lag study
Less: Customer Deposits (Account No. 235) at year-end Customer Advances (Account
No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect
the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in
service and accumulated depreciation by account will be shown separately
Supporting information for all rate base items shall be provided to the regulatory
authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax
Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent Gulf Coast Service Area rate case included in Section C.2.)

Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt cost component of return from the most recent Gulf Coast Service Area rate case) Multiplied by: Tax Factor (.35 / (1-.35)) or .53846. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is: \[
\frac{(C.1 \text{ Operating Expenses} + C.2 \text{ Return on Investment} + C.3 \text{ Federal Income Tax} - \text{Actual non-Gas and Other Revenues})}{(1 - \text{Texas Franchise Tax statutory rate})}
\]

C.5 Cost of Service Adjustment Rate The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Gulf Coast Service Area.

The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Gulf Coast Service Area. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges.

C.6 Attestation A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment.
rate. The proposed rates shall conform as closely as practicable to the revenue
allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided
in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not
later than the 60th day after the date the utility files the COSA with the
regulatory authority. The notice to customers shall include the following
information:

a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates
applicable to each customer class and on an average bill for each affected customer
class;
c) the service area or areas in which the proposed rate adjustment would apply;
d) the date the proposed rate adjustment was filed with the regulatory authority;
and
e) the Company's address, telephone number, and website where information
concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT
The regulatory authority with original jurisdiction will have a period of not less
than ninety (90) days within which to review the proposed annual rate adjustment.
During the review period, Company shall provide additional information and
supporting documents as requested by the regulatory authority and such information
shall be provided within ten (10) working days of the original request. The rate
adjustment shall take effect for meters read on or after the first billing cycle of
August each year.

This Cost of Service Adjustment Rate Schedule does not limit the legal rights and
duties of the regulatory authority. The Company's annual rate adjustment will be
made in accordance with all applicable laws. If at the end of the ninety (90) day
review period, the Company and the regulatory authority with original jurisdiction
have not reached an agreement on the proposed Cost of Service Adjustment Rate, the
regulatory authority may take action to deny such adjustment or approve a different
adjustment. If at the end of the ninety (90) day review period, the regulatory
authority takes no action, the proposed Cost of Service Adjustment Rate will be
deemed approved.

The Company shall have the right to appeal any action by the regulatory authority
to the Railroad Commission of Texas not later than the 30th day after the date of
the final decision by the regulatory authority. Upon the filing of any appeal, the
Company shall have the right to implement its Cost of Service Adjustment Rate,
subject to refund. To defray the cost, if any, of regulatory authorities
conducting a review of Company's annual rate adjustment, Company shall reimburse
the regulatory authorities for their reasonable expenses for such review. Any
reimbursement contemplated hereunder shall be deemed a reasonable and necessary
operating expense of the Company in the year in which the reimbursement is made.
A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Initial Rate Schedule  Meters Read On and After April 14, 2017

1-INC-GulfGALV-IS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas in the Gulf Coast Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no
later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.
C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to
H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016


1-INC-GulfSJC-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(SJC)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Port Arthur, Nederland, Groves and Port Neches, Texas in the Gulf Coast Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause,

5. (cont.) (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same
period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. \(\frac{1}{1 - .05}\) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the
Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-1-INC SJC dated Apr. 1, 2013

Texas Gas Service Company,
a Division of ONE Gas, Inc.
Gulf Coast Service Area
RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE

APPLICABILITY
Applicable to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.
- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY
Incorporated areas served in Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur, and Port Neches, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of \$153.41 plus
All Ccf per monthly billing period @
  The First 250 Ccf @ \$0.40060 per Ccf
  All Over 250 Ccf @ \$0.37480 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Delivery of gas hereunder may be interrupted or curtailed at the discretion of Texas Gas Service Company, a Division of ONE Gas, Inc., in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Meters Read On and After July 29, 2019
Supersedes Same Rate Schedule dated July 26, 2018

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
   (A) the pipeline safety and regulatory program fee amount paid to the Commission;
   (B) the unit rate and total amount of the surcharge billed to each customer;
   (C) the date or dates on which the surcharge was billed to customers; and
   (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; and Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
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### REASONS FOR FILING

- **NEW:** N
- **RRC DOCKET NO:** 10527QOS;10488RC
- **CITY ORDINANCE NO:** StlmtAgrmtOrdsOpLaw
- **AMENDMENT(EXPLAIN):** Eff. 3/27/20, Rate Sched PSF-All-ISOS-PipeFee rate is $1.00/meter billed during April-20 billing cycles
- **OTHER(EXPLAIN):** Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. Gulf Coast service area, apprvd via Ord, OpLaw

### SERVICES

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All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
   i) Connect (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In (Section 5.4) $10.00
   A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
   In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

   1) Special Handling $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

   2) Expedited Service and Overtime Rate $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

   b) Services - Others
   As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement
Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)

$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environ Areas
(From Quality of Service Rules effective May 9, 2016)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
<table>
<thead>
<tr>
<th>RRC COID:</th>
<th>6310</th>
<th>COMPANY NAME:</th>
<th>TEXAS GAS SERVICE COMPANY</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE:</td>
<td>DS</td>
<td>RRC TARIFF NO:</td>
<td>28843</td>
</tr>
</tbody>
</table>

Minimum non-residential deposit: $250.00
A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation rate schedules of Texas Gas Service Company (the Company) currently in force in the incorporated areas of the Company's Gulf Coast Service Area.

All rate calculations under this tariff shall be made on a Gulf Coast Service Area system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein.

The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base as computed herein. This Rate Schedule 1-1 is authorized for an initial implementation period of one year commencing with the Company's filing under this rate schedule for the calendar year 2016, effective the first billing cycle of August 2017 and shall automatically renew for successive annual periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2018, or February 1 of each succeeding year. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective for meters read on or after the first billing cycle of August each year. The first filing pursuant to this Rider shall be no later than May 1, 2017, and shall be based on the financial results for the calendar year ending December 31, 2016.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Customer Charge of the applicable gas sales and standard transportation rate schedules. The actual percentage change in total calendar year operating expenses shall not exceed four percent (4%), provided that the costs for the Company to provide public notice and reimburse City and Company rate case expenses as required herein, shall not be included in calculating the (4%) limitation. The Company shall file with each regulatory authority having original jurisdiction over
the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing, and shall include the following information:

C.1 Operating Expenses - Operating expenses will be those reported as part of our audited financials that are reconciled to the general ledger and assigned to the Gulf Coast service area level (either directly or allocated) in a manner consistent with the most recent Gulf Coast service area rate case.

The applicable expenses are:

Depreciation and Amortization Expense (Account Nos. 403-405) *
Taxes Other Than FIT (Account No. 408) **
Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses)
Customer Related Expenses (Account Nos. 901-916)
Administrative & General Expenses (Account Nos. 920-932)
Interest on Customer Deposits (Account No. 431)

This information will be presented with supporting calculations.

* Based on the last approved depreciation methods and lives.
** Includes Texas Franchise Tax. Excludes City Franchise Fees, Gross Receipts, and any other revenue-based tax.

All shared expenses allocated to the Service Area must be supported by workpapers containing the allocated amount, methodology and factors. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The rate of return will remain constant at the Weighted Cost of Capital authorized in the most recent Gulf Coast Service Area rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year. The rate base balance is composed of:

Net Utility Plant in Service at year-end * Plus:
Other Rate Base Items: Materials and Supplies Inventories -13-month average
Prepayments - 13-month average Cash Working Capital - shall be set to zero (0) absent a reliable lead/lag study
Less: Customer Deposits (Account No. 235) at year-end Customer Advances (Account No. 252) at year-end Deferred Federal Income Taxes at year-end, adjusted to reflect the federal income tax rate in C.3.

* Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately.

Supporting information for all rate base items shall be provided to the regulatory
authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax
Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return from the most recent Gulf Coast Service Area rate case included in Section C.2.)

Less: Interest on Long Term Debt (applicable calendar-year end rate base multiplied by debt component of return from the most recent Gulf Coast Service Area rate case) Multiplied by: Tax Factor (.35 / (1-.35)) or .53846. The Tax Factor will be calculated using the federal income tax rate(s) in effect during the period revenues from the COSA will be collected, including newly enacted federal tax rates to the extent such new rates are known at the time of the annual filing.

C.4 Cost of Service Adjustment - The amount to be collected through the Cost of Service Adjustment will be the sum of the amounts from Sections C.1, C.2, and C.3 that total to the revenue requirement, less the calendar year actual non-gas revenue and other revenue (i.e., transportation revenue and service charges), adjusted for the revised Texas Franchise Tax described in Chapter 171 of the Texas Tax Code.

The formula to calculate the Cost of Service Adjustment is: 

\[
\frac{(C.1 \text{ Operating Expenses} + C.2 \text{ Return on Investment} + C.3 \text{ Federal Income Tax} - \text{Actual non-Gas and Other Revenues})}{1 - \text{Texas Franchise Tax statutory rate}}
\]

C.5 Cost of Service Adjustment Rate  The Cost of Service Adjustment as calculated in Section C.4 will be allocated among the customer classes in the same manner as the cost of service was allocated among classes of customers in the Company's latest effective rates for the Gulf Coast Service Area.

The cost of service adjustment for each customer class will then be converted into a per-customer per-month amount to produce the Cost of Service Adjustment Rate. The per customer adjustment will be the Cost of Service Adjustment as allocated to that class, divided by the average number of gas sales customers in each class for the Gulf Coast Service Area. The Cost of Service Adjustment Rate will be this per customer adjustment amount divided by 12 to produce a monthly adjustment amount, either an increase or decrease, which will be included in the gas sales and standard transportation customer charges.

C.6 Attestation  A sworn statement shall be filed by the Company's Director of Rates, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed.

C.7 Proof of Revenues  The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment.
rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment.

C.8 Notice Notice of the annual Cost of Service Adjustment shall be provided in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN not later than the 60th day after the date the utility files the COSA with the regulatory authority. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;
b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class;
c) the service area or areas in which the proposed rate adjustment would apply;
d) the date the proposed rate adjustment was filed with the regulatory authority; and
e) the Company's address, telephone number, and website where information concerning the proposed cost of service adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request. The rate adjustment shall take effect for meters read on or after the first billing cycle of August each year.

This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached an agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment or approve a different adjustment. If at the end of the ninety (90) day review period, the regulatory authority takes no action, the proposed Cost of Service Adjustment Rate will be deemed approved.

The Company shall have the right to appeal any action by the regulatory authority to the Railroad Commission of Texas not later than the 30th day after the date of the final decision by the regulatory authority. Upon the filing of any appeal, the Company shall have the right to implement its Cost of Service Adjustment Rate, subject to refund. To defray the cost, if any, of regulatory authorities conducting a review of Company's annual rate adjustment, Company shall reimburse the regulatory authorities for their reasonable expenses for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made.
A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company following the final approval of the COSA but no later than October 1 of the year in which the adjustment is made. The Company shall reimburse the regulatory authorities in accordance with this provision no later than thirty (30) days of receiving the request for reimbursement.

Initial Rate Schedule   Meters Read On and After April 14, 2017

1-INC-GulfGALV-IS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas in the Gulf Coast Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.
C. **COST OF GAS**  
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. **DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT**  
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. **PAYMENT FOR FUNDS**  
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. **SURCHARGE OR REFUND PROCEDURES** In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to
H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016


1-INC-GulfSJC-IS-COG
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause,

5. (cont.) (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same
period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. \(1/(1 - .05)\) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the
Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-1-INC SJC dated Apr. 1, 2013

Texas Gas Service Company, a Division of ONE Gas, Inc.
Gulf Coast Service Area
RATE SCHEDULE 40
PUBLIC AUTHORITY SERVICE RATE A

APPLICABILITY
Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
Incorporated areas served in Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur, and Port Neches, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $106.10 plus
All Ccf per monthly billing period @
The First 250 Ccf @ $0.15672 per Ccf
All Over 250 Ccf @ $0.13092 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component:
The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE:
Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.
Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On and After July 29, 2019
Supersedes Same Rate Schedule dated July 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of
Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.
Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:

- The pipeline safety and regulatory program fee amount paid to the Commission;
- The unit rate and total amount of the surcharge billed to each customer;
- The date or dates on which the surcharge was billed to customers; and
- The total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 12, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}} \]

\[ \text{WNAD} = \left( \text{HDD Diff} \times \text{CB} \times \text{WF} \right) \times \text{COS rate}, \]

where

- \text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), the difference between normal and actual heating degree days for the billing period.
- \text{CB} = \text{Number of customers billed for the billing period.}
- \text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
- \text{Residential 0.169485; Commercial 0.359253; Public Authority 2.504963}
- \text{CV} = \text{Current Volumes for the billing period.}

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.
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### REASONS FOR FILING

**NEW:**  N

**RRC DOCKET NO:**  10527QOS;10488RC

**CITY ORDINANCE NO:**  StlmtAgrmtOrdsOpLaw

**AMENDMENT(EXPLAIN):**  Eff. 3/27/20, Rate Sched PSF-All-ISOS-PipeFee rate is $1.00/meter billed during April-20 billing cycles

**OTHER(EXPLAIN):**  Eff. 7/29/2019, new svc rates per 2019 COSA for Inc. Gulf Coast service area, apprvd via Ord, OpLaw

### SERVICES

**TYPE OF SERVICE**  D

**SERVICE DESCRIPTION**  Public Authority Sales

**OTHER TYPE DESCRIPTION**
### CURTAILMENT PLAN

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### LINE EXTENSION POLICY

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### QUALITY OF SERVICE

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FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

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Page 1400 of 2355
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement
Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee  (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees  (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)

$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT  $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
$100.00
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
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Minimum non-residential deposit: $250.00
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**COMPANY NAME:** TEXAS GAS SERVICE COMPANY

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**ORIGINAL CONTRACT DATE:** 09/26/2019  
**RECEIVED DATE:** 04/27/2020  
**AMENDMENT DATE:** 03/27/2020  
**OPERATOR NO:**  
**INACTIVE DATE:**

**RATE SCHEDULE**

**SCHEDULE ID**  
**DESCRIPTION**

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**DESCRIPTION:** Distribution Sales

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**Privacy Policy**

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(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-ENV(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Galveston, Jamaica Beach and Bayou Vista, Texan.

B. DEFINITIONS

1. Cost of Gas – The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost – The Cost of Purchased Gas multiplied by the Purchase Sales
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.
7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C.  COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D.  DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E.  PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected
during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off
This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016


TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ WNA \text{ Rate} = \frac{WNAD \times CV}{CV} \]

\[ WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:} \]
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual
heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company
will file monthly reports showing the rate adjustments for each applicable rate
schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual
report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:
WNA (SJC Svc Area) dated Apr. 28, 2006
WNC (Galv Svc Area) dated Aug. 1, 1996

1-ENV-GulfSJC-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-ENV(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas
Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast
Service Area, including the environs of Port Arthur, Port Neches, Groves and
Nederland, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this
clause, consisting of the commodity cost, a reconciliation component, any
surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees
and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales
Ratio plus any adjustment deemed prudent by the Company to correct any known and
quantifiable under or over collection prior to the end of the reconciliation period
for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

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operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) 
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above), (b) the revenues produced by the operation of this Cost of Gas Clause, and 
(c) refunds, payments, or charges provided for herein or as approved by the 
regulatory authority. (d) the total amount accrued during the period for imbalances 
under the transportation rate schedule(s) net of franchise fees and applicable 
taxes, (e) the total amount of uncollectible accounts that are attributable to 
charges calculated under this tariff during the period, and (f) an adjustment, if 
necessary, for lost and unaccounted for gas during the period in excess of five (5) 
percent of purchases.

8. General Service Customers - those customers served under general service rate 
schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective 
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C. COST OF GAS
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each customer bill.

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revenues, such amount, plus or minus the amount of interest calculated pursuant to 
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beginning with the October billing cycle last preceding through the June billing 
cycle. The Reconciliation Component so determined to collect any revenue shortfall 
or to return any excess revenue shall be applied for a nine (9) month period 
beginning with the next following October billing cycle and continuing through the 
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multiplied by six percent (6%). If on the average, the Company had undercollected 
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an amount equal to the average balance multiplied by six percent (6%).
F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account.

Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

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H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off
This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016


### 1Z-GulfCst-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.        Gulf Coast Service
Area        RATE SCHEDULE 1Z

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#### RESIDENTIAL SERVICE

**APPLICABILITY**

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

Unincorporated areas served in the vicinity of Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur and Port Neches, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

- A customer charge per meter per month of $13.00 plus $0.40680 per Ccf
- Interim Rate Adjustment (IRA) $ 1.17 per month (Footnote 1)
- Total Customer Charge $14.17 per month (Footnote 2)

**OTHER ADJUSTMENTS**

- Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

- Weather Normalization Adjustment: The billing shall reflect adjustments in...
accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes:  Plus applicable taxes and fees related to above.

CONDITIONS  1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1:  2016 IRA - $0.71 (GUD No. 10666); 2017 IRA - $0.29 (GUD No. 10781); 2018 IRA - $0.17 (GUD No. 10857)
Footnote 2:  $0.45646 (GUD No. 10488) revised to $0.40680 (GUD No. 10730)

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## REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10488RC 10527QOS 10644EFV 10666GRIP 10781GRIP 10857GRIP

CITY ORDINANCE NO:

AMENDMENT(Explain): Eff. 3/27/20, Rate Sched PSF-All-ISOS-PipeFee rate is $1.00/meter billed during April-20 billing cycles

OTHER(Explain): Eff. 9/26/2019, new Customer Chg per 2019 GRIP Filing for Gulf Coast Environ Svc Area, apprvd via GUD 10857

## SERVICES

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OTHER TYPE DESCRIPTION
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<td>TARIFF CODE: DS</td>
<td>RRC TARIFF NO: 28845</td>
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## PREPARER - PERSON FILING

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<td>FIRST NAME: Christy</td>
<td>MIDDLE:</td>
<td>LAST NAME: Bell</td>
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<td>TITLE: Rates Analyst</td>
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<td>ADDRESS LINE 1: 1301 South Mopac Expressway</td>
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<td>ADDRESS LINE 2: IV Barton Skyway, Suite 400</td>
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<tr>
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<tr>
<td>AREA CODE: 512</td>
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IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval of the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

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<td>EXTENSION OF FACILITIES 9.1 New Construction. The Company shall install the necessary facilities to provide service to applicants whose premises are located beyond the Company's existing distribution facilities based on the economics of the extensions. The extensions must either be cost justified or the applicant(s) must make an advance pursuant to an advance agreement negotiated between the Company and the applicant prior to any work commencing. (Note per Deposits Section 10.2 (a): Advances - Charged for extension of new service beyond the existing distribution facilities of the Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.)</td>
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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY
Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Gulf Coast Service Area, comprising the Cities of

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Galveston, Bayou Vista, Jamaica Beach, Groves, Port Neches, Nederland, and Port Arthur, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Gulf Coast Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:
Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service and Service to Consumers engaged in agricultural production Irrigation or Irrigation (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): A device that remotely reads a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into
direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES
Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Gulf Coast Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions
   i) The Company shall make all reasonable efforts to prevent interruptions of service. When
      interruptions occur, the Company will reestablish service within the shortest possible time
      consistent with prudent operating principles so that the smallest number of Customers is
      affected.
   ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of
       service, and will issue instructions to its employees covering procedures to be followed in
       the event of an emergency in order to prevent or mitigate interruption or impairment of
       service.
   iii) In the event of emergency or disaster resulting in disruption of normal service, the
       Company may, in the public interest, interrupt service to other Customers to provide necessary
       service to civil defense or other emergency service agencies on a temporary basis until normal
       service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major
   disruption of service, the Company shall keep a complete record of all interruptions, both
   emergency and scheduled. This record shall show the cause of interruptions, date, time
   duration, location, approximate number of Customers affected, and, in cases of emergency
   interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within
   48 hours of interruptions in service affecting the entire system or any major division thereof
   lasting more than four hours. The notice shall also state the Company's belief as to the
   cause of such interruptions. If any service interruption is reported to the Commission
   otherwise (for example, as a curtailment report or safety report), such other report is
   sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the
   Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be
   liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rate schedules
shall be kept in the Company's Gulf Coast Office and its Division Office in Austin. The
Tariff shall be available for examination in the referenced locations to any Customer or
Applicant requesting it, during Company's normal business hours and upon reasonable notice to
Company, and notice to this effect shall be posted in the Company's office. Upon the request
of any Customer or Applicant, the Company shall make copies of the Tariff which may be
purchased by the Customer or Applicant at the Company's Gulf Coast office. The Company may
charge for each copy a fee which is not in excess of the Company's reasonable cost to
reproduce the material.

4.6 CUSTOMER INFORMATION  The Company shall make available, during normal business hours at
its local office, such additional information on Rates and Services as any Customer or
Applicant may reasonably request. Upon any Customer's request, the Company shall inform the
Customer how to read the Customer's meter. The Company shall annually provide each Customer
with notice of the availability of a concise description in English and Spanish of the
Customer's rights and the Company's obligations under this Tariff. A new Customer shall be
provided with a description at the time service is initiated.
4.7 CUSTOMER COMPLAINTS  Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY  The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

CONDITION OF SERVICE (Continued)
4.8 LIMITATION OF LIABILITY (Continued) The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service...
shall be instituted. No written agreement shall be required for residential service under the
standard provisions of this Tariff; commencement of service by the Company and the use of gas
service by the Customer shall be evidence of such agreement. Any Customer requesting service
under any special provision of this Tariff must execute a written agreement for service in the
form prescribed by the Company designating those provisions which shall apply. Each Applicant
may be required to produce an identification card bearing a photograph of Applicant and
verifiable proof of their right to occupy a specific service address as of a specific date of
occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms
or conditions of service other than those provided in this Tariff. Such service must be
established under the terms of a special contract or service agreement. To the extent that
the provisions of any special contract are at variance with this Tariff, the provisions of the
contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules
applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to
compensate for the cost involved in initiation or reconnection of service or when service is
transferred from one name to another at any location, or whenever a meter is reset or
relocated on the same premises at the request of the Customer, all as specified in Section
21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will
accomplish the work as expeditiously as possible and the Customer will be charged at the
Company’s approved rate for service work. Expedited service and the charges therefore shall
be made only on request of the Applicant. Whenever service is furnished from the facilities
of a third party and the Company must pay any special fees to that third party, the
Company may, at its option, pass that charge through to the Customer requesting service. See
Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security
deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory
credit standing. The amount of deposit required shall be computed in the same manner for the
same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years
and did not have more than one occasion in which a bill for service from any such utility
service account was delinquent and no disconnection for non-payment was made;
b) The Applicant furnishes an acceptable letter of credit;
c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory
credit references capable of quick, inexpensive verification (applicable to residential
Customers only);
d) The Applicant is 65 years of age or older and has had no outstanding balance for natural
gas utility service which accrued within the last two years (applicable to residential
Customers only);
e) The application is made for and in the name of an organization with an acceptable credit
rating from an agency providing a credit rating service on a national basis;
f) The application is made for or guaranteed by an agency of the federal, state or local
government.
g) The Applicant has been determined to be a victim of family violence as defined in Texas
Family Code, Section 71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant’s piping system which, in Company’s sole opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company’s requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company’s workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company’s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company’s meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company’s facilities upstream of the Company’s meter or shall permit any other person to make such connection or alteration.
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current...
practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest
shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;

b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or

c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Gulf Coast Service Area, are 14.95 psia and 14.70 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.95 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating
Value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.
The arithmetical average of the temperature recorded during each meter charge period while
the gas is flowing shall be used in the computations of volumes during the period. c) The
standard atmospheric pressure for the area served shall be used for measurement irrespective
of any variation in the actual barometric pressure. d) The specific gravity of the gas shall
be assumed to be the value last obtained in a spot test made with a gravity balance, impact
type unit or other acceptable method. Tests shall be made as frequently as found necessary to
assure accurate measurement.

11.7 BTU MEASUREMENT  The heating value of gas for use in billing shall be defined as the
gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60
degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined
by multiplying the heating value determined in accordance with this Section by the volumes
delivered during the period, expressed in the same units and measured at, or corrected to
14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the
heating value/measurement units to the billing units provided in the appropriate rate
schedule. The heating value of the gas shall be determined using one of the following
methods: a) Processing a continuous sample of the main stream at the meter location through a
recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the
main stream at the meter location in a sample bottle of an approved type; i) passing the
sample through a recording calorimeter of a standard type; ii) passing the sample through a
flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to
determine the chemical composition and calculating the total heating value from the sum of the
constituents.

11.8 CUSTOMER-OWNED METERS  A Customer may install and operate a meter or any other device to
measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the
point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however,
the Company's meter and equipment shall be the sole determinant of volumes for Company's
billing purposes.

METER READING AND ACCURACY

12.1 METERING READING  Meters shall be read as nearly as may be practical on the same day of
each calendar month. Whenever a reading of a general service meter is missed or the meter is
not registering, the Company shall estimate the amount of gas used during the period. Such
estimates shall be based on: a) That Customer's use of gas during the same period(s) in
previous years; b) That Customer's normal use of gas during preceding months; or c) The use
of a similar Customer for the period missed. If practical, an actual reading shall be made
after two consecutive estimated bills. All meters in Special Service shall be read at least
once a month. Whenever such a meter fails to register or is misread, the amount of gas used
during the preceding period shall be estimated using data applicable to that Special Service
Customer only. The Company will make a special reading of any meter upon request and payment
of a service charge will be made in accordance with Section 21.1. The time of the special
reading shall be agreed upon with the Customer so that he or she may be present. If the
original reading was in error (subject to consumption between the two readings) the service
charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at
all reasonable times for reading thereof and at all reasonable times for reading, maintenance,
testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such
access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company’s or its designee’s meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer’s check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer’s recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,
including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS
14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Gulf Coast Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Customer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.
15.3 EXPEDITED SERVICE   A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS  Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY   The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES   All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT
16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property
which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate
access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in
violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or
i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS
If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnect request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnect would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such
charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00  The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate     $67.50  The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00
Orifice Meters  All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00
e) Collection Fee  (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees  (Section 18.3) $35.00  A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)   $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request)  (Section 16.6) $100.00  without ERT      $150.00  with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00  A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
<table>
<thead>
<tr>
<th>Section</th>
<th>Description</th>
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<tr>
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<td>Police Escort Fee (Section 17.4)</td>
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</table>

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. 

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non-residential deposit: $250.00 Meters Read On and After May 9, 2016

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GCstld

TEXAS GAS SERVICE COMPANY
Texas Tariff - Gulf Coast Service Area (Environ)
QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION
ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:

TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460
Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of
natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for...
Victims of Family Violence

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

Excess Flow Valve Installation $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Meters Read On and After October 5, 2017
**Rules of Service - All Service Areas**

**ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION**

The following miscellaneous service fee applies to all incorporated and environs customers in all service areas:

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Initial Rate Schedule (residential and commercial - including commercial standard transport)

- **Meters Read On and After October 5, 2017**

  **290730** GulfCst 1-2a

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**SERVICE CHARGES**

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<thead>
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<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
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<tr>
<td>290733</td>
<td>TGS EFV Fee</td>
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2) Expedited Service and Overtime Rate $67.50
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Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

c) Customer Requested Meter Test (Section 12.4)
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Up to 1500 cubic feet per hour $80.00
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(Regular)

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Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
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Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non-residential deposit: $250.00
**COST OF GAS CLAUSE**

**A. APPLICABILITY**

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Galveston, Jamaica Beach and Bayou Vista, Texas.

**B. DEFINITIONS**

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall
include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016


1-ENV-GulfSJC-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1-ENV(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Port Arthur, Port Neches, Groves and Nederland, Texas.
B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. \(1/(1 - .05)\) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount...
by which the Cost of Gas was over or under collected for each month including any
cost of gas inventory in storage within the period of audit. If, on the average,
the Company had overcollected during the period, it shall credit into the
Reconciliation Account during September an amount equal to the average balance
multiplied by six percent (6%). If on the average, the Company had undercollected
during the period, it shall debit into the Reconciliation Account during September
an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively
reduced and a refund of any previous payments is made to the Company, the Company
shall make a similar refund to its general service customers. Similarly, the
Company may surcharge its general service customers for retroactive payments made
for gas previously delivered into the system. Any surcharge or refund amount will
be included in the Reconciliation Account.

Refunds or charges shall be entered into the Reconciliation Account as they are
collected from or returned to the customers. For the purpose of this Section F,
the entry shall be made on the same basis used to determine the refund or charge
component of the Cost of Gas and shall be subject to the calculation set forth in
Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the
beginning of each billing month. (The Company shall file such initial statement as
soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the
estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales
Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the
Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall
include all data necessary for the Regulatory Authority to review and verify the
calculation of the Cost of Gas. The date on which billing using the Cost of Gas is
to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory
Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or
type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of
Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their
effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's
transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016


**2Z-GulfCst-OS**

Texas Gas Service Company, a Division of ONE Gas, Inc. Gulf Coast Service Area

RATE SCHEDULE 2Z

**COMMERCIAL SERVICE**

**RATE**

**APPLICABILITY**

Applicable to commercial consumers for all purposes and all other consumers not otherwise specifically provided for.

**TERRITORY**

Unincorporated areas served in the vicinity of Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur and Port Neches, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>A customer charge per meter per month</td>
<td>$54.00</td>
</tr>
<tr>
<td>Interim Rate Adjustment (IRA)</td>
<td>$5.92 per month</td>
</tr>
<tr>
<td>(Footnote 1)</td>
<td></td>
</tr>
<tr>
<td>Total Customer Charge</td>
<td>$59.92 per month</td>
</tr>
<tr>
<td>All Ccf per monthly billing period</td>
<td></td>
</tr>
<tr>
<td>The First 250 Ccf</td>
<td>$0.20185 per Ccf</td>
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<tr>
<td>(Footnote 2)</td>
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</tr>
<tr>
<td>All Over 250 Ccf</td>
<td>$0.17425 per Ccf</td>
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<tr>
<td>(Footnote 3)</td>
<td></td>
</tr>
</tbody>
</table>

**OTHER ADJUSTMENTS**
Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Footnote 1: 2016 IRA - $3.57 (GUD No. 10666); 2017 IRA - $1.48 (GUD No. 10781); 2018 IRA - $0.87 (GUD No. 10857)
Footnote 2: $0.22140 (GUD No. 10488) revised to $0.20185 (GUD No. 10730)
Footnote 3: $0.19380 (GUD No. 10488) revised to $0.17425 (GUD No. 10730)

Meters Read On and After September 26, 2019 Supersedes Sheet Dated January 23, 2019 (Billing implementation January 30, 2019)

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where}
\]

\[
CV
\]

\[
WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
WNAD = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \quad \text{where}
\]

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \quad \text{the difference between normal and actual heating degree days for the billing period.}
\]

\[
\text{CB} = \text{Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]
Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:
WNA (SJC Svc Area) dated Apr. 28, 2006
WNC (Galv Svc Area) dated Aug. 1, 1996

None
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**REASONS FOR FILING**

- NEW?: N

**RRC DOCKET NO:** 10488RC 10527QOS 10644EFV 10666GRIP 10781GRIP 10857GRIP

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Eff. 3/27/20, Rate Sched PSF-All-ISOS-PipeFee rate is $1.00/meter billed during April-20 billing cycles

**OTHER (EXPLAIN):** Eff. 9/26/2019, new Customer Chg per 2019 GRIP Filing for Gulf Coast Environs Svc Area, apprvd via GUD 10857
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY
TARIFF CODE: DS RRC TARIFF NO: 28846

PREPARE - PERSON FILING

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FIRST NAME: Christy MIDDLE: LAST NAME: Bell
TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:
IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
### Line Extension Policy

**Policy ID** | **Description**
---|---
1228 | **TEXAS GAS SERVICE COMPANY Texas Tariff - Gulf Coast Service Area**

Incorporated and environs areas of the Gulf Coast Service Area

(From Quality of Service Rules effective May 9, 2016)

**INSTALLATION OF EQUIPMENT**

**7.1 EQUIPMENT FURNISHED BY THE COMPANY**

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

**7.2 EQUIPMENT FURNISHED BY THE APPLICANT**

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

**7.3 STATUTES, CODES, AND ORDINANCES**

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

**7.4 CHECKS AND TESTS**

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

**7.5 REFUSAL TO SERVE**

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

**EXTENSION OF FACILITIES**

**8.1 EXTENSION OF MAINS**

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify
the installation.

8.2 DESIGN AND COST OF FACILITIES
As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS
The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES
The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES
As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES
The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant's request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be
terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS
The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS
Upon Applicant’s request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unfunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company’s possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.
QUALITY OF SERVICE

QUAL SERVICE ID  DESCRIPTION

GCst1a  TEXAS GAS SERVICE COMPANY
Gas Tariff - Gulf Coast Service Area

TEXAS GAS SERVICE COMPANY
RULES OF SERVICE GULF COAST SERVICE AREA

Incorporated and Unincorporated Areas of Galveston, Bayou Vista, Jamaica Beach, Groves, Port
Arthur, Port Neches, and Nederland, TX

Effective for Meters Read On and After May 9, 2016
Supersedes and Replaces Gas Tariff Environ of the Galveston Service Area dated June 16, 1992
Gas Tariff Municipality of Galveston, Texas dated August 24, 2001
Gas Tariff Municipality of Bayou Vista, Texas dated August 24, 2001
Gas Tariff Municipality of Jamaica Beach, Texas dated August 24, 2001
Gas Tariff Incorporated Areas of the South Jefferson County Service Area dated January 27,
2014 and
Gas Tariff Environ of the South Jefferson County Service Area dated June 16, 1992

Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 4201
39th Street Port Arthur, Texas  77642 OR Texas Gas Service Company 402 33rd Street
Galveston, Texas  77550

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GENERAL STATEMENT
1.1 TARIFF APPLICABILITY
Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff
applies to Texas Gas Service Company's Gulf Coast Service Area, comprising the Cities of
Galveston, Bayou Vista, Jamaica Beach, Groves, Port Neches, Nederland, and Port Arthur, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Gulf Coast Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer’s volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government’s Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:
Adder: Shall mean the Company’s incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service and Service to Consumers engaged in agricultural production (Irrigation or Irrigation (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): A device that remotely reads a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)
Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu’s (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company’s normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into
direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company’s distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company’s distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Gulf Coast Service Area from Company’s facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company’s Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer’s selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Gulf Coast Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Gulf Coast office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.
4.7 CUSTOMER COMPLAINTS  Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY  The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

CONDITION OF SERVICE (Continued)
4.8 LIMITATION OF LIABILITY (Continued) The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE
5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service
shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas
Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website; or

5.6 GROUNDS FOR REFUSAL TO SERVE  The Company may refuse service to any Applicant for any of the following reasons:  a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME  The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION  The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY  The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS  Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES  No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.
INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES  All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS  The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current
practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant's land(s), these rights-of-way shall be provided by the Applicant in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant's request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant. Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest
shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;

b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or

c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Gulf Coast Service Area, are 14.95 psia and 14.70 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.95 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating
value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.
The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT  The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS  A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING  Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such
access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company’s or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer’s check meter(s); ii) by correcting
the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,
including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS
14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Gulf Coast Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.
15.3 EXPEDITED SERVICE  A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS  Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits).

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES  All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property.
which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate
access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE
17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in
violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or
i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE
18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS
If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnect request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnect would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such
charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE
19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN
20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. 
   a) Initiation of Service  
      i) Connect (Section 5.4) $35.00  
      A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

      ii) Read-In (Section 5.4) $10.00  
      A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

      iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the
Customer who could be reasonably expected to benefit from gas service received through said
meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of
accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into
locked sites or sites requiring animal control in order for the Company to access a meter.
Company will charge the stated amounts or current rate charged by the entity providing the
police escort for this service

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing
distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00 Minimum non-residential deposit: $250.00 Meters Read On
and After May 9, 2016

TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460
Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas
Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers
of mobile home parks or apartment houses who purchase natural gas through a master meter for
delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas
Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission
pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas
utilities and owners, operators and managers of master meter systems shall be referred to as
providers. Providers shall comply with the following service standards. A gas distribution
utility shall file amended service rules incorporating these standards with the Railroad
Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of
natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for
Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

Excess Flow Valve Installation $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)
The following miscellaneous service fee applies to all incorporated and environs customers in all service areas:

Excess Flow Valve Installation $400.00

Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a customer requests such installation on the customer's service line. The EFV will be installed at a date mutually agreeable to both company and customer, but after January 1, 2018. The company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00.

Initial Rate Schedule (residential and commercial - including commercial standard transport)

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<td>ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION</td>
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FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate  $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others  As stated below
   Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

**Gulf Coast Service Area - Incorporated and Environs Areas**
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

c) Customer Requested Meter Test  (Section 12.4)
   Positive Displacement Charge
   - Up to 1500 cubic feet per hour  $80.00
   - Over 1500 cubic feet per hour  $100.00

   Orifice Meters
   - All sizes  $100.00

d) Payment Re-processing Fee  (Section 13.5)  $25.00

e) Collection Fee  (Section 17.2)  $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)

$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
$100.00
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

290737 GulfCst 1-2c Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.
k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non-residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Galveston, Jamaica Beach and Bayou Vista, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall
include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-ENV(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Port Arthur, Port Neches, Groves and Nederland, Texas.
B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue short fall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount
by which the Cost of Gas was over or under collected for each month including any
cost of gas inventory in storage within the period of audit. If, on the average,
the Company had overcollected during the period, it shall credit into the
Reconciliation Account during September an amount equal to the average balance
multiplied by six percent (6%). If on the average, the Company had undercollected
during the period, it shall debit into the Reconciliation Account during September
an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES
In the event that the rates and charges of the Company's supplier are retroactively
reduced and a refund of any previous payments is made to the Company, the Company
shall make a similar refund to its general service customers. Similarly, the
Company may surcharge its general service customers for retroactive payments made
for gas previously delivered into the system. Any surcharge or refund amount will
be included in the Reconciliation Account.

Refunds or charges shall be entered into the Reconciliation Account as they are
collected from or returned to the customers. For the purpose of this Section F,
the entry shall be made on the same basis used to determine the refund or charge
component of the Cost of Gas and shall be subject to the calculation set forth in
Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the
beginning of each billing month. (The Company shall file such initial statement as
soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the
estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales
Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the
Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall
include all data necessary for the Regulatory Authority to review and verify the
calculation of the Cost of Gas. The date on which billing using the Cost of Gas is
to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory
Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or
type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of
Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their
effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's
transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company’s distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016


Texas Gas Service Company, a Division of ONE Gas, Inc. Gulf Coast Service Area

RATE SCHEDULE 3Z

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RATE

APPLICABILITY
Applicable to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B – Mining – all Major Groups Division D – Manufacturing – all Major Groups Divisions E and J – Utility and Government – facilities generating power for resale only

TERRITORY
Unincorporated areas served in the vicinity of Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur and Port Neches, Texas.

COST OF SERVICE RATE

During each monthly billing period:

- A customer charge per meter per month of $110.00 plus
- Interim Rate Adjustment (IRA) $132.79 per month (Footnote 1)
- Total Customer Charge $242.79 per month

All Ccf per monthly billing period

- The First 250 Ccf @ $0.37808 per Ccf (Footnote 2)
- All Over 250 Ccf @ $0.35228 per Ccf
OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2016 IRA - $85.98 (GUD No. 10666); 2017 IRA - $29.54 (GUD No. 10781); 2018 IRA - $17.27 (GUD No. 10857)
Footnote 2: $0.40060 (GUD No. 10488) revised to $0.37808 (GUD No. 10730)
Footnote 3: $0.37480 (GUD No. 10488) revised to $0.35228 (GUD No. 10730)

Meters Read On and After September 26, 2019 Supersedes Sheet Dated January 23, 2019 (Billing implementation January 30, 2019)
(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall be recovered in the manner prescribed in this section.
(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
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RATE ADJUSTMENT PROVISIONS

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**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: 10488RC 10527QOS 10666GRIP 10781GRIP 10857GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/20, Rate Sched PSF-All-ISOS-PipeFee rate is $1.00/meter billed during April-20 billing cycles

OTHER(EXPLAIN): Eff. 9/26/2019, new Customer Chg per 2019 GRIP Filing for Gulf Coast Environ Svc Area, apprvd via GUD 10857

**SERVICES**

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21.1 FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
   i) Connect (Section 5.4) $35.00
      A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   
   ii) Read-In (Section 5.4) $10.00
       A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
       In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.
       Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

       1) Special Handling $6.00
          The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

       2) Expedited Service and Overtime Rate $67.50
          The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others
   As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement
Charge
Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00

Orifice Meters
All sizes  $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee  (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees  (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular)

$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read  (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non-residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Galveston, Jamaica Beach and Bayou Vista, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS
In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall
include all data necessary for the Regulatory Authority to review and verify the
calculation of the Cost of Gas. The date on which billing using the Cost of Gas is
to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an Annual Reconciliation Report with the Regulatory
Authority which shall include but not necessarily be limited to: 1. A tabulation
of volumes of gas purchased and costs incurred listed by account or type of gas,
supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of
Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their
effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's
transportation customers within the service area, including monthly imbalances
incurred, the monthly imbalances resolved, and the amount of the cumulative
imbalance. The description should reflect the system imbalance and imbalance
amount for each supplier using the Company's distribution system during the
reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated
under this tariff, including monthly amounts charged off, and monthly charged off
amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016


TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-ENV(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas
Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast
Service Area, including the environs of Port Arthur, Port Neches, Groves and
Nederland, Texas.
B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

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2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

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5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016


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<td>4Z-GulfCst-OS</td>
<td>Texas Gas Service Company, a Division of ONE Gas, Inc. Gulf Coast Service Area</td>
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PUBLIC AUTHORITY SERVICE

RATE

APPLICABILITY
Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY
Unincorporated areas served in the vicinity of Bayou Vista, Galveston, Groves, Jamaica Beach, Nederland, Port Arthur and Port Neches, Texas.

COST OF SERVICE RATE
During each monthly billing period:

- A customer charge per meter per month of $110.00 plus
- Interim Rate Adjustment (IRA) $7.78 per month (Footnote 1)
- Total Customer Charge $117.78 per month

- All Ccf per monthly billing period @
  - The First 250 Ccf @ $0.13587 per Ccf (Footnote 2)
  - All Over 250 Ccf @ $0.11007 per Ccf (Footnote 3)
OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Footnote 1: 2016 IRA - $4.66 (GUD No. 10666); 2017 IRA - $1.97 (GUD No. 10781); 2018 IRA - $1.15 (GUD No. 10857)

Footnote 2: $0.15672 (GUD No. 10488) revised to $0.13587 (GUD No. 10730)

Footnote 3: $0.13092 (GUD No. 10488) revised to $0.11007 (GUD No. 10730)

Meters Read On and After September 26, 2019 Supersedes Sheet Dated January 23, 2019 (Billing implementation January 30, 2019)
amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to...
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

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The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where}
\]

\[
CV
\]

\[
WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
WNAD = (\text{HDD Diff} \times CB \times WF) \times \text{COS rate, where}
\]

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period.}
\]
CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:
- WNA (SJC Svc Area) dated Apr. 28, 2006
- WNC (Galv Svc Area) dated Aug. 1, 1996

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<td>NEDERLAND - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36678</td>
<td>N</td>
<td>Ccf</td>
<td>$.3098</td>
<td>05/28/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>PORT ARTHUR - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36679</td>
<td>N</td>
<td>Ccf</td>
<td>$.3098</td>
<td>05/28/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>PORT NECHES - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36680</td>
<td>N</td>
<td>Ccf</td>
<td>$.3296</td>
<td>06/29/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>BAYOU VISTA - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36681</td>
<td>N</td>
<td>Ccf</td>
<td>$.3296</td>
<td>06/29/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>GALVESTON - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36682</td>
<td>N</td>
<td>Ccf</td>
<td>$.3296</td>
<td>06/29/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>JAMAICA BEACH - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36683</td>
<td>N</td>
<td>Ccf</td>
<td>$.2938</td>
<td>06/29/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>GROVES - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36684</td>
<td>N</td>
<td>Ccf</td>
<td>$.2938</td>
<td>06/29/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>NEDERLAND - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36685</td>
<td>N</td>
<td>Ccf</td>
<td>$.2938</td>
<td>06/29/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>PORT ARTHUR - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>36686</td>
<td>N</td>
<td>Ccf</td>
<td>$.2938</td>
<td>06/29/2020</td>
</tr>
<tr>
<td>CUSTOMER NAME</td>
<td>PORT NECHES - ENV</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

## REASONS FOR FILING

- NEW?: N
- RRC DOCKET NO: 10488RC 10527QOS 10666GRIP 10781GRIP 10857GRIP
- CITY ORDINANCE NO: 
- AMENDMENT(EXPLAIN): Eff. 3/27/20, Rate Sched PSF-All-ISOS-PipeFee rate is $1.00/meter billed during April-20 billing cycles
- OTHER(explain): Eff. 9/26/2019, new Customer Chg per 2019 GRIP Filing for Gulf Coast Environ Svc Area, apprvd via GUD 10857

## SERVICES

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>D</td>
<td>Public Authority Sales</td>
</tr>
</tbody>
</table>

**OTHER TYPE DESCRIPTION**
<table>
<thead>
<tr>
<th>PLAN ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>POLICY ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>QUAL_SERVICE_ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
Gulf Coast Service Area - Incorporated and Environs Areas 
(From Quality of Service Rules effective May 9, 2016)

FEES AND DEPOSITS
21.1 FEES
All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service
i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Gulf Coast Service Area - Incorporated and Environs Areas
(From Quality of Service Rules effective May 9, 2016)

(Fees and Deposits continued)

<table>
<thead>
<tr>
<th>Fee Description</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>c) Customer Requested Meter Test (Section 12.4)</td>
<td></td>
</tr>
<tr>
<td>Positive Displacement Charge</td>
<td></td>
</tr>
<tr>
<td>Up to 1500 cubic feet per hour</td>
<td>$80.00</td>
</tr>
<tr>
<td>Over 1500 cubic feet per hour</td>
<td>$100.00</td>
</tr>
<tr>
<td>Orifice Meters</td>
<td></td>
</tr>
<tr>
<td>All sizes</td>
<td>$100.00</td>
</tr>
<tr>
<td>d) Payment Re-processing Fee (Section 13.5)</td>
<td>$25.00</td>
</tr>
<tr>
<td>e) Collection Fee (Section 17.2) $12.00</td>
<td></td>
</tr>
<tr>
<td>A Collection Fee shall be charged to any Customer</td>
<td></td>
</tr>
<tr>
<td>whose failure to respond to a termination notice</td>
<td></td>
</tr>
<tr>
<td>results in the dispatch of a Company representative</td>
<td></td>
</tr>
<tr>
<td>to attempt collection of payment from Customer.</td>
<td></td>
</tr>
<tr>
<td>f) Reconnect Fees (Section 18.3) $35.00</td>
<td></td>
</tr>
<tr>
<td>A reconnect fee shall be charged to any Customer</td>
<td></td>
</tr>
<tr>
<td>whose service is terminated and then re-initiated</td>
<td></td>
</tr>
<tr>
<td>unless terminated in error by the Company. This fee</td>
<td></td>
</tr>
<tr>
<td>is the same as the Standard Initiation Fee charged</td>
<td></td>
</tr>
<tr>
<td>for new service.</td>
<td></td>
</tr>
<tr>
<td>(i) Regular Labor and After Hours Rates $45.00</td>
<td></td>
</tr>
<tr>
<td>(Regular)</td>
<td></td>
</tr>
<tr>
<td>$67.50 (After Hours)</td>
<td></td>
</tr>
<tr>
<td>Charge for non-routine services including but not</td>
<td></td>
</tr>
<tr>
<td>limited to repeat high bill investigations and</td>
<td></td>
</tr>
<tr>
<td>building meter loops.</td>
<td></td>
</tr>
<tr>
<td>g) Special Read (Section 12.1) $10.00</td>
<td></td>
</tr>
<tr>
<td>A special read fee shall be charged for customer</td>
<td></td>
</tr>
<tr>
<td>requested reading of a meter of which estimated</td>
<td></td>
</tr>
<tr>
<td>billing has been made. This is not in connection with</td>
<td></td>
</tr>
<tr>
<td>Section 12.4.</td>
<td></td>
</tr>
<tr>
<td>h) Meter Exchange (Customer Request) (Section 16.6)</td>
<td>$100.00 without ERT</td>
</tr>
<tr>
<td>-----------------------------------------------------</td>
<td>---------------------</td>
</tr>
<tr>
<td>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>i) Meter Tampering - Residential (Section 16.2)</th>
<th>$100.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Gulf Coast Service Area - Incorporated and Environ Areas</th>
</tr>
</thead>
<tbody>
<tr>
<td>(From Quality of Service Rules effective May 9, 2016)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>j) Unauthorized Consumption (Section 16.2)</th>
<th>$20 plus expenses</th>
</tr>
</thead>
<tbody>
<tr>
<td>Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>k) No Access Fee (Section 15.4)</th>
<th>$10.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>A fee charged to a Customer who schedules an appointment but fails to appear.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>l) Meter Removal Fee (Section 12.2)</th>
<th>$50.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>A fee will be charged for Customer account information requiring research of accounting/billing information.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>m) Account Research Fee</th>
<th>$25.00/hr</th>
</tr>
</thead>
<tbody>
<tr>
<td>A fee will be charged for Customer account information requiring research of accounting/billing information.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>n) Police Escort Fee (Section 17.4)</th>
<th>As stated below</th>
</tr>
</thead>
<tbody>
<tr>
<td>A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service</td>
<td></td>
</tr>
</tbody>
</table>

21.2 DEPOSITS

<table>
<thead>
<tr>
<th>a) Advances (Section 8.4)</th>
<th>As stated below</th>
</tr>
</thead>
<tbody>
<tr>
<td>Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>b) Customer Deposits: (Section 10.1)</th>
<th>As stated below</th>
</tr>
</thead>
<tbody>
<tr>
<td>Minimum deposit residential: $75.00</td>
<td></td>
</tr>
<tr>
<td>RRC CID:</td>
<td>6310</td>
</tr>
<tr>
<td>----------</td>
<td>------</td>
</tr>
<tr>
<td>TARIFF CODE:</td>
<td>DS</td>
</tr>
</tbody>
</table>

Minimum non-residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER West Texas Service Area

EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

<table>
<thead>
<tr>
<th>Class</th>
<th>Credit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$4.58</td>
</tr>
<tr>
<td>Commercial</td>
<td>$14.56</td>
</tr>
<tr>
<td>Commercial Air Conditioning</td>
<td>$14.56</td>
</tr>
<tr>
<td>Industrial</td>
<td>$360.25</td>
</tr>
<tr>
<td>Public Authority</td>
<td>$56.27</td>
</tr>
<tr>
<td>Public Authority Air Conditioning</td>
<td>$56.27</td>
</tr>
<tr>
<td>Municipal Water Pumping</td>
<td>$193.61</td>
</tr>
<tr>
<td>Fort Bliss</td>
<td>$32,134.98</td>
</tr>
</tbody>
</table>
D. OTHER ADJUSTMENTS  Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated February 4, 2019

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY  This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY  The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE  This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE
The EDR rate:
During each Monthly Billing Period
   All Ccf @ $ .002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016  Supersedes Same Rate Schedule Dated: February 15, 2008

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT Rider-WTSA-ISOS

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020  Supersedes Rate Schedule dated March 29, 2019

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER
PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be
designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during...
the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities
Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
## Texas Gas Service Company

### Rate Schedule TF - Burbridge Acres-IS

<table>
<thead>
<tr>
<th>Schedule ID</th>
<th>Description</th>
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</thead>
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| TF-BurbridgeA-CLINT-IS | TEXAS GAS SERVICE COMPANY  
West Texas Service Area  
RATE SCHEDULE TF - BURBRIDGE ACRES-IS  
TAPPING FEE RATE - BURBRIDGE ACRES COLONIA |

**A. Applicability**

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

**B. Territory**

Burbridge Acres Colonia in the City of Clint, TX.

**C. Current Rate**

During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

### Rate Schedule TF - Cotton Valley Estates-IS

<table>
<thead>
<tr>
<th>Schedule ID</th>
<th>Description</th>
</tr>
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| TF-CtnVly-Socorro-IS | TEXAS GAS SERVICE COMPANY  
West Texas Service Area  
RATE SCHEDULE TF - COTTON VALLEY ESTATES  
TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA |

**A. Applicability**

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. **B. Territory** Cotton Valley Estates Colonia in the City of Socorro, TX.

**C. Current Rate**

During each monthly billing period: A tapping fee charge per meter per month of $8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010
### RATE SCHEDULE

<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
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<tr>
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<td>West Texas Service Area</td>
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<td></td>
<td>RATE SCHEDULE TF - HACIENDAS DEL VALLE</td>
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<tr>
<td></td>
<td>TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA</td>
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<tr>
<td></td>
<td><strong>A. APPLICABILITY</strong></td>
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<td>The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.</td>
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<td>Haciendas Del Valle Colonia in the City of Socorro, TX.</td>
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<td><strong>C. CURRENT RATE</strong></td>
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<td>During each monthly billing period: A tapping fee charge per meter per month of $3.63</td>
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<tr>
<td></td>
<td>Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006</td>
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<tr>
<td>TF-Jones-Socorro-IS</td>
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<td>West Texas Service Area</td>
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<td>RATE SCHEDULE TF - JONES</td>
</tr>
<tr>
<td></td>
<td>TAPPING FEE RATE - JONES SUBDIVISION</td>
</tr>
<tr>
<td></td>
<td><strong>A. APPLICABILITY</strong></td>
</tr>
<tr>
<td></td>
<td>The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.</td>
</tr>
<tr>
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<td><strong>B. TERRITORY</strong></td>
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<td>Jones Subdivision in the City of Socorro, TX.</td>
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<td><strong>C. CURRENT RATE</strong></td>
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<td>During each monthly billing period: A tapping fee charge per meter per month of $7.82</td>
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<td>Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated May 20, 2009</td>
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<td>TF-Poole-Socorro-IS</td>
<td>TEXAS GAS SERVICE COMPANY</td>
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WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA
adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}
\]

\[
\text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}
\]

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period. CB} = \text{Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

\[
\text{CV} = \text{Current Volumes for the billing period.}
\]

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
Meters Read On and After
October 5, 2016 (All Areas Except
June 26, 2018
Incorporated Areas of Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)

Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE 10
West Texas Service Area
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of
a multiple dwelling or residential apartment, for domestic purposes, including any
public housing project and including apartment houses where service for more than
one dwelling unit is served through a master meter. This rate is only available to
full requirements customers of Texas Gas Service Company, a Division of ONE Gas,
Inc.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews,
Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey,
Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and
Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $15.70 plus
Interim Rate Adjustment (IRA) $2.99 per month
(Footnote 1)
Total Customer Charge $18.69 per month

All Ccf per monthly billing period @
All Ccf @ $0.09317
per Ccf (Footnote 2)

OTHER ADJUSTMENTS
Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider:
The billing shall reflect adjustments in accordance with provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE:
The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1:
2016 IRA - $1.15 (GUD No. 10612) revised to $1.02 (GUD No. 10713);
2017 IRA - $0.91 (GUD No. 10710);
2018 IRA - $1.06 (GUD No. 10830)

Footnote 2:
$0.12237 (GUD No. 10506) revised to $0.09317 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Sheet Dated June 26, 2018
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for
each twelve month period ending with the production month of October to determine
the amount of over or under collection occurring during such twelve month period.

The audit shall determine: (a) the total prudently incurred amount paid for Cost
of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide
service to its sales customers during the period, (b) the revenues received from
operation of the provisions of this Cost of Gas Clause reduced by the amount of
fees including franchise fees) and taxes, (c) the total amount of surcharges or
refunds made to sales customers during the period and any other revenues or credits
received by the Company as a result of gas purchases or operation of this Cost of
Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity
balancing provisions under the transportation rate schedule(s) including but not
limited to balancing service rate and stranded capacity charges net of franchise
fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during
the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment,
if necessary, for lost and unaccounted for gas during the period in excess of five
(5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes
received by the Company during the twelve (12) month period ending October 31 by
the sum of the sales volumes delivered to customers during the same period. For
the purpose of this computation, all volumes shall be stated at 14.73 psia. Such
ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless
expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that
over time it will neither over nor under collect revenues as a result of the
operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,
(a) the total prudently incurred amount paid for the Cost of Purchased Gas as
declared in Section B.3 of this Cost of Gas Clause to provide service to its sales
customers during the period, (b) the revenues received from operation of the
provisions of this Cost of Gas Clause reduced by the amount of fees (including
franchise fees) and taxes, (c) the total amount of refunds made to sales customers
during the period and any other revenues or credits received by the Company as a
result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued for upstream pipeline and/or commodity balancing
provisions under the transportation rate schedule(s) including but not limited to
balancing service rate and stranded capacity charges net of franchise fees and
applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the
period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if
necessary, for lost and unaccounted for gas during the period in excess of five (5)
percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and
attorneys after January 1, 2008 for the purpose of protecting the interest of sales
customers in the West Texas Service Area in connection with negotiating Federal
Energy Regulatory Commission (FERC) related issues with upstream pipelines or
intervention and participation in proceedings at the FERC. FERC Intervention Costs
may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments
pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas

Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

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<th>SCHEDULE ID</th>
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COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost
of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
   (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,
   (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
   (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,
   (e) the total amount of Uncollectible Cost of Gas during the period,
   (f) the total amount of FERC Intervention Costs and
   (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,
(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit.
If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth
(a) the Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the cost of gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory approval.
authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Soccoro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Soccoro, Vinton)
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**REASONS FOR FILING**

**NEW?:** N

**RRC DOCKET NO:** 10506RC, 10521(RCE)

**CITY ORDINANCE NO:** 18,19GRIPs Ord,OpLaw

**AMENDMENT(EXPLAIN):** Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX, apprvd via OpLaw

**OTHER (EXPLAIN):** Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.

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**PREPARER - PERSON FILING**

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| ADDRESS LINE 2: | IV Barton Skyway, Suite 400 |
| CITY: | Austin |
| STATE: | TX  |
| ZIP: | 78746 |
| ZIP4: | |
| PHONE NO: | 370-8280 |
| AREA CODE: | 512 |
| EXTENSION: | |
WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
### Policy ID: 1129

**Description:**

**Policy ID:** 1129  
**Description:** TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE MINERAL WELLS SERVICE AREA (From Quality of Service Rules effective 01/28/91) INSTALLATION OF EQUIPMENT  

4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him.  

4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him.  

4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled.  

4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary.  

4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.  

EXTENSION OF FACILITIES  

5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation.  

5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.  

5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or
individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of $50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.
QUALITY OF SERVICE

QUAL_SERVICE_ID: TGSEFV
DESCRIPTION: TEXAS GAS SERVICE COMPANY
Rules of Service - All Service Areas
ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

QUAL_SERVICE_ID: WTSAla
DESCRIPTION: TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Soccoro,Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink )

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
Environ of El Paso Service Area dated February 1, 1989
Incorporated Dell City Service Area dated February 1, 1989
Environ of Dell City Service Area dated February 1, 1989
Environ of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
Should Be Addressed To:
Texas Gas Service Company  
P. O. Box 31458  
El Paso, Texas  79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.
4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission
otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of
the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.
5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:
a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS
The Company shall have the right to check new installations prior to initiation of service and to make any tests of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES
The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form...
of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines 2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component 3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system. 4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate Base 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above. 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from
any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure). Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided
however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following
criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1. 12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent
Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.
Texas Tariff – West Texas Service Area (Environ)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is $50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of $1.10 per foot for 1/2 line; $1.25 per foot for 3/4 line, and $1.40 per foot for 1 line with a $25.00 minimum; labor cost of $150 per hour with a one hour minimum; and, if applicable, $4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day’s highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due
during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:

TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003

TEXAS GAS SERVICE COMPANY
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS  Bills for all service shall be rendered monthly as promptly as
feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD  Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS  In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL  The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS  The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank
draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION  All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).
15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY
The Company shall maintain all facilities owned by it and shall be responsible for the safe
conduct and handling of the gas until it passes the point of delivery. The Company's
representative shall have the right to enter the Customer's premises at any reasonable time,
in the event of an emergency at any time, to read the meter or make any necessary inspection,
repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for
the safe conduct and handling of the gas after it passes the point of delivery. The Customer
shall remove, repair or adjust any Customer-owned property which may pose a threat of damage
to the property of the Company. The Customer shall take all reasonable means to assure that
no one other than an employee of the Company shall adjust, repair, disconnect or change the
meter or other Company facilities in any way. In case of loss or damage to the Company's
property from the negligence or willful acts of the Customer or Consumer or the Customer's or
Consumer's representatives, the Customer will reimburse the Company for all costs of repairing
or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon
as it is detected. Upon receipt of this notice, the Company shall investigate the matter as
promptly as feasible under the circumstances. If the Company's test indicates leakage in the
Customer's or Consumer's facilities, the Company shall have the right to disconnect service
immediately until the Customer or Consumer has had the condition corrected. If leakage is
found to be from Company owned facilities, the Company shall have the right to disconnect
service for a reasonable period of time until it can be corrected by the Company. The Company
shall have the right to disconnect service immediately if any of the Customer's or Consumer's
appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and
responsibility of the Customer. Whenever the condition of the facility is such that
replacement is required, the work shall be done by the Company pursuant to the provisions of
subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to
subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer
or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company
equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the
Customer, change the point of delivery or change the location of its equipment on private
property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to
advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or
i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason
for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;

f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;

g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.
20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three years, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement

<table>
<thead>
<tr>
<th>Charge</th>
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<tbody>
<tr>
<td>Up to 1500 cubic feet per hour $80.00</td>
</tr>
<tr>
<td>Over 1500 cubic feet per hour $100.00</td>
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</tbody>
</table>

Orifice Meters

| All sizes | $100.00 |

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular)
$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr Holiday $0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.
21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
Pursuant to Code of Federal Regulations, Section 192.383(d), a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00.

Initial Rate Schedule (residential and commercial including commercial standard transport)
iii) Special Handling & Expedited Service  (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
   The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate     $67.50
   The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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FEES AND DEPOSITS (Continued)
21.1 FEES
c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00  Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00
e) Collection Fee  (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice
results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas  (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00
m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time
$0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
### COST OF GAS CLAUSE

**A. APPLICABILITY**
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

**B. DEFINITIONS**
1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.
4. Reconciliation Component – The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit – An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio – A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account – The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had a over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall
mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC
Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

<table>
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<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
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<td>1-INC-WTSA-IS-COG</td>
<td>TEXAS GAS SERVICE COMPANY</td>
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<td>RATE SCHEDULE NO. 1-INC West Texas Service Area</td>
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COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and
any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
   (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,
   (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
   (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,
   (e) the total amount of Uncollectible Cost of Gas during the period,
   (f) the total amount of FERC Intervention Costs and
   (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly
authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.
E. PAYMENT FOR FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth
(a) the Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the cost of gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the Cost of Gas calculation. The statement shall include all data necessary
for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Soccoro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)
Texas Gas Service Company, 
a Division of ONE Gas, Inc. 

RATE SCHEDULE 20 
West Texas Service Area 
COMMERCIAL SERVICE RATE 

APPLICABILITY 
Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc. 

TERRITORY 
The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas. 

COST OF SERVICE RATE 

During each monthly billing period: 
A customer charge per meter per month of $39.00 plus - 
   Interim Rate Adjustment (IRA) $9.42 per month 
   (Footnote 1) 
   Total Customer Charge $48.42 per month 

   All Ccf per monthly billing period @ First 500 Ccf @ $0.08223 per Ccf (Footnote 2) 
   All Over Ccf @ $0.06223 
   per Ccf (Footnote 3) 

OTHER ADJUSTMENTS 

Cost of Gas Component: 
In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month. 

Weather Normalization Adjustment: 
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. 

Pipeline Integrity Testing Rider: 
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
Economic Development Rider:
The billing shall reflect adjustments in accordance with the provisions of the
Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE:
The billing shall reflect adjustments in accordance with provisions of the Rate
Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to
time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other
than a full requirement customer, pays a standby charge, Texas Gas Service Company,
a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve
said customer. If standby payments are current, the customer will qualify for this
rate.

Footnote 1:
2016 IRA - $3.55 (GUD No. 10612) revised to $3.16 (GUD No. 10713);
2017 IRA - $2.91 (GUD No. 10710);
2018 IRA - $3.35 (GUD No. 10830)

Footnote 2:
$0.09520 (GUD No. 10506) revised to $0.08223 (GUD No. 10713)

Footnote 3:
$0.07520 (GUD No. 10506) revised to $0.06223 (GUD No. 10713)

Meters Read On and After June 27, 2019
Supersedes Same Rate Sheet Dated June 26, 2018

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER West Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY  This Excess Deferred Income Tax Credit applies to all general
service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc.,
currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30,
40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for
excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and
in compliance with applicable City of El Paso Resolutions, will be credited to
customers annually on a one-time, per bill basis and will show as a separate line item on the customer’s bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class’s portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

| Residential: | $ 4.58 |
| Commercial:  | $ 14.56 |
| Commercial Air Conditioning: | $ 14.56 |
| Industrial:  | $ 360.25 |
| Public Authority: | $ 56.27 |
| Public Authority Air Conditioning: | $ 56.27 |
| Municipal Water Pumping: | $ 193.61 |
| Fort Bliss: | $32,134.98 |
| Taxes: Plus applicable taxes and fees (including franchises fees) related to above. |

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020
ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY
This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY
The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE
This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE
The EDR rate:
During each Monthly Billing Period
All Ccf @ $.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING
1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016  Supersedes Same Rate Schedule Dated: February 15, 2008
A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund)  This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020  Supersedes Rate Schedule dated March 29, 2019

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TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA),
both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company’s transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company’s pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
PIT\text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the PIT Surcharge.
Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service.
initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016  (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)       Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

**RATE SCHEDULE PSF**

**PIPELINE SAFETY AND REGULATORY PROGRAM FEES**

**TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees**

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.
The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:
   (A) the pipeline safety and regulatory program fee amount paid to the Commission;
   (B) the unit rate and total amount of the surcharge billed to each customer;
   (C) the date or dates on which the surcharge was billed to customers; and
   (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019.
Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

**TF-CtnVly-Socorro-IS**

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

**A. APPLICABILITY**
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.

**B. TERRITORY**
Cotton Valley Estates Colonia in the City of Socorro, TX.

**C. CURRENT RATE**
During each monthly billing period: A tapping fee charge per meter per month of $8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

**TF-HacDel-Socorro-IS**

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

**A. APPLICABILITY**
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

**B. TERRITORY**
Haciendas Del Valle Colonia in the City of Socorro, TX.

**C. CURRENT RATE**
During each monthly billing period: A tapping fee charge per meter per month of $3.63
## TF-Jones-Socorro-IS

**Texas Gas Service Company**
West Texas Service Area

**Rate Schedule TF - Jones**

**Tapping Fee Rate - Jones Subdivision**

**A. Applicability**
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

**B. Territory**
Jones Subdivision in the City of Socorro, TX.

**C. Current Rate**
During each monthly billing period: A tapping fee charge per meter per month of $7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2006

## TF-Poole-Socorro-IS

**Texas Gas Service Company**
West Texas Service Area

**Rate Schedule TF - Poole**

**Tapping Fee Rate - Poole Subdivision**

**A. Applicability**
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

**B. Territory**
Poole Subdivision in the City of Socorro, TX.

**C. Current Rate**
During each monthly billing period: A tapping fee charge per meter per month of $6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \text{WNAD}, \quad \text{where}
\]

\[
\text{CV}
\]

\[
\text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \quad \text{where}
\]
HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
   Meters Read On and After
   October 5, 2016 (All Areas Except
   June 26, 2018
   Incorporated Areas of Andrews,
   Barstow, Crane McCamey,
   Monahans, Pecos, Pyote,
   Thorntonville, Wickett, Wink)
   December 1, 2016 (Andrews,
   Barstow, Crane McCamey,
   Monahans, Pecos, Pyote,
   Thorntonville, Wickett, Wink)
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### REASONS FOR FILING

- NEW?: N
- RRC DOCKET NO: 10506RC, 10521(RCE)
- CITY ORDINANCE NO: 18,19GRIPs Ord, OpLaw
- AMENDMENT(EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.
- OTHER(EXPLAIN): Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX, apprvd via OpLaw

### SERVICES

- TYPE OF SERVICE: Commercial Sales
- OTHER TYPE DESCRIPTION: Other(with detailed explanation)
- OTHER TYPE DESCRIPTION: 20_Commercial Sales_West Texas Svc Area - Incorporated

### PREPARATOR - PERSON FILING

- RRC NO: 971
- ACTIVE FLAG: Y
- INACTIVE DATE: 
- FIRST NAME: Christy
- MIDDLE: 
- LAST NAME: Bell
- TITLE: Rates Analyst
- ADDRESS LINE 1: 1301 South Mopac Expressway
- ADDRESS LINE 2: IV Barton Skyway, Suite 400
- CITY: Austin
- STATE: TX
- ZIP: 78746
- ZIP4: 
- AREA CODE: 512
- PHONE NO: 370-8280
- EXTENSION: 

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RAILROAD COMMISSION OF TEXAS
OIL AND GAS
GAS UTILITIES

DOCKET NO. 489

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,

2. the term of each contract in years, and the years remaining on said contract,

3. the volume of recoverable reserve contracted for, and

4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller’s sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
TEXAS GAS SERVICE COMPANY  Texas Tariff - North Texas  NORTH TEXAS REGION  ENVIRONS OF THE MINERAL WELLS SERVICE AREA  (From Quality of Service Rules effective 01/28/91)

INSTALLATION OF EQUIPMENT  4.1 FURNISHED BY THE COMPANY  The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him.

FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him.  4.3 CODES AND ORDINANCES  All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled.

CHECKS AND TESTS  The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary.  4.5 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

EXTENSION OF FACILITIES  5.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation.  5.2 DESIGN AND COST OF FACILITIES  As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.  5.3 ALLOWANCE FOR NEW BUSINESS  The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or...
individual meters served by a Company-owned system, provided that required mains can be
installed in dedicated streets or rights-of-way provided to the Company on its form. Unless
prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be
given for each potential Customer to be served from the proposed main extension. Extensions
beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES
The difference between the total cost of facilities as determined above and the initial
allowance, if any, shall constitute the required advance. All advances must be made in cash.
The Company may waive collection of any advance of $50 or less. At the time the advance is
made, the Applicant(s) and the Company shall enter into a written agreement on the Company's
standard form. All advances made in accordance with this Section are refundable during the
first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as
practical after the advance has been made or it has been determined that no advance will be
required, the Company shall commence construction of the required facilities and thereafter
prosecute the work with reasonable diligence. The Company shall not be responsible for delays
in construction of the facilities occasioned by events or conditions reasonably beyond the
Company's control. Whenever the construction of the new facilities requires the acquisition of
rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the
Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees
involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review
each extension agreement on the first anniversary of the signing of that agreement. If the
extension provided for in the agreement has not been installed through no fault of the Company,
the agreement shall be considered to be terminated and a complete refund made to the
Applicant(s). The Company shall thereafter review the extension agreement at its second through
fifth in-service anniversary dates. At each review the number of Customers then served directly
from the extension shall be compared with the number served on the last prior anniversary date.
A refund equal to the standard amount then being given shall be given for each additional
Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at
any time. In no case, however, shall a refund be given unless the number of Customers then
served is greater than the number for whom refunds have previously been given. No refund shall
be given which shall cause the total refunds to be greater than the total amount of the advance.
No interest shall be paid on any advance made under the provisions of this Section. At the end
of the five-year period, any remaining amount of the advance shall be retained by the Company as
a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check
in the appropriate amount and a letter setting out the method of calculation of the refund and
the balance remaining unrefunded shall be mailed to the person or business in whose name the
extension agreement is made or his assignee. If that letter is returned undelivered, the check
shall be cancelled and the next review made without regard to that refund. All sums described
in this Paragraph which are returned undelivered and remain unclaimed in the Company's
possession for a period of six months following expiration of the five-year period of the
extension agreement shall be retained by the Company and considered a Contribution in Aid of
Construction.
QUALITY OF SERVICE

QUAL_SERVICE_ID | DESCRIPTION
-----------------|-----------------------------------
TGSEFV           | TEXAS GAS SERVICE COMPANY
                 | Rules of Service - All Service Areas
                 | ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION THE FOLLOWING MISCELLANEOUS SERVICE
                 | FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:
                 | Excess Flow Valve Installation $400.00 Pursuant to Code of Federal Regulations,
                 | Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a
                 | Customer requests such installation on the Customer's service line. The EFV will be installed
                 | at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The
                 | Company reserves the sole right to conduct any required maintenance that may result from the
                 | installation. The customer shall be assessed a one-time installation fee of $400.00
                 | Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

WTSA1a           | TEXAS GAS SERVICE COMPANY
                 | Gas Tariff -
                 | West Texas Service Area

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane,
Dell City, El Paso, Fabens, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville,
San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas
of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Soccoro, Vinton and
the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote,
Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews,
Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014
Environ of El Paso Service Area dated February 1, 1989
Incorporated Dell City Service Area dated February 1, 1989
Environ of Dell City Service Area dated February 1, 1989
Environ of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff
Should Be Addressed To:
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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer’s volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer’s classification, the questions shall be resolved by reference to the coding of the Customer’s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government’s Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder:    Shall mean the Company’s incremental cost to purchase natural gas

Aggregation Areas:  Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant:   Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.
4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission
otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of
the point of delivery of gas to the property of the Customer or to the premises of the
Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the
Company and its employees or agents from any and all claims or liability for personal injury,
damage to property, or any incidental, consequential, business interruption, or other economic
damages or losses in any manner directly or indirectly connected to, arising from, or caused
by acts or omissions of any person or party on the Customer's side of said point of delivery,
as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only
for personal injury or property damage arising directly from or caused directly by the
negligent acts or omissions of the Company or its employees occurring on the Company's side of
the point of delivery. The Company shall not be liable or responsible for personal injury,
property damages, or any other loss or damages arising from or caused by the negligent or
intentional act or omission of any person, other than an employee of the Company, who adjusts,
repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in
any way. The Company shall be liable to third parties only for personal injury or
property damage directly arising from the negligence or gross negligence of the Company or its
employees when acting within the scope of their employment. In no event shall the Company
or its employees be liable for incidental, consequential, business interruption, or other
economic damages or losses of Customer, Consumer, or third parties in any manner, directly or
indirectly, arising from, caused by, or growing out of the interruption or termination of gas
utility service. The Customer shall make or procure conveyance to the Company of perpetual
right-of-way across the property owned or controlled by the Customer that is satisfactory to
the Company, provides clear access to Company's facilities, and enables the Company to provide
service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must
comply with the appropriate requirements of this Tariff before service shall be instituted.
No written agreement shall be required for residential service under the standard provisions
of this Tariff; commencement of service by the Company and the use of gas service by the
Customer shall be evidence of such agreement. Any Customer requesting service under any
special provision of this Tariff must execute a written agreement for service in the form
prescribed by the Company designating those provisions which shall apply. Each Applicant may
be required to produce an identification card bearing a photograph of Applicant and verifiable
proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of
service other than those provided in this Tariff. Such service must be established under the
terms of a special contract or service agreement. To the extent that the provisions of any
special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular
service of a similar kind.
5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:
a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT
The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES
All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS
The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES
The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS  The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS  Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE  The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form
of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be
served. The fee will continue to be charged to all Customers connecting to the Extension of
Facilities each month until the Company recovers the amount of CIAC required to serve the
area. At least fifty (50) percent of the existing homes in the area must be under contract
for service for this type of Extension of Facilities to be available to the area. The monthly
per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the
number of Customers participating in the program. The Tapping Fee will usually be set
within the first six months of billing the first Customer receiving gas from this extension.
In some cases, this period could be extended. In order to calculate the monthly Amortization
of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines 2. Calculate the Revenue
Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal
Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized
rate by Component 3. Calculate the Annual Revenues to be received from Customers Annual
Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of
Customers includes Customers connected to the system and Customers contracted to connect to
the system within the first six months of billing the first Customers receiving gas from the
system. 4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that
is backed into by using the revenue requirement model described in Step 2 above. The model
backs into the Justified Rate Base by calculating the return, Federal Income Taxes and
Depreciation for a given investment level, such that the sum of the return, Federal Income
Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate
the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate
Base 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an
amortization table. The variables include number of payments, interest rate and the
outstanding CIAC. 7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly
payment divided by the number of Customers used in Step 3 above. 8. If the Monthly Tapping
fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This
CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would
then be re-calculated less the one-time fee. CIAC will change overtime based upon additional
capital investments (principally to tie in new Customers) and for reductions based upon the
tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its
successors prime rate plus two percent). For each project undertaken, the Company will file
with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and
calculation of the Tapping Fee. For each project undertaken, the Company will file with the
Regulatory Authority an annual reconciliation report, detailing the application of the Tapping
Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1
INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a
meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2
MASTER METERS The Company shall provide service through a master meter into the piping
systems of others to be distributed to more than one Consumer, except when the gas served is
resold to those Consumers on either a commodity or separate cost of service basis; provided,
however, that those Customers purchasing gas for redistribution to the Customer's own tenants
only on the Customer's premises may separately meter each tenant distribution point for the
purpose of prorating the Consumer's actual purchase price of gas delivered among the various
tenants on a per unit basis, and further provided that the provisions of this Section 9 shall
not preclude the Company from supplying natural gas to a third party for resale to the public
as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The
Company shall require a security deposit from any present or prospective Customer in
accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from
any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environ Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (CCF). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure). Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided
however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following
criteria shall be used in the correction of volumes or design and calibration of orifice
metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance
with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees
Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while
the gas is flowing shall be used in the computations of volumes during the period. c) The
standard atmospheric pressure for the area served shall be used for measurement irrespective
of any variation in the actual barometric pressure. d) The specific gravity of the gas shall
be assumed to be the value last obtained in a spot test made with a gravity balance, impact
type unit or other acceptable method. Tests shall be made as frequently as found necessary to
assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in
billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of
14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing
units delivered shall be determined by multiplying the heating value determined in accordance
with this Section by the volumes delivered during the period, expressed in the same units and
measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the
factor necessary to convert the heating value/measurement units to the billing units provided
in the appropriate rate schedule. The heating value of the gas shall be determined using one
of the following methods: a) Processing a continuous sample of the main stream at the meter
location through a recording calorimeter of a standard type; b) Analysis of gas samples
accumulated from the main stream at the meter location in a sample bottle of an approved type;
i) passing the sample through a recording calorimeter of a standard type; ii) passing the
sample through a flow calorimeter of a standard type; or iii) passing the sample through a
chromatograph to determine the chemical composition and calculating the total heating value
from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and
operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content
or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to
by the Company and Customer, however, the Company's meter and equipment shall be the sole
determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1
METERING READING Meters shall be read as nearly as may be practical on the same day of each
calendar month. Whenever a reading of a general service meter is missed or the meter is not
registering, the Company shall estimate the amount of gas used during the period. Such
estimates shall be based on: a) That Customer's use of gas during the same period(s) in
previous years; b) That Customer's normal use of gas during preceding months; or c) The use
of a similar Customer for the period missed. If practical, an actual reading shall be made
after two consecutive estimated bills. All meters in Special Service shall be read at least
once a month. Whenever such a meter fails to register or is misread, the amount of gas used
during the preceding period shall be estimated using data applicable to that Special Service
Customer only. The Company will make a special reading of any meter upon request and payment
of a service charge will be made in accordance with Section 21.1. The time of the special
reading shall be agreed upon with the Customer so that he or she may be present. If the
original reading was in error (subject to consumption between the two readings) the service
charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall permit
the Company safe access to the meter at all reasonable times for reading thereof and at all
reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the
Customer's failure or refusal to grant such access, the Company may issue a written notice to
the Customer, advising them the situation must be corrected and access granted within 10 days
and that failure to do so can result in the disconnection of service and removal of the meter.
Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent
(2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS  Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read.  Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail).  Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent.  Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations.  If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD  Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS  In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff.  The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer.  If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent.  In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued.  For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years.  Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
13.6 E-BILL  The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS  The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION  All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the
Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of
service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.
16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.
No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and
provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract;

or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-
refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnection fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION–RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;

g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three years, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month’s plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect  (Section 5.4)  $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
ii) Read-In (Section 5.4)  $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate  $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others  As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement

<table>
<thead>
<tr>
<th>Charge</th>
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<tbody>
<tr>
<td>Up to 1500 cubic feet per hour  $80.00</td>
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<tr>
<td>Over 1500 cubic feet per hour  $100.00</td>
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Orifice Meters

<table>
<thead>
<tr>
<th>Charge</th>
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<tr>
<td>All sizes  $100.00</td>
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</tbody>
</table>

d) Payment Re-processing Fee (Section 13.5)  $25.00

e) Collection Fee (Section 17.2)  $12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.
<table>
<thead>
<tr>
<th>Service Description</th>
<th>Fee</th>
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</thead>
<tbody>
<tr>
<td>f) Reconnect Fees (Section 18.3)</td>
<td>$35.00</td>
</tr>
<tr>
<td>A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</td>
<td></td>
</tr>
<tr>
<td>(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii)</td>
<td>$45.00 (Regular) $67.50 (After Hours)</td>
</tr>
<tr>
<td>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</td>
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</tr>
<tr>
<td>g) Special Read (Section 12.1)</td>
<td>$10.00</td>
</tr>
<tr>
<td>A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</td>
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</tr>
<tr>
<td>h) Meter Exchange (Customer Request) (Section 16.6)</td>
<td>$100.00</td>
</tr>
<tr>
<td>$150.00       with ERT</td>
<td></td>
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<td>i) Meter Tampering - Residential (Section 16.2)</td>
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<td>A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</td>
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<td>j) Unauthorized Consumption (Section 16.2)</td>
<td>$20 plus expenses</td>
</tr>
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<td>Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</td>
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<td>k) No Access Fee (Section 15.4)</td>
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<td>l) Meter Removal Fee (Section 12.2)</td>
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<td>m) Account Research Fee</td>
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<td>A fee will be charged for Customer account information requiring research of accounting/billing information.</td>
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<td>n) Police Escort Fee (Section 12.2)</td>
<td>Regular Time $0.00/hr Overtime $0.00/hr</td>
</tr>
</tbody>
</table>
Holiday $0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00

WTSA1d

Texas Tariff - West Texas Service Area (Environs)

QUALITY OF SERVICE RULE

ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is $50.00.]

[Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Galveston Service Area are at Materials cost of $1.10 per foot for 1/2 line; $1.25 per foot for 3/4 line, and $1.40 per foot for 1 line with a $25.00 minimum; labor cost of $150 per hour with a one hour minimum; and, if applicable, $4.00 per square foot for concrete and asphalt repairs.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002,

THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.
(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

1. a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

2. a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

3. a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

1. Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

2. Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

3. Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

4. Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003,
THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:
TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service -
(Rule on Waiver of Deposit for Victims of Family Violence)

(5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Adopted October 21, 2003
Rules of Service - All Service Areas

ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION

THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation       $400.00

Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

291758         West Texas Svc A 1-2a

FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and charges (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
iii) Special Handling & Expedited Service  (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate   $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

291759  West Texas SvcA 1-2b

West Texas Service Area - Incorporated and Environs Areas  (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES

21.1.2 Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00  Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee  (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice
results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT
$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00
m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time
$0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had a over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall
mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC
Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE
A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and
any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
   (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,
   (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
   (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,
   (e) the total amount of Uncollectible Cost of Gas during the period,
   (f) the total amount of FERC Intervention Costs and
   (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,
(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS. In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT. If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.
E.  PAYMENT FOR FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F.  NON-UTILITY TRANSACTIONS  
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G.  COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the cost of gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the Cost of Gas calculation. The statement shall include all data necessary
for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)
Texas Gas Service Company,
a Division of ONE Gas, Inc.

RATE SCHEDULE 21
West Texas Service Area
COMMERCIAL AIR CONDITIONING SERVICE RATE

APPLICABILITY
Applicable to all commercial consumers who have and regularly operate a gas fired
air conditioning system.

TERRITORY
The incorporated areas of the West Texas Service Area, which includes, Andrews,
Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey,
Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and
Wink, Texas.

COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $39.00 plus
Interim Rate Adjustment (IRA) $9.42 per month (Footnote 1)
Total Customer Charge $48.42 per month

All Ccf per monthly billing period @

<table>
<thead>
<tr>
<th>Season</th>
<th>First 500 Ccf</th>
<th>Over 500 Ccf</th>
</tr>
</thead>
<tbody>
<tr>
<td>Winter</td>
<td>$0.08223 per Ccf (Footnote 2)</td>
<td>$0.06223 per Ccf (Footnote 3)</td>
</tr>
<tr>
<td>Summer</td>
<td>$0.08223 per Ccf (Footnote 4)</td>
<td>$0.04223 per Ccf (Footnote 5)</td>
</tr>
</tbody>
</table>

OTHER ADJUSTMENTS
Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall
include an amount equal to the Cost of Gas for the billing month as determined in
accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as
applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
the billing shall reflect adjustments in accordance with the provisions of the
Weather Normalization Adjustment Clause, Rate Schedule WNA.
Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline
Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider:
The billing shall reflect adjustments in accordance with the provisions of the
Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE:
The billing shall reflect adjustments in accordance with provisions of the Rate
Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to
time in effect.
2. Service under this schedule applies only to usage from a separately metered gas
fired air conditioning system. Non-air conditioning usage is subject to the cost
of service rate on Rate Schedule No. 20.
3. Air conditioning equipment must be inspected and verified as to capacity by
qualified company personnel.

Footnote 1:
2016 IRA - $3.55 (GUD No. 10612) revised to $3.16 (GUD No. 10713);
2017 IRA - $2.91 (GUD No. 10710);
2018 IRA - $3.35 (GUD No. 10830)

Footnote 2:
$0.09520 (GUD No. 10506) revised to $0.08223 (GUD No. 10713)

Footnote 3:
$0.07520 (GUD No. 10506) revised to $0.06223 (GUD No. 10713)

Footnote 4:
$0.07520 (GUD No. 10506) revised to $0.06223 (GUD No. 10713)

Footnote 5:
$0.05520 (GUD No. 10506) revised to $0.04223 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Sheet Dated June 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc.
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$ 4.58</td>
</tr>
<tr>
<td>Commercial</td>
<td>$ 14.56</td>
</tr>
<tr>
<td>Commercial Air Conditioning</td>
<td>$ 14.56</td>
</tr>
<tr>
<td>Industrial</td>
<td>$ 360.25</td>
</tr>
<tr>
<td>Public Authority</td>
<td>$ 56.27</td>
</tr>
<tr>
<td>Public Authority Air Conditioning</td>
<td>$ 56.27</td>
</tr>
<tr>
<td>Municipal Water Pumping</td>
<td>$ 193.61</td>
</tr>
<tr>
<td>Fort Bliss</td>
<td>$32,134.98</td>
</tr>
<tr>
<td>Taxes: Plus applicable taxes and fees (including franchises fees) related to above.</td>
<td></td>
</tr>
</tbody>
</table>

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
E. ANNUAL FILING  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated February 4, 2019

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY
This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY
The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE
This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE
The EDR rate:
During each Monthly Billing Period
  All Ccf @ 0.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.
D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 42, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be
recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.
Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the

<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Estimated Annual Usage</td>
</tr>
</tbody>
</table>

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the
Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each
calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.
(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
### TF-CtnVly-Socorro-IS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area  

**RATE SCHEDULE**  
**TF - BURBRIDGE ACRES-IS**  

**TAPPING FEE RATE - BURBRIDGE ACRES COLONIA**  

**A. APPLICABILITY**  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

**B. TERRITORY**  
Burbridge Acres Colonia in the City of Clint, TX.

**C. CURRENT RATE**  
During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

### TF-HacDel-Socorro-IS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area  

**RATE SCHEDULE**  
**TF - COTTON VALLEY ESTATES**  

**TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA**  

**A. APPLICABILITY**  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.

**B. TERRITORY**  
Cotton Valley Estates Colonia in the City of Socorro, TX.

**C. CURRENT RATE**  
During each monthly billing period: A tapping fee charge per meter per month of $8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010
### TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

#### A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

#### B. TERRITORY
Haciendas Del Valle Colonia in the City of Socorro, TX.

#### C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

#### TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

#### A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

#### B. TERRITORY
Jones Subdivision in the City of Socorro, TX.

#### C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.82

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated May 20, 2009

#### TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION
A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

WNA-WTSA-ISOS

Texas Gas Service Company
West Texas Service Area
Rate Schedule WNA

Weather Normalization Adjustment Clause

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 4I, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.
This WNA volume adjustment is priced at the current cost of service rate per Ccf to
determine a WNA revenue adjustment, which is spread to the customers in the billing
cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall
be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}$$

$$\text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}$$

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate},$$

where

- HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- CB = Number of customers billed for the billing period.
- WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.
Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.
Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.
CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
Meters Read On and After
October 5, 2016 (All Areas Except
June 26, 2018
Incorporated Areas of Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)
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**RATE ADJUSTMENT PROVISIONS**

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## CUSTOMERS

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### REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC, 10521(RCE)

CITY ORDNANCE NO: 18,19GRIPs Ord,OpLaw

AMENDMENT(Explain): Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.

OTHER(Explain): Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX, apprvd via OpLaw

## SERVICES

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OTHER TYPE DESCRIPTION: Other(with detailed explanation)

OTHER TYPE DESCRIPTION: 21_Commercial A/C Sales_West Texas Svc Area - Incorporated

## PREPARATOR - PERSON FILING

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FIRST NAME: Christy

MIDDLE: 

LAST NAME: Bell

TITLE: Rates Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4: 

AREA CODE: 512

PHONE NO: 370-8280

EXTENSION:

## CURTAILMENT PLAN

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## LINE EXTENSION POLICY

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## QUALITY OF SERVICE

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### Fees and Deposits

21.1 Fees All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

### Service Charges

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b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES
c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00 Orifice Meters
All sizes $100.00
d) Payment Re-processing Fee (Section 13.5) $25.00
e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

 g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr Holiday $0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall
mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC
Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE
A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and
any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
   (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

   (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

   (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

   (e) the total amount of Uncollectible Cost of Gas during the period,

   (f) the total amount of FERC Intervention Costs and

   (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly
authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,
   (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS  In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.
E. PAYMENT FOR FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth
(a) the Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the cost of gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the Cost of Gas calculation. The statement shall include all data necessary
for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)
Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE 30
West Texas Service Area
INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $200.00 plus Interim Rate Adjustment (IRA) $233.16 per month (Footnote 1)
Total Customer Charge $433.16 per month
All Ccf per monthly billing period @
The First 500 Ccf @ $0.12458 per Ccf (Footnote 2)
All Over 500 Ccf @ $0.10458 per Ccf (Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider:
The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.
Rate Schedule RCE:
The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1:
2016 IRA - $89.14 (GUD No. 10612) revised to $79.31 (GUD No. 10713);
2017 IRA - $70.85 (GUD No. 10710);
2018 IRA - $83.00 (GUD No. 10830)

Footnote 2:
$0.13202 (GUD No. 10506) revised to $0.12458 (GUD No. 10713)

Footnote 3:
$0.11202 (GUD No. 10506) revised to $0.10458 (GUD No. 10713)

Meters Read
On and After
June 27, 2019

Supersedes Same Rate Sheet Dated
June 26, 2018

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER West Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY  This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line
item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

<table>
<thead>
<tr>
<th>Class</th>
<th>Credit ($)</th>
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<tbody>
<tr>
<td>Residential</td>
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</tr>
<tr>
<td>Commercial</td>
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</tr>
<tr>
<td>Commercial Air Conditioning</td>
<td>14.56</td>
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<tr>
<td>Industrial</td>
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<td>Public Authority</td>
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<tr>
<td>Public Authority Air Conditioning</td>
<td>56.27</td>
</tr>
<tr>
<td>Municipal Water Pumping</td>
<td>193.61</td>
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<tr>
<td>Fort Bliss</td>
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</table>

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020
EDR-WTSA-IS-EcDev

Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area
RAT E SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER
A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020  Supersedes Rate Schedule dated March 29, 2019

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer’s monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA),
both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the
Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The
initial notice shall be filed with, reviewed, and approved by the regulatory
authority, and each subsequent notice shall follow the same format as that of the
approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane
McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016  (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION
OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS
PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the
Commission establishes a pipeline safety and regulatory program fee, to be assessed
annually against operators of natural gas distribution pipelines and pipeline
facilities and natural gas master metered pipelines and pipeline facilities subject
to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
amount of revenue estimated to be collected under this section does not exceed the
amount the Commission estimates to be necessary to recover the costs of
administering the pipeline safety and regulatory programs under Texas Utilities
Code, Title 3, excluding costs that are fully funded by federal sources for any
fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator
of a natural gas distribution system an annual pipeline safety and regulatory
program fee of $1.00 for each service (service line) in service at the end of each
calendar year as reported by each system operator on the U.S. Department of
Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual
pipeline safety and regulatory program total to be paid to the Commission by
multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of
Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
Commission on March 15 of each year the amount calculated under paragraph (1) of
this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a
surcharge to its existing rates, the amount the operator paid to the Commission
under paragraph (1) of this subsection.
The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to...
remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:  
(A) the pipeline safety and regulatory program fee amount paid to the Commission;  
(B) the unit rate and total amount of the surcharge billed to each customer;  
(C) the date or dates on which the surcharge was billed to customers; and  
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

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**TAPPIng FEE RATE - BURBRIDGE ACRES COLONIA**

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of $7.22
Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

Texas Gas Service Company
West Texas Service Area

Rate Schedule TF - Cotton Valley Estates

Tapping Fee Rate - Cotton Valley Estates Colonia

A. Applicability
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Cotton Valley Estates Colonia.

B. Territory
Cotton Valley Estates Colonia in the City of Socorro, TX.

C. Current Rate
During each monthly billing period: A tapping fee charge per meter per month of $8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

Texas Gas Service Company
West Texas Service Area

Rate Schedule TF - Haciendas Del Valle

Tapping Fee Rate - Haciendas Del Valle Colonia

A. Applicability
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Haciendas Del Valle Colonia.

B. Territory
Haciendas Del Valle Colonia in the City of Socorro, TX.

C. Current Rate
During each monthly billing period: A tapping fee charge per meter per month of $3.63
Meters Read On and After October 5, 2016 (West Texas Service Area) SupersedesSame Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY
Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.82

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $6.29

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated July 11, 2008
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RATE ADJUSTMENT PROVISIONS

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- ANTHONY - INC
- CLINT - INC
- HORIZON CITY - INC
- SAN ELIZARIO - INC
- SOCORRO - INC
- VINTON - INC
- BARSTOW - INC
- MONAHANS - INC
- PECOS - INC
- PYOTE - INC
- THORNTONVILLE - INC
- WICKETT - INC
- WINK - INC
- ANDREWS - INC
- CRANE - INC
- MCCAMEY - INC
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### REASONS FOR FILING

- **NEW:** N
- **RRC DOCKET NO:** 10506RC, 10521(RCE)
- **CITY ORDINANCE NO:** 18,19GRIPs Ord,OpLaw
- **AMENDMENT (EXPLAIN):**
  
  **Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.**

- **OTHER (EXPLAIN):**
  
  **Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX, apprvd via OpLaw**

### SERVICES

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### PREPARER - PERSON FILING

- **RRC NO:** 971
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Christy
- **MIDDLE:**
- **LAST NAME:** Bell
- **TITLE:** Rates Analyst
- **ADDRESS LINE 1:** 1301 South Mopac Expressway
- **ADDRESS LINE 2:** IV Barton Skyway, Suite 400
- **CITY:** Austin
- **STATE:** TX
- **ZIP:** 78746
- **ZIP4:**
- **AREA CODE:** 512
- **PHONE NO:** 370-8280
- **EXTENSION:**

### CURTAILMENT PLAN

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### QUALITY OF SERVICE

<table>
<thead>
<tr>
<th>QUAL_SERVICE ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
</table>
FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
</tr>
</thead>
<tbody>
<tr>
<td>291766</td>
<td>West Texas SvcA 1-2a</td>
<td></td>
<td>West Texas Service Area - Incorporated and Environments Areas (From Quality of Service Rules effective October 5, 2016)</td>
</tr>
</tbody>
</table>
b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES
c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00 Orifice Meters
All sizes $100.00
d) Payment Re-processing Fee (Section 13.5) $25.00
e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr Holiday $0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
**TEXAS GAS SERVICE COMPANY**

**COST OF GAS CLAUSE**

**A. APPLICABILITY**

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

**B. DEFINITIONS**

1. **Cost of Gas** - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. **Commodity Cost** - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. **Cost of Purchased Gas** - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had a over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall
mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of cost of gas storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC
Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE
A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and
any other related costs and expenses. The Cost of Purchased Gas shall also include
any surcharge or refund the Company may receive from its gas suppliers or service
providers. The Cost of Purchased Gas may also include costs related to the purchase
and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the
term used to describe pipeline-quality bio-methane produced from biomass. The Cost
of Purchased Gas shall not include the cost of financial instruments that were
entered into after March 1, 2016, unless the use of such financial instruments is
approved in advance and in writing by the Regulatory Authority. Such approval
would be requested as part of the Company's annual gas purchase plan, which shall
be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales
customers each month from December through August as a result of the Reconciliation
Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for
each twelve month period ending with the production month of August to determine
the amount of over or under collection occurring during such twelve month period.
The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as
defined in Section B.3. of this Cost of Gas Clause to provide service to its sales
customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas
Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the
period and any other revenues or credits received by the Company as a result of
relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing
provisions under the transportation rate schedule(s) including but not limited to
balancing service rate and stranded capacity charges net of franchise fees and
applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period
in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes
received by the Company during the twelve (12) month period ending June 30 by the
sum of the sales volumes delivered to customers during the same period. For the
purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio
as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly
authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,
   (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
   (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.
E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth
(a) the Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the cost of gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the Cost of Gas calculation. The statement shall include all data necessary
for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)
Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE 40
West Texas Service Area
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities
operated by Governmental agencies not specifically provided for in other rate
schedules or special contracts. This rate is only available to full requirements
customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews,
Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey,
Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and
Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $100.00 plus
Interim Rate Adjustment (IRA) $36.70 per month
(Footnote 1)
Total Customer Charge $136.70 per month

All Ccf per monthly billing period @
The First 500 Ccf @ $0.11461 per Ccf
(Footnote 2)
All Over 500 Ccf @ $0.09461 per Ccf
(Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer's bill shall
include an amount equal to the Cost of Gas for the billing month as determined in
accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as
applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the
Weather Normalization Adjustment Clause, Rate Schedule WNA.
Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer.

If standby payments are current, the customer will qualify for this rate.

Footnote 1:  
016 IRA - $13.98 (GUD No. 10612) revised to $12.44 (GUD No. 10713);
2017 IRA - $11.29 (GUD No. 10710);
2018 IRA - $12.97 (GUD No. 10830)

Footnote 2: $0.12499 (GUD No. 10506) revised to $0.11461 (GUD No. 10713)
Footnote 3: $0.10499 (GUD No. 10506) revised to $0.09461 (GUD No. 10713)

Footnote 1:
016 IRA - $13.98 (GUD No. 10612) revised to $12.44 (GUD No. 10713);
2017 IRA - $11.29 (GUD No. 10710);
2018 IRA - $12.97 (GUD No. 10830)

Footnote 2: $0.12499 (GUD No. 10506) revised to $0.11461 (GUD No. 10713)
Footnote 3: $0.10499 (GUD No. 10506) revised to $0.09461 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Sheet Dated June 26, 2018

EDIT-Rider-WTSA-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER West Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for
excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

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</table>

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
**A. APPLICABILITY**

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

**B. TERRITORY**

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

**C. PURPOSE**

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

**D. EDR RATE**

The EDR rate:

| All Ccf  @ | 0.002 per Ccf |

All applicable fees and taxes will be added to the EDR rates.

**D. BILLING**

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016  Supersedes Same Rate Schedule Dated: February 15, 2008
RATE SCHEDULE

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 12, 22, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT-West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT\ Surcharge = \frac{Total\ Annual\ Testing\ Expense}{Estimated\ Annual\ Usage}\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge...
for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing
statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a
The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to
be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27,
2020 Supersedes Same Sheet Dated March 29, 2019

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY
Burbridge Acres Colonia in the City of Clint, TX.
## RATE SCHEDULE

### TF-CtnVly-Socorro-IS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area

**RATE SCHEDULE TF - COTTON VALLEY ESTATES**

**TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA**

**A. APPLICABILITY**

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.

**B. TERRITORY**  
Cotton Valley Estates Colonia in the City of Socorro, TX.

**C. CURRENT RATE**

During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

### TF-HacDel-Socorro-IS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area

**RATE SCHEDULE TF - HACIENDAS DEL VALLE**

**TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA**

**A. APPLICABILITY**

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

**B. TERRITORY**  
Haciendas Del Valle Colonia in the City of Socorro, TX.

**C. CURRENT RATE**

During each monthly billing period: A tapping fee charge per meter per month of $8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010
During each monthly billing period: A tapping fee charge per meter per month of $3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY
Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.82

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $6.29
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \text{WNAD}, \quad \text{where} \]
\[ \text{CV} \]

\[ \text{WNAD} = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:} \]
WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
Meters Read On and After
October 5, 2016 (All Areas Except
June 26, 2018
Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
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### REASONS FOR FILING

- **NEW?**: N
- RRC DOCKET NO: 10506RC, 10521(RCE)
- CITY ORDINANCE NO: 18,19GRIPs Ord,OpLaw
- AMENDMENT(EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.
- OTHER(EXPLAIN): Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX, apprvd via OpLaw

### SERVICES

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### PREPARED - PERSON FILING

- **RRC NO**: 971
- **ACTIVE FLAG**: Y
- **INACTIVE DATE**: 
- **FIRST NAME**: Christy
- **MIDDLE**: 
- **LAST NAME**: Bell
- **TITLE**: Rates Analyst
- **ADDRESS LINE 1**: 1301 South Mopac Expressway
- **ADDRESS LINE 2**: IV Barton Skyway, Suite 400
- **CITY**: Austin
- **STATE**: TX
- **ZIP**: 78746
- **ZIP4**: 
- **AREA CODE**: 512
- **PHONE NO**: 370-8280
- **EXTENSION**: 

### CURTAILMENT PLAN

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FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others  As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas  (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES
c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00 Orifice Meters
All sizes $100.00
d) Payment Re-processing Fee (Section 13.5) $25.00
e) Collection Fee  (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees  (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company.  This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular)  $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

(g) Special Read (Section 12.1) $10.00  A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

(h) Meter Exchange (Customer Request)  (Section 16.6)
$100.00  without ERT  $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr Holiday $0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had a over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall
mean the following transactions to the extent that such transactions pertain to
natural gas supplies, storage, and transportation capacity allocated to sales
customers within the West Texas Service Area: off-system sales of natural gas,
releases of transportation or storage capacity, financial arbitrage of storage
inventories, trading of natural gas inventories, and use of financial instruments
pertaining to purchase, storage, and/or transportation of natural gas, so long as
such instruments are not intended to hedge the cost of system supplies. Non-
utility Transactions shall not include any transaction conducted by any affiliate
of the company. For purposes of this provision, Net Margins shall mean revenues
from the aggregate of all Non-Utility Transactions, less the costs to the Company
of such transactions, including related taxes, commissions, transaction fees, and
transfer fees. The Net Margins allocated to ratepayers shall be credited to the
ratepayers once per year through an adjustment of the Reconciliation Account as
determined in the Annual Reconciliation filing. The Company shall be fully
responsible for any aggregate annual net losses incurred from such activities and
no such losses shall be paid by the ratepayers. This provision does not permit the
Company to include in the calculation of gas cost storage, or gas stored except as
prudently and necessarily needed to serve general sales customers in this service
area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the
beginning of each billing month. (The Company shall file such initial Statement as
soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the
Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c)
the amount of the cost of gas caused by any surcharge or refund; (d) the
Reconciliation Component; (e) the Cost of Gas calculation. The statement shall
include all data necessary for the Regulatory Authority to review and verify the
calculation of the Cost of Gas. The date on which billing using the Cost of Gas
is to begin (bills prepared) is to be specified in the statement. The Company shall
not file revised Cost of Gas Statements on dates other than listed above without
specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall
be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or
type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related
Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of
the Reconciliation Account. The summary shall include monthly detail and a
statement of all amounts included, other than the gas purchased, in sufficient
detail for evaluation. The summary shall include the detail for any FERC
Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and
any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly
authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,
(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,
(c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,
(e) the total amount of Uncollectible Cost of Gas during the period,
(f) the total amount of FERC Intervention Costs, and
(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS  In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.
E. PAYMENT FOR FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.)  The Cost of Gas Statement shall set forth
(a) the Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the cost of gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the Cost of Gas calculation.  The statement shall include all data necessary
H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)
Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE 41
West Texas Service Area
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities
operated by Governmental agencies not specifically provided for in other rate
schedules or special contracts who have and regularly operate a gas fired central
air conditioning system.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews,
Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey,
Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and
Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $100.00 plus
Interim Rate Adjustment (IRA) $36.70 per
month (Footnote 1)
Total Customer Charge $136.70
per month

All Ccf per monthly billing period @

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<tr>
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<th>Winter</th>
<th>Summer</th>
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<tr>
<td>The First 500 Ccf @</td>
<td>$0.11461 per Ccf (Footnote 2)</td>
<td>$0.08461 per Ccf (Footnote 3)</td>
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<tr>
<td>All Over 500 Ccf @</td>
<td>$0.09461 per Ccf (Footnote 4)</td>
<td>$0.06461 per Ccf (Footnote 5)</td>
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OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer's bill shall
include an amount equal to the Cost of Gas for the billing month as determined in
accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as
applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider:
The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable. Rate Schedule RCE:
The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 40.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Footnote 1:
2016 IRA - $13.98 (GUD No. 10612) revised to $12.44 (GUD No. 10713);
2017 IRA - $11.29 (GUD No. 10710);
2018 IRA - $12.97 (GUD No. 10830)

Footnote 2:
$0.12499 (GUD No. 10506) revised to $0.11461 (GUD No. 10713)

Footnote 3:
$0.09499 (GUD No. 10506) revised to $0.08461 (GUD No. 10713)

Footnote 4:
$0.10499 (GUD No. 10506) revised to $0.09461 (GUD No. 10713)

Footnote 5:
0.07499 (GUD No. 10506) revised to $0.06461 (GUD No. 10713)

Meters Read On and After June 27, 2019
Supersedes Same Rate Sheet Dated June 26, 2018
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY  This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT  The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by:  The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and  A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually.  The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

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<tr>
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<td>Residential:</td>
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<td>Commercial Air Conditioning:</td>
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<td></td>
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<tr>
<td>Public Authority Air Conditioning:</td>
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<tr>
<td>Municipal Water Pumping:</td>
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<tr>
<td>Fort Bliss:</td>
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</tr>
<tr>
<td>Taxes:</td>
<td>Plus applicable taxes and fees (including franchises fees) related to above.</td>
<td></td>
</tr>
</tbody>
</table>

D. OTHER ADJUSTMENTS  Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.
E. ANNUAL FILING  The Company shall make a filing each year no later than December
31, including the following information: a. the total dollar amount of that year's
EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up
amount, if any, due to the difference between items a. and b., above; d. the amount
of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT
Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules
and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated February 4, 2019

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY
This Economic Development Rate (EDR) rate schedule shall apply to the following
rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso,
Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41,
42, C-1 and T-1.

B. TERRITORY
The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and
Vinton, Texas, that are within the incorporated portion of the West Texas Service
Area.

C. PURPOSE
This rate schedule provides for the recovery of costs that TGS incurs related to
economic development in a portion of the West Texas Service Area. Successful
economic development will only occur to the extent that the community and its
 corporate partners provide the necessary support to attract new businesses and
industries to this region. New businesses and industries will increase employment,
spur growth and local business expansion, create a more robust economy and improve
the quality of life for the region.

D. EDR RATE
The EDR rate:
During each Monthly Billing Period
         All Ccf @  $ .002 per Ccf

All applicable fees and taxes will be added to the EDR rates.
D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016  Supersedes Same Rate Schedule Dated: February 15, 2008

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund)  This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes:  Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020  Supersedes Rate Schedule dated March 29, 2019

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be
recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below.
Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

PIT Surcharge = Total Annual Testing Expense
Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the

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Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each
calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:  (A) the pipeline safety and regulatory program fee amount paid to the Commission;  (B) the unit rate and total amount of the surcharge billed to each customer;  (C) the date or dates on which the surcharge was billed to customers; and  (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY
Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.

B. TERRITORY
Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE
## RATE SCHEDULE

### TF-Jones-Socorro-IS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area  

**RATES SCHEDULE TF - JONES**  

**TAPPING FEE RATE - JONES SUBDIVISION**  

#### A. APPLICABILITY  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.  

#### B. TERRITORY  
Jones Subdivision in the City of Socorro, TX.  

#### C. CURRENT RATE  
During each monthly billing period: A tapping fee charge per meter per month of $7.82  

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated May 20, 2009  

### TF-Poole-Socorro-IS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area  

**RATES SCHEDULE TF - POOLE**  

**TAPPING FEE RATE - POOLE SUBDIVISION**  

#### A. APPLICABILITY  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.  

#### B. TERRITORY  
Haciendas Del Valle Colonia in the City of Socorro, TX.  

#### C. CURRENT RATE  
During each monthly billing period: A tapping fee charge per meter per month of $3.63  

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006
A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE
The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.
This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \text{WNAD} \times \frac{\text{CV}}{\text{CV}} \]

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate} \]

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year’s WNA collections or refunds.

Supersedes Same Schedule Dated
Meters Read On and After
October 5, 2016 (All Areas Except
June 26, 2018
Incorporated Areas of Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)
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**REASONS FOR FILING**

- **NEW**: N
- **RRC DOCKET NO**: 10506RC, 10521(RCE)
- **CITY ORDINANCE NO**: 18,19GRIPs Ord,OpLaw
- **AMENDMENT(EXPLAIN)**: Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.
- **OTHER(EXPLAIN)**: Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX, apprvd via OpLaw

**SERVICES**

- **TYPE OF SERVICE**: D
- **SERVICE DESCRIPTION**: Public Authority Sales
- **OTHER TYPE DESCRIPTION**: Other(with detailed explanation)
- **OTHER TYPE DESCRIPTION**: 41_Public Authority A/C Sales_West Texas Svc Area - Incorporated

**PREPARATOR - PERSON FILING**

- **RRC NO**: 971
- **ACTIVE FLAG**: Y
- **INACTIVE DATE**: 
- **FIRST NAME**: Christy
- **MIDDLE**: 
- **LAST NAME**: Bell
- **TITLE**: Rates Analyst
- **ADDRESS LINE 1**: 1301 South Mopac Expressway
- **ADDRESS LINE 2**: IV Barton Skyway, Suite 400
- **CITY**: Austin
- **STATE**: TX
- **ZIP**: 78746
- **ZIP4**: 
- **AREA CODE**: 512
- **PHONE NO**: 370-8280
- **EXTENSION**: 

**CURTAILMENT PLAN**

- **PLAN ID**

**LINE EXTENSION POLICY**

- **POLICY ID**

**QUALITY OF SERVICE**

- **QUAL_SERVICE ID**
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00 Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

(g) Special Read (Section 12.1) $10.00  A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
i) Meter Tampering - Residential (Section 16.2)  
$100.00  A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)  
j) Unauthorized Consumption (Section 16.2) $20 plus expenses  
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00  
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr  
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr  
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below  
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below  
Minimum deposit residential: $75.00  
Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period.

   The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall
mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G.   COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H.   ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC
Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and
any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly
authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,
(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.
E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth
(a) the Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the cost of gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the Cost of Gas calculation. The statement shall include all data necessary
for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)
Texas Gas Service Company,  
a Division of ONE Gas, Inc.  
RATE SCHEDULE 42  
West Texas Service Area  
MUNICIPAL WATER PUMPING SERVICE RATE  

APPLICABILITY  
Applicable to gas used in internal combustion engines by various municipal agencies  
in the West Texas Service Area. This rate is only available to full requirements  
customers of Texas Gas Service Company, a Division of ONE Gas, Inc.  

TERRITORY  
The incorporated areas of the West Texas Service Area, which includes, Andrews,  
Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey,  
Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and  
Wink, Texas.  

COST OF SERVICE RATE  
During each monthly billing period:  
A customer charge per meter per month of $426.44 plus  
Interim Rate Adjustment (IRA) $127.30 per month  
(Footnote 1)  
Total Customer Charge $553.74 per month  

All Ccf per monthly billing period @  
The First 5000 Ccf @ $0.06111 per Ccf  
(Footnote 2)  
All Over 5000 Ccf @ $0.05111 per Ccf  
(Footnote 3)  

OTHER ADJUSTMENTS  
Cost of Gas Component:  
In addition to the Cost of Service set forth above, each customer’s bill shall  
include an amount equal to the Cost of Gas for the billing month as determined in  
accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as  
applicable, multiplied by the total Ccf consumed during the billing month.  

Pipeline Integrity Testing Rider:  
The billing shall reflect adjustments in accordance with provisions of the Pipeline  
Integrity Testing Rider, Rate Schedule PIT.  

Economic Development Rider:  
The billing shall reflect adjustments in accordance with the provisions of the
Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE:
The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1:
2016 IRA - $49.72 (GUD No. 10612) revised to $44.24 (GUD No. 10713);
2017 IRA - $38.45 (GUD No. 10710);
2018 IRA - $44.61 (GUD No. 10830)

Footnote 2:
$0.06817 (GUD No. 10506) revised to $0.06111 (GUD No. 10713)

Footnote 3:
$0.05817 (GUD No. 10506) revised to $0.05111 (GUD No. 10713)

Meters Read On and After June 27, 2019
Supersedes Same Rate Sheet Dated June 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER West Texas Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line
item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

<table>
<thead>
<tr>
<th>Customer Class</th>
<th>Credit Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$ 4.58</td>
</tr>
<tr>
<td>Commercial</td>
<td>$ 14.56</td>
</tr>
<tr>
<td>Commercial Air Conditioning</td>
<td>$ 14.56</td>
</tr>
<tr>
<td>Industrial</td>
<td>$ 360.25</td>
</tr>
<tr>
<td>Public Authority</td>
<td>$ 56.27</td>
</tr>
<tr>
<td>Public Authority Air Conditioning</td>
<td>$ 56.27</td>
</tr>
<tr>
<td>Municipal Water Pumping</td>
<td>$ 193.61</td>
</tr>
<tr>
<td>Fort Bliss</td>
<td>$32,134.98</td>
</tr>
</tbody>
</table>

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020
A. APPLICABILITY
This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY
The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE
This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE
The EDR rate:
During each Monthly Billing Period
All Ccf @ $ .002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008
A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$0.00016 per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer’s monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA),
both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION  After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the
Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

**DEFERRED ACCOUNTING**

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

**ANNUAL REPORT & APPLICABLE PSCC**

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

**NOTICE TO AFFECTED CUSTOMERS**

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service.

<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
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<tbody>
<tr>
<td>Rider plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.</td>
<td></td>
</tr>
</tbody>
</table>
Initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY
Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.

B. TERRITORY
Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

Texas Gas Service Company

West Texas Service Area

Rate Schedule TF - Haciendas Del Valle

Tapping Fee Rate - Haciendas Del Valle Colonia

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY
Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

Texas Gas Service Company

West Texas Service Area

Rate Schedule TF - Jones

Tapping Fee Rate - Jones Subdivision

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY
Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Poole Subdivision.

B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION
OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS
PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the
Commission establishes a pipeline safety and regulatory program fee, to be assessed
annually against operators of natural gas distribution pipelines and pipeline
facilities and natural gas master metered pipelines and pipeline facilities subject
to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total
amount of revenue estimated to be collected under this section does not exceed the
amount the Commission estimates to be necessary to recover the costs of
administering the pipeline safety and regulatory programs under Texas Utilities
Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
### Rate Schedule

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### Rate Adjustment Provisions

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**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 1 TARIFF REPORT**

**CUSTOMERS**

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**REASONS FOR FILING**

- NEW?: N
- RRC DOCKET NO: 10506RC, 10521(RCE)
- CITY ORDINANCE NO: 18,19GRIPs Ord, OpLaw
- AMENDMENT (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.
- OTHER (EXPLAIN): Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX, apprvd via OpLaw

**SERVICES**

- TYPE OF SERVICE: M
- SERVICE DESCRIPTION: Other (with detailed explanation)
- CUSTOMER NAME: WICKETT - INC
- PGA CURRENT CHARGE: $.2721
- PGA EFFECTIVE DATE: 05/28/2020

**PREPARED - PERSON FILING**

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**CUTAILMENT PLAN**

- PLAN ID: DESCRIPTION

**LINE EXTENSION POLICY**

- POLICY ID: DESCRIPTION

**QUALITY OF SERVICE**

- QUAL_SERVICE ID: DESCRIPTION
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others As stated below
Whenever service is furnished from the facilities of
others and the Company must pay any special fees to
the supplying Company, the Applicant may be requested
to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs
Areas (From Quality of Service Rules effective
October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES
c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet
per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer
whose failure to respond to a termination notice
results in the dispatch of a Company representative to
attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose
service is terminated and then re-initiated unless
terminated in error by the Company. This fee is the
same as the Standard Initiation Fee charged for new
service.

(i) Regular Labor and After Hours Rates (see Section
21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not
limited to repeat high bill investigations and
building meter loops.

g) Special Read (Section 12.1) $10.00 A special read
fee shall be charged for customer requested reading of
a meter of which estimated billing has been made.
This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter
exchanges when a meter working properly or done for
the Customers convenience.
### FEES AND DEPOSITS (Continued)

#### i) Meter Tampering - Residential (Section 16.2)
$100.00  A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

#### West Texas Service Area - Incorporated and Environ Areas (From Quality of Service Rules effective October 5, 2016)

**FEES AND DEPOSITS (Continued)**

#### j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

#### k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

#### l) Meter Removal Fee (Section 12.2) $50.00

#### m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

#### n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

### 21.2 DEPOSITS

#### a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

#### b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B)
below is pursuant to Final Order in GUD 10506. This rate shall apply to the
following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc.
in the incorporated and unincorporated areas of and adjacent to the West Texas
Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z,
4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and
expended pipeline integrity testing expenses are recovered under the applicable
rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to
above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations
on file with the regulatory authority.

Meters Read On and After March 27, 2020  Supersedes Rate Schedule dated March 29,
2019
Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company’s pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]
Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION  After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the
The PIT Surcharge is expected to have an effect on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to
be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27,
2020 Supersedes Same Sheet Dated March 29, 2019
A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received...
from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.
C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and
transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City,McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and
9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66
2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016
June 26, 2018

**1Z-WTSA-OS-Res**

Texas Gas Service Company,
a Division of ONE Gas, Inc.

**RATE SCHEDULE 1Z**

West Texas Service Area

**RESIDENTIAL SERVICE RATE**

**APPLICABILITY**

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:

A customer charge per meter per month of $15.70 plus
Interim Rate Adjustment (IRA) $2.99 per month (Footnote 1)
Total Customer Charge $18.69 per month
TF-Aqua Dulce-ElPaso

All Ccf per monthly billing period @
All Ccf                                                             @ $0.09317 per
Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall
include an amount equal to the Cost of Gas for the billing month as determined in
accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as
applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the
Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline
Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV:
The billing shall reflect adjustments in accordance with provisions of the Rate
Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to
time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other
than a full requirement customer, pays a standby charge, Texas Gas Service Company,
a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve
said customer. If standby payments are current, the customer will qualify for this
rate.

Footnote 1:
2016 IRA - $1.15 (GUD No. 10612) revised to $1.02 (GUD No. 10713);
2017 IRA - $0.91 (GUD No. 10710);
2018 IRA - $1.06 (GUD No. 10830)

Footnote 2:  $0.12237 (GUD No. 10506) revised to $0.09317 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Sheet Dated June 26, 2018
### TF-BurbdgeA-EPSvA-OS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area

**RATE SCHEDULE TF–Agua Dulce**

**TAPPING FEE RATE – Agua Dulce COLONIA**

**A. APPLICABILITY**
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

**B. TERRITORY**
Agua Dulce Colonia in the environs of El Paso, TX.

**C. CURRENT RATE**
During each monthly billing period:

A tapping fee charge per meter per month of $8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

### TF-Conn-ElPaso-OS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area

**RATE SCHEDULE TF – BURBRIDGE ACRES-OS**

**TAPPING FEE RATE – BURBRIDGE ACRES COLONIA**

**A. APPLICABILITY**
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

**B. TERRITORY**
Burbridge Acres Colonia in the Environs of El Paso, TX.

**C. CURRENT RATE**
During each monthly billing period: A tapping fee charge per meter per month of $7.22.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)
### RATE SCHEDULE TF-PanoVlg-EPSvcA-OS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area  

**RATE SCHEDULE TF-ENV-CONNINGTON**  

**TAPPING FEE RATE - CONNINGTON SUBDIVISION**  

**A. APPLICABILITY**  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

**B. TERRITORY**  
Connington Subdivision in the environs of the El Paso Service Area.

**C. CURRENT RATE**  
During each monthly billing period: A tapping fee charge per meter per month of $4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)  

Supersedes Same Rate Schedule Dated August 29, 2008

### RATE SCHEDULE TF-Westway-ElPaso-OS

**TEXAS GAS SERVICE COMPANY**  
West Texas Service Area  

**RATE SCHEDULE TF-ENV-PANORAMA VILLAGE**  

**TAPPING FEE RATE - PANORAMA VILLAGE COLONIA**  

**A. APPLICABILITY**  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

**B. TERRITORY**  
Panorama Village Colonia in the environs of the El Paso Service Area.

**C. CURRENT RATE**  
During each monthly billing period: A tapping fee charge per meter per month of $4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)  

Supersedes Same Rate Schedule Dated August 30, 2010
A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY
The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

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### WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company’s most recent rate filing.

C. WNA MECHANISM
In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where}
\]

\[
WNAD = \frac{\text{Weather Normalization Adjustment Dollars}}{\text{Current Volumes for the billing period}}
\]

\[
WNA = \left(\text{HDD Diff} \times \text{CB} \times \text{WF}\right) \times \text{COS rate}, \quad \text{where}
\]

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \quad \text{the difference between normal and actual heating degree days for the billing period. CB} = \text{Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane,McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.
Supersedes Same Schedule Dated
Meters Read On and After
October 5, 2016 (All Areas Except
June 26, 2018
Incorporated Areas of Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)
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**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: 10506RC; 9978-80TapF; 10129TapF; 10201TapF; 10612GRIP; 10644EFV; 10710GRIP; 10830GRIP

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Eff. 3/27/20, new PIT Rider rate approved via GUD 10506 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

OTHER(EXPLAIN): Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Env. WTX, apprved via GUD 10830

**SERVICES**

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<th>TYPE OF SERVICE</th>
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OTHER TYPE DESCRIPTION

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WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and
WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and
WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and
WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller’s sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE MINERAL WELLS SERVICE AREA (From Quality of Service Rules effective 01/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or
individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of $50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.
**QUALITY OF SERVICE**

**QUAL_SERVICE ID** | **DESCRIPTION**
--- | ---
TGSEFV | TEXAS GAS SERVICE COMPANY
 | Rules of Service - All Service Areas
 | ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION
 | THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation       $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

Meters Read On and After October 5, 2017

WTSA1a | TEXAS GAS SERVICE COMPANY
 | Gas Tariff -
 | West Texas Service Area

**RULES OF SERVICE**

**WEST TEXAS SERVICE AREA**

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Soccoro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonvilee, Wicket, and Wink )

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014

Environ of El Paso Service Area dated February 1, 1989

Incorporated Dell City Service Area dated February 1, 1989

Environ of Dell City Service Area dated February 1, 1989

Environ of Permian Service Area dated February 1, 1989

**TEKS GAS SERVICE COMPANY**

Communications Regarding this Tariff

Should Be Addressed To:
Texas Gas Service Company  
P. O. Box 31458  
El Paso, Texas  79931-0458

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1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company’s distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.
4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company’s facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company’s Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission
otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of
the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.
5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:
a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT
The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES
All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS
The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES
The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS  The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS  Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. 8.9 TAPPING FEE  The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form
of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:  1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines  2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation  Note: Depreciation = Required Rate Base x currently authorized rate by Component  3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer  Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.  4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.  5. Calculate the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate Base  6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.  7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.  8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS  9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.  9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS  10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from
any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer’s last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environ Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure). Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided
however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following
criteria shall be used in the correction of volumes or design and calibration of orifice metering:  
a) Correction for deviation of gas from Boyle's Law shall be made in accordance 
with Report No. 3.  
b) Temperature of gas passing the meter shall be assumed to be 60 degrees 
Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. 
The arithmetical average of the temperature recorded during each meter charge period while 
the gas is flowing shall be used in the computations of volumes during the period.  
c) The 
standard atmospheric pressure for the area served shall be used for measurement irrespective 
of any variation in the actual barometric pressure.  
d) The specific gravity of the gas shall 
be assumed to be the value last obtained in a spot test made with a gravity balance, impact 
type unit or other acceptable method.  
Tests shall be made as frequently as found necessary to 
assure accurate measurement.  

11.7 BTU MEASUREMENT  
The heating value of gas for use in 
billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 
14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis.  
The number of billing 
units delivered shall be determined by multiplying the heating value determined in accordance 
with this Section by the volumes delivered during the period, expressed in the same units and 
measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the 
factor necessary to convert the heating value/measurement units to the billing units provided 
in the appropriate rate schedule.  
The heating value of the gas shall be determined using one of the following methods:  
a) Processing a continuous sample of the main stream at the meter 
location through a recording calorimeter of a standard type;  
b) Analysis of gas samples 
accumulated from the main stream at the meter location in a sample bottle of an approved type; 
i) passing the sample through a recording calorimeter of a standard type;  
ii) passing the sample through a flow calorimeter of a standard type; or  
iii) passing the sample through a 
chromatograph to determine the chemical composition and calculating the total heating value 
from the sum of the constituents.  

11.8 CUSTOMER-OWNED METERS  
A Customer may install and 
operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content 
or specific gravity downstream of the point of delivery.  
Unless expressly otherwise agreed to 
by the Company and Customer, however, the Company's meter and equipment shall be the sole 
determinant of volumes for Company's billing purposes.  

METER READING AND ACCURACY  

12.1 METERING READING  
Meters shall be read as nearly as may be practical on the same day of each 
calendar month.  
Whenever a reading of a general service meter is missed or the meter is not 
registering, the Company shall estimate the amount of gas used during the period.  
Such 
estimates shall be based on:  
a) That Customer's use of gas during the same period(s) in 
previous years;  
b) That Customer's normal use of gas during preceding months; or  
c) The use 
of a similar Customer for the period missed.  
If practical, an actual reading shall be made 
after two consecutive estimated bills.  
All meters in Special Service shall be read at least 
one a month.  
Whenever such a meter fails to register or is misread, the amount of gas used 
during the preceding period shall be estimated using data applicable to that Special Service 
Customer only.  
The Company will make a special reading of any meter upon request and payment 
of a service charge will be made in accordance with Section 21.1.  
The time of the special 
reading shall be agreed upon with the Customer so that he or she may be present.  
If the 
original reading was in error (subject to consumption between the two readings) the service 
charge will be refunded to the Customer.  

12.2 ACCESS TO THE METER  
The Customer shall permit 
the Company safe access to the meter at all reasonable times for reading thereof and at all 
reasonable times for reading, maintenance, testing, or replacement of the meter.  
Upon the 
Customer's failure or refusal to grant such access, the Company may issue a written notice to 
the Customer, advising them the situation must be corrected and access granted within 10 days 
and that failure to do so can result in the disconnection of service and removal of the meter.  
Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.  

12.3 METER ACCURACY  
The accuracy limit of all Company meters is established at two percent.
(2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.
Gas Tariff -  
West Texas Service Area  
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS  Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD  Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS  In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the
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<td>TARIFF CODE: DS</td>
<td>RRC TARIFF NO: 29190</td>
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Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of
service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.
16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.
No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and
provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-
refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION–RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;

g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three years, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00

Orifice Meters

All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees (Section 18.3) $35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

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<tr>
<td>8.4</td>
<td>Advances</td>
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<tr>
<td>10.1</td>
<td>Customer Deposits</td>
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- **Advances**: Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.
- **Customer Deposits**: Minimum deposit residential: $75.00
  Minimum non residential deposit: $250.00
EXCESS FLOW VALVE INSTALLATION

Excess Flow Valve Installation $400.00

Pursuant to Code of Federal Regulations, Section 192.383(d), a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
iii) Special Handling & Expedited Service  (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate  $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

290566 West Texas SvcA 1-2b

West Texas Service Area - Incorporated and Environs Areas  (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES

c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00  Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5)  $25.00

e) Collection Fee  (Section 17.2)  $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice
results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00
m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time
$0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and
attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had a over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to
natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later...
collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include
any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)
the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the
Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.
The Company shall file an annual report with the Regulatory Authority which shall
be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or
type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related
Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of
the Reconciliation Account. The summary shall include monthly detail and a
statement of all amounts included, other than the gas purchased, in sufficient
detail for evaluation. The summary shall include the detail for any FERC
Intervention activities performed and associated costs incurred on behalf of West
Texas Service Area sales customers. The summary will also include a tabulation of
the uncollectible accounts attributable to charges calculated under this tariff,
including monthly amounts charged off, and monthly charged off amounts later
collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for
December. The Company shall provide complete detail within 20 days of request by
the Regulatory Authority. The Company shall seek review and approval of any FERC
Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016       June 26, 2018

Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE 22
West Texas Service Area
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically
provided for under any other rate schedule. This rate is only available to full
requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environ of the West Texas Service Area, which includes the unincorporated areas of
Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens,
Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $39.00 plus -
Interim Rate Adjustment (IRA) $9.42 per month (Footnote 1)
Total Customer Charge $48.42 per month

All Ccf per monthly billing period @
First 500 Ccf @ $0.08223 per Ccf (Footnote 2)
All Over Ccf @ $0.06223 per Ccf (Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV:
The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this...
Footnote 1:
2016 IRA - $3.55 (GUD No. 10612) revised to $3.16 (GUD No. 10713);
2017 IRA - $2.91 (GUD No. 10710);
2018 IRA - $3.35 (GUD No. 10830)

Footnote 2:
$0.09520 (GUD No. 10506) revised to $0.08223 (GUD No. 10713)

Footnote 3:
$0.07520 (GUD No. 10506) revised to $0.06223 (GUD No. 10713)

Meters Read On and After June 27, 2019
Supersedes Same Rate Sheet Dated June 26, 2018

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 12, 22, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$0.00016 per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019
PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company,
nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses
by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPECAP AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject
to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.
(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
TF-Aqua Dulce–ElPaso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF–Aqua Dulce

TAPPING FEE RATE – Agua Dulce COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Agua Dulce Colonia.

B. TERRITORY
Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period:

A tapping fee charge per meter per month of $ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BurbridgeA–EPSvA–OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF – BURBRIDGE ACRES–OS

TAPPING FEE RATE – BURBRIDGE ACRES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY
Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

**TF-Conn-ElPaso-OS**

TEXAS GAS SERVICE COMPANY  
West Texas Service Area  

RATE SCHEDULE TF-ENV-CONNINGTON  

TAPPING FEE RATE - CONNINGTON SUBDIVISION  

A. APPLICABILITY  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY  
Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE  
During each monthly billing period: A tapping fee charge per meter per month of $4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 29, 2008

**TF-PanoVlg-EPSvcA-OS**

TEXAS GAS SERVICE COMPANY  
West Texas Service Area  

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE  

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA  

A. APPLICABILITY  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY  
Panorama Village Colonia in the environs of the El Paso Service Area.
During each monthly billing period: A tapping fee charge per meter per month of $4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

C. CURRENT RATE

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 4l, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD \times CV
\]
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ WNAD = (\text{HDD Diff} \times CB \times WF) \times \text{COS rate}, \]

where

- HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- CB = Number of customers billed for the billing period.
- WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
- Meters Read On and After
  - October 5, 2016 (All Areas Except June 26, 2018)
  - Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
  - December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY
The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

RATE ADJUSTMENT PROVISIONS

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### REASONS FOR FILING

- **NEW?**: N
- **RRC DOCKET NO**: 10506RC; 9978-80TapF; 10129TapF; 10201TapF; 10612GRIP; 10644EFV; 10710GRIP; 10830GRIP
- **CITY ORDINANCE NO**: 10506RC; 9978-80TapF; 10129TapF; 10201TapF; 10612GRIP; 10644EFV; 10710GRIP; 10830GRIP
- **AMENDMENT(EXPLAIN)**: Eff. 3/27/20, new PIT Rider rate approved via GUD 10506 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.
- **OTHER(EXPLAIN)**: Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Env. WTX, apprvd via GUD 10830

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**OTHER TYPE DESCRIPTION**: 2Z_Commercial Sales_West Texas Svc Area - Environs
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IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.
### LINE EXTENSION POLICY

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| 1129      | TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE MINERAL WELLS SERVICE AREA (From Quality of Service Rules effective 01/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or...
individual meters served by a Company-owned system, provided that required mains can be
installed in dedicated streets or rights-of-way provided to the Company on its form. Unless
prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be
given for each potential Customer to be served from the proposed main extension. Extensions
beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES
The difference between the total cost of facilities as determined above and the initial
allowance, if any, shall constitute the required advance. All advances must be made in cash.
The Company may waive collection of any advance of $50 or less. At the time the advance is
made, the Applicant(s) and the Company shall enter into a written agreement on the Company's
standard form. All advances made in accordance with this Section are refundable during the
first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as
practical after the advance has been made or it has been determined that no advance will be
required, the Company shall commence construction of the required facilities and thereafter
prosecute the work with reasonable diligence. The Company shall not be responsible for delays
in construction of the facilities occasioned by events or conditions reasonably beyond the
Company's control. Whenever the construction of the new facilities requires the acquisition of
rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the
Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees
involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review
each extension agreement on the first anniversary of the signing of that agreement. If the
extension provided for in the agreement has not been installed through no fault of the Company,
the agreement shall be considered to be terminated and a complete refund made to the
Applicant(s). The Company shall thereafter review the extension agreement at its second through
fifth in-service anniversary dates. At each review the number of Customers then served directly
from the extension shall be compared with the number served on the last prior anniversary date.
A refund equal to the standard amount then being given shall be given for each additional
Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at
any time. In no case, however, shall a refund be given unless the number of Customers then
served is greater than the number for whom refunds have previously been given. No refund shall
be given which shall cause the total refunds to be greater than the total amount of the advance.
No interest shall be paid on any advance made under the provisions of this Section. At the end
of the five-year period, any remaining amount of the advance shall be retained by the Company as
a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check
in the appropriate amount and a letter setting out the method of calculation of the refund and
the balance remaining unrefunded shall be mailed to the person or business in whose name the
extension agreement is made or his assignee. If that letter is returned undelivered, the check
shall be cancelled and the next review made without regard to that refund. All sums described
in this Paragraph which are returned undelivered and remain unclaimed in the Company's
possession for a period of six months following expiration of the five-year period of the
extension agreement shall be retained by the Company and considered a Contribution in Aid of
Construction.
**QUALITY OF SERVICE**

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Rules of Service - All Service Areas  
ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION  
THE FOLLOWING MISCELLANEOUS SERVICE FEES APPLY TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:  
Excess Flow Valve Installation  
$400.00 Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00 |

| WTSAla          | TEXAS GAS SERVICE COMPANY  
Gas Tariff -  
West Texas Service Area |

**RULERS OF SERVICE**

**WEST TEXAS SERVICE AREA**

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Soccoro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After December 1, 2016 (Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Effective for Meters Read On and After June 26, 2018 Unincorporated areas of Canutillo

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014

Incorporated El Paso Service Area dated February 1, 1989

Incorporated Dell City Service Area dated February 1, 1989

Incorporated Dell City Service Area dated February 1, 1989

Incorporated Permian Service Area dated February 1, 1989

**TEXAS GAS SERVICE COMPANY**

Communications Regarding this Tariff  
Should Be Addressed To:
Texas Gas Service Company  
P. O. Box 31458  
El Paso, Texas  79931-0458

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1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service:

Service to Consumers engaged in agricultural production (SIC Division A – Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.
Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.
Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.
4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company’s facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company’s Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission
otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of
the point of delivery of gas to the property of the Customer or to the premises of the
Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the
Company and its employees or agents from any and all claims or liability for personal injury,
damage to property, or any incidental, consequential, business interruption, or other economic
damages or losses in any manner directly or indirectly connected to, arising from, or caused
by acts or omissions of any person or party on the Customer's side of said point of delivery,
as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only
for personal injury or property damage arising directly from or caused directly by the
negligent acts or omissions of the Company or its employees occurring on the Company's side of
the point of delivery. The Company shall not be liable or responsible for personal injury,
property damages, or any other loss or damages arising from or caused by the negligent or
intentional act or omission of any person, other than an employee of the Company, who adjusts,
repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in
any way. The Company shall be liable to third parties only for personal injury or
property damage directly arising from the negligence or gross negligence of the Company or its
employees when acting within the scope of their employment. In no event shall the Company
or its employees be liable for incidental, consequential, business interruption, or other
economic damages or losses of Customer, Consumer, or third parties in any manner, directly or
indirectly, arising from, caused by, or growing out of the interruption or termination of gas
utility service. The Customer shall make or procure conveyance to the Company of perpetual
right-of-way across the property owned or controlled by the Customer that is satisfactory to
the Company, provides clear access to Company's facilities, and enables the Company to provide
service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must
comply with the appropriate requirements of this Tariff before service shall be instituted.
No written agreement shall be required for residential service under the standard provisions
of this Tariff; commencement of service by the Company and the use of gas service by the
Customer shall be evidence of such agreement. Any Customer requesting service under any
special provision of this Tariff must execute a written agreement for service in the form
prescribed by the Company designating those provisions which shall apply. Each Applicant may
be required to produce an identification card bearing a photograph of Applicant and verifiable
proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of
service other than those provided in this Tariff. Such service must be established under the
terms of a special contract or service agreement. To the extent that the provisions of any
special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular
service of a similar kind.
5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company’s approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004. This determination shall be evidenced by the applicant’s submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:
a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

TEXAS GAS SERVICE COMPANY
Gas Tariff - West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY
The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS
The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES
The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS  The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS  Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. 8.9 TAPPING FEE  The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form
of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines 2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component 3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system. 4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate Base 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above. 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance. CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from
any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below: Cities and their Environ's Atmospheric Pressure PSIA Standard Serving Pressure PSIA Andrews 13.10 13.35 Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, and Wink 13.50 13.75 Anthony, Canutillo, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton 12.80 13.05 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure). Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided
however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following
criteria shall be used in the correction of volumes or design and calibration of orifice metering:  a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.  b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.  
The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.  c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.  d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method.  Tests shall be made as frequently as found necessary to assure accurate measurement. 

11.7 BTU MEASUREMENT  The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis.  The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule.  The heating value of the gas shall be determined using one of the following methods:  a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;  b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;  i) passing the sample through a recording calorimeter of a standard type;  ii) passing the sample through a flow calorimeter of a standard type; or  iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.  

11.8 CUSTOMER-OWNED METERS  A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery.  Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.  

12.1 METER READING AND ACCURACY  Meters shall be read as nearly as may be practical on the same day of each calendar month.  Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period.  Such estimates shall be based on:  a) That Customer's use of gas during the same period(s) in previous years;  b) That Customer's normal use of gas during preceding months; or  c) The use of a similar Customer for the period missed.  If practical, an actual reading shall be made after two consecutive estimated bills.  All meters in Special Service shall be read at least once a month.  Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only.  The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1.  The time of the special reading shall be agreed upon with the Customer so that he or she may be present.  If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.  

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter.  Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter.  Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.  

12.3 METER ACCURACY  The accuracy limit of all Company meters is established at two percent.
(2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.
Gas Tariff -
West Texas Service Area
(From Quality of Service Rules effective June 26, 2018)

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS  Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD  Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS  In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.
13.6 E-BILL  The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the
Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of
service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.
16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER

The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT

The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.
No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS

The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and
provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE

Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT

When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION

The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-
refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL

Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION–RESIDENTIAL

Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;

g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS.

For a period of three years, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below:

a) The Company reserves the right to determine the eligibility of Customers for this pilot program.

b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates.

c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.

d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.

e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
ii) Read-In (Section 5.4) $10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

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<tr>
<td>Up to 1500 cubic feet per hour</td>
<td>$80.00</td>
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<tr>
<td>Over 1500 cubic feet per hour</td>
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Orifice Meters

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<td>All sizes</td>
<td>$100.00</td>
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d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees (Section 18.3) $35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular)
$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT
$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) $20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr
Overtime $0.00/hr
Holiday $0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
### SERVICE CHARGES

<table>
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<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
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<td>290569</td>
<td>TGS EFV Fee</td>
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<td>TEXAS GAS SERVICE COMPANY</td>
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<td>Rules of Service - All Service Areas</td>
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<td></td>
<td>ADDENDUM TO SERVICE OF RULES FEES AND DEPOSITS SECTION</td>
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THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation $400.00

Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial - including commercial standard transport)

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<tr>
<th>RRC CHARGE NO.</th>
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<td>West Texas SvcA 1-2a</td>
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<td>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</td>
</tr>
</tbody>
</table>

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
iii) Special Handling & Expedited Service  (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate     $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

| 290571 | West Texas SvcA 1-2b |

FEES AND DEPOSITS (Continued)
21.1 FEES

c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00  Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee  (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice
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A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

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West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
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A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and...
attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had a over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to...
natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later...
This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include...
any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)
the total amount of refunds made to sales customers during the period and any other
revenues or credits received by the Company as a result of relevant gas purchases
or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream
pipeline and/or commodity balancing provisions under the transportation rate
schedule(s) including but not limited to balancing service rate and stranded
capacity charges net of fees and applicable taxes, (e) the total amount of
Uncollectible Cost of Gas during the period, (f) the total amount of FERC
Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted
for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and
attorneys after January 1, 2008 for the purpose of protecting the interest of sales
customers in the West Texas Service Area in connection with negotiating Federal
Energy Regulatory Commission (FERC) related issues with upstream pipelines or
intervention and participation in proceedings at the FERC. FERC Intervention Costs
may also include prudently incurred internal travel expenses related to this
purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective
date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the
Company shall bill each sales customer for the cost of gas incurred during the
billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of
revenues, such amount, plus the amount of interest calculated pursuant to Section E
below, if any, shall be divided by the general service sales volumes, adjusted for
the effects of weather, growth, and conservation for the period beginning with the
December billing cycle last preceding through the August billing cycle. The
Reconciliation Component so determined to collect any revenue shortfall or to
return any excess revenue shall be applied for a nine (9) month period beginning
with the next following December billing cycle and continuing through the next
following August billing cycle at which time it will terminate until a new
Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount
by which the cost of gas was over or under collected for each month including any
cost of gas inventory in storage and margins on non-utility transactions as
described in paragraph F below within the period of audit. If, on the average, the
Company had over-collected during the period, it shall credit into the
Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.
H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016
June 26, 2018

Texas Gas Service Company,
a Division of ONE Gas, Inc.

RATE SCHEDULE 2A
West Texas Service Area
COMMERCIAL AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

Environ of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville,
Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

- A customer charge per meter per month of $39.00 plus
- Interim Rate Adjustment (IRA) $9.42 per month (Footnote 1)
- Total Customer Charge $48.42 per month

All Ccf per monthly billing period @

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<tr>
<td>Oct. - April</td>
<td>$0.04223 per Ccf (Footnote 5)</td>
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</table>

OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV:
The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas...
fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 2Z.

3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Footnote 1:
2016 IRA - $3.55 (GUD No. 10612) revised to $3.16 (GUD No. 10713);
2017 IRA - $2.91 (GUD No. 10710);
2018 IRA - $3.35 (GUD No. 10830)

Footnote 2:
$0.09520 (GUD No. 10506) revised to $0.08223 (GUD No. 10713)

Footnote 3:
$0.07520 (GUD No. 10506) revised to $0.06223 (GUD No. 10713)

Footnote 4:
$0.07520 (GUD No. 10506) revised to $0.06223 (GUD No. 10713)

Footnote 5:
$0.05520 (GUD No. 10506) revised to $0.04223 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Sheet Dated June 26, 2018

**PIT-Rider-WTSA-ISOS**

Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$0.00016 per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020  Supersedes Rate Schedule dated March 29, 2019

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test
water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSAs. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[ \text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}} \]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSAs Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.
ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS
(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and
Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY
Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period:

A tapping fee charge per meter per month of $ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY
Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

**TF-Conn-ElPaso-OS**

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY
Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 29, 2008

**TF-PanoVlg-EPSvcA-OS**

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY
Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where} \quad CV
\]

\[
WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:}
\]

\[
WNAD = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \text{where}
\]

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC
3.19036.
Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
Meters Read On and After
October 5, 2016 (All Areas Except
June 26, 2018
Incorporated Areas of Andrews, Barstow, Crane McCamey,
Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey,
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# RAILROAD COMMISSION OF TEXAS
## GAS SERVICES DIVISION
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### REASONS FOR FILING

- **NEW?**: N
- **RRC DOCKET NO**: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10644EFV;10710GRIP;10830GRIP
- **CITY ORDINANCE NO**: 10506RC;9978-80TapF;10129TapF;10201TapF;10612GRIP;10644EFV;10710GRIP;10830GRIP
- **AMENDMENT(EXPLAIN)**: Eff. 3/27/20, new PIT Rider rate apprved via GUD 10506 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.
- **OTHER(EXPLAIN)**: Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Env. WTX, apprvd via GUD 10830

### SERVICES

#### TYPE OF SERVICE

- **B**: Commercial Sales

#### OTHER TYPE DESCRIPTION

- **2A_Commercial A/C Sales_West Texas Svc Area - Environs**
<table>
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<th>PLAN ID</th>
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<th>QUAL_SERVICE_ID</th>
<th>DESCRIPTION</th>
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THE FOLLOWING MISCELLANEOUS SERVICE FEE APPLIES TO ALL INCORPORATED AND ENVIRONS CUSTOMERS IN ALL SERVICE AREAS:

Excess Flow Valve Installation $400.00

Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee of $400.00

Initial Rate Schedule (residential and commercial – including commercial standard transport)

Meters Read On and After October 5, 2017

290575 West Texas SvcA 1-2a

FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and charges (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
iii) Special Handling & Expedited Service  (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate  $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas  (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES
c) Customer Requested Meter Test  (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00  Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5)  $25.00
e) Collection Fee  (Section 17.2)  $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice
results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00
m) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and
attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to
natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G.    COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H.   ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later.
collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include
any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)
the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the
Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.
H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016 June 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 3Z
West Texas Service Area
INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environ of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens,
Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

### COST OF SERVICE RATE

During each monthly billing period:

- A customer charge per meter per month of $200.00 plus
- Interim Rate Adjustment (IRA) $233.16 per month (Footnote 1)
- Total Customer Charge $433.16 per month

All Ccf per monthly billing period @

- The First 500 Ccf @ $0.12458 per Ccf (Footnote 2)
- All Over 500 Ccf @ $0.10458 per Ccf (Footnote 3)

### OTHER ADJUSTMENTS

**Cost of Gas Component:**

In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

**Pipeline Integrity Testing Rider:**

The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

**Rate Schedule RCE-ENV:**

The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

**Taxes:**

Plus applicable taxes and fees related to above.

### CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

**Footnote 1:**

2016 IRA - $89.14 (GUD No. 10612) revised to $79.31 (GUD No. 10713);
Footnote 2:
$0.13202 (GUD No. 10506) revised to $0.12458 (GUD No. 10713)

Footnote 3:
$0.11202 (GUD No. 10506) revised to $0.10458 (GUD No. 10713)

Meters Read On and After June 27, 2019
Supersedes Same Rate Sheet Dated June 26, 2018

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.
CALCULATION OF PIT SURCHAGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in
effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the
amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 27, 2020

Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company

West Texas Service Area

Rate Schedule TF-Aqua Dulce-ElPaso

Tapping Fee Rate - Agua Dulce Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of $ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 19, 2011

Texas Gas Service Company

West Texas Service Area

Rate Schedule TF-BurbridgeA-EPSvA-OS

Tapping Fee Rate - Burbridge Acres Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of $
TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY
Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 29, 2008

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY
Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE
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**TEXAS GAS SERVICE COMPANY**
West Texas Service Area

**RATE SCHEDULE TF-Westway**

**TAPPING FEE RATE - Westway Colonia**

**A. APPLICABILITY**
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

**B. TERRITORY**
The Westway Colonia in the environs of El Paso, TX.

**C. CURRENT RATE**
During each monthly billing period: A tapping fee charge per meter per month of $26.33. Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 1, 2012

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### CUSTOMERS

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### REASONS FOR FILING

- NEW?: N
- RRC DOCKET NO: 10506RC ; 9978-80TapF; 10129TapF; 10201TapF; 10612GRIP; 10710GRIP; 10830GRIP
- CITY ORDINANCE NO:
- AMENDMENT(Explain): Eff. 3/27/20, new PIT Rider rate approved via GUD 10506 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.
- OTHER(Explain): Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Env. WTX, apprvd via GUD 10830

### SERVICES

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<tr>
<th>TYPE OF SERVICE</th>
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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
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<tr>
<td>OTHER TYPE DESCRIPTION</td>
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Page 2009 of 2355
RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

PREPARER - PERSON FILING

RRC NO: 971 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Christy MIDDLE: LAST NAME: Bell
TITLE: Rates Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8280 EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION
FEES AND DEPOSITS

21.1 FEES  All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect  (Section 5.4)  $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In  (Section 5.4)  $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service  (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate  $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
<table>
<thead>
<tr>
<th>FEES AND DEPOSITS (Continued)</th>
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<tbody>
<tr>
<td>b) Services - Others As stated below</td>
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<tr>
<td>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</td>
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<tr>
<td>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</td>
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<tr>
<td>FEES AND DEPOSITS (Continued)</td>
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<tr>
<td>c) Customer Requested Meter Test (Section 12.4)</td>
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<td>Positive Displacement Charge Up to 1500 cubic feet per hour $80.00</td>
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<tr>
<td>Over 1500 cubic feet per hour $100.00</td>
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<td>Orifice Meters All sizes $100.00</td>
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<tr>
<td>d) Payment Re-processing Fee (Section 13.5) $25.00</td>
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<tr>
<td>e) Collection Fee (Section 17.2) $12.00</td>
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<tr>
<td>A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</td>
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<tr>
<td>f) Reconnect Fees (Section 18.3) $35.00</td>
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<tr>
<td>A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</td>
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<tr>
<td>(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)</td>
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<tr>
<td>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</td>
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<tr>
<td>g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</td>
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<tr>
<td>h) Meter Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</td>
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<tr>
<th>RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY</th>
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<tr>
<td>TARIFF CODE: DS RRC TARIFF NO: 29193</td>
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### i) Meter Tampering - Residential (Section 16.2)

$100.00  A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

### West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

#### FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

### 21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: $75.00
Minimum non residential deposit: $250.00
A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and
attorneys after January 1, 2008 for the purpose of protecting the interest of sales
customers in the West Texas Service Area in connection with negotiating Federal
Energy Regulatory Commission (FERC) related issues with upstream pipelines or
intervention and participation in proceedings at the FERC. FERC Intervention Costs
may also include prudently incurred internal travel expenses related to this
purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective
date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the
Company shall bill each sales customer for the cost of gas incurred during the
billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of
revenues, such amount, plus the amount of interest calculated pursuant to Section E
below, if any, shall be divided by the general service sales volumes, adjusted for
the effects of weather, growth, and conservation, for the last preceding period
including the February billing cycle through the October billing cycle. The
Reconciliation Component so determined to collect any revenue shortfall or to
return any excess revenue shall be applied for a nine (9) month period beginning
with the next following February billing cycle and continuing through the next
following October billing cycle at which time it will terminate until a new
Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the
amount by which the Cost of Gas was over or under collected for each month
including any cost of gas inventory in storage and margins on non-utility
transactions as described in paragraph F below within the period of audit. If, on
the average, the Company had s over-collected during the period, it shall credit
into the Reconciliation Account during January an amount equal to the monthly
balance multiplied by six percent (6%). If, on the average, the Company had under-
collected during the period, it shall debit into the Reconciliation Account during
January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility
Transactions shall be divided between the Company and ratepayers with the Company
retaining thirty three and one third percent (33 1/3%) of aggregate annual Net
Margins generated from such activities and sixty-six and two-thirds percent (66
2/3%) shall be credited to sales customers in the month during which the
transaction closes. For purposes of this provision, Non-Utility Transactions shall
mean the following transactions to the extent that such transactions pertain to
natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later
This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include...
any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 – .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)
the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the
Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.
H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
   Meters Read On and After
October 5, 2016       June 26, 2018

Texas Gas Service Company,
   a Division of ONE Gas, Inc.
RATE SCHEDULE 4Z
West Texas Service Area
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environs of the West Texas Service Area which includes the unincorporated areas of
Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCaney, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $100.00 plus
Interim Rate Adjustment (IRA) $36.70 per month (Footnote 1)
Total Customer Charge $136.70 per month

All Ccf per monthly billing period @
The First 500 Ccf @ $0.11461 per Ccf (Footnote 2)
All Over 500 Ccf @ $0.09461 per Ccf (Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV:
The billing shall reflect adjustments in accordance with provisions of the Rate CaseExpense Surcharge Rider.

Taxes:
Plus applicable taxes and fees related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify
A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019

PIT-WTSA-ISOS
TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
PIT\text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in
effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016  (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)       Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the
amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
**RRC COID:** 6310  
**COMPANY NAME:** TEXAS GAS SERVICE COMPANY

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| TF-Aqua Dulce-ElPaso | TEXAS GAS SERVICE COMPANY  
West Texas Service Area  
RATE SCHEDULE TF-Agua Dulce  
TAPPING FEE RATE - Agua Dulce COLONIA  
A. APPLICABILITY  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.  
B. TERRITORY  
Agua Dulce Colonia in the environs of El Paso, TX.  
C. CURRENT RATE  
During each monthly billing period:  
A tapping fee charge per meter per month of $ 8.82.  
Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011|

| TF-BurbridgeA-EPSvA-OS | TEXAS GAS SERVICE COMPANY  
West Texas Service Area  
RATE SCHEDULE TF - BURBRIDGE ACRES-OS  
TAPPING FEE RATE - BURBRIDGE ACRES COLONIA  
A. APPLICABILITY  
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.  
B. TERRITORY  
Burbridge Acres Colonia in the Environs of El Paso, TX.  
C. CURRENT RATE  
During each monthly billing period:  
A tapping fee charge per meter per month of $
TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY
Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 29, 2008

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY
Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 29, 2008
During each monthly billing period: A tapping fee charge per meter per month of $4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY
The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 4I, and 4A. The WNA shall be effective during the September through May billing cycles.
B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \text{WNAD}, \quad \text{where} \\
\text{CV}
\]

\[
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \text{where}
\]

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period. CB} = \text{Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

\[
\text{CV} = \text{Current Volumes for the billing period.}
\]
### D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
- Meters Read On and After
  - October 5, 2016 (All Areas Except
    - June 26, 2018
    - Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
  - December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

## Rate Schedule

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<tr>
<th>Schedule ID</th>
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CUSTOMER NAME:
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- DELL CITY - ENV
- ANDREWS - ENV
- EL PASO - ENV
- ANTHONY - ENV
- CLINT - ENV
- HORIZON CITY - ENV
- SAN ELIZARIO - ENV
- SOCORRO - ENV
- VINTON - ENV
- BARSTOW - ENV
- MONAHANS - ENV
- PECOS - ENV
## CUSTOMERS

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**REASONS FOR FILING**

**NEW?:** N

**RRC DOCKET NO:**
10506RC; 9978-80TapF; 10129TapF; 10201TapF; 10612GRIP; 10710GRIP; 10830GRIP

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):**
Eff. 3/27/20, new PIT Rider rate apprved via GUD 10506 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.

**OTHER(EXPLAIN):**
Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Env. WTX, apprvd via GUD 10830

### SERVICES

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**OTHER TYPE DESCRIPTION**

4Z_Public Authority Sales_West Texas Svc Area - Environs
### CURTAILMENT PLAN

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### QUALITY OF SERVICE

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FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

**FEES AND DEPOSITS (Continued)**

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

- Up to 1500 cubic feet per hour: $80.00
- Over 1500 cubic feet per hour: $100.00

Orifice Meters:

All sizes: $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)

- $100.00 without ERT
- $150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
i) Meter Tampering - Residential (Section 16.2) $100.00  A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and
attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had a over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to
natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include...
any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)
the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the
Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.
H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016
June 26, 2018

4A–WTSA–OS–PubA AC

Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE 4A
West Texas Service Area
PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts who have and regularly operate a gas fired central air conditioning system.

TERRITORY

Environ of the West Texas Service Area, which includes the unincorporated areas of
Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

**COST OF SERVICE RATE**

During each monthly billing period:
- A customer charge per meter per month of $100.00 plus
- Interim Rate Adjustment (IRA) $36.70 per month
  
  (Footnote 1)

  Total Customer Charge $136.70 per month

  All Ccf per monthly billing period @

<table>
<thead>
<tr>
<th>Winter</th>
<th>Summer</th>
</tr>
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<td>Oct. - April</td>
<td>May - Sept.</td>
</tr>
<tr>
<td>The First 500 Ccf @</td>
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<tr>
<td>(Footnote 2)</td>
<td>$0.08461 per Ccf (Footnote 3)</td>
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<tr>
<td>All Over 500 Ccf @</td>
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</tr>
<tr>
<td>(Footnote 4)</td>
<td>$0.06461 per Ccf (Footnote 5)</td>
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**OTHER ADJUSTMENTS**

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment:
The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV:
The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees related to above.

**CONDITIONS**

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas
fired air conditioning system. Non-air conditioning usage is subject to the cost of
service rate on Rate Schedule No. 4Z.
3. Air conditioning equipment must be inspected and verified as to capacity by
qualified company personnel.

Footnote 1:
2016 IRA - $13.98 (GUD No. 10612) revised to $12.44 (GUD No. 10713);
2017 IRA - $11.29 (GUD No. 10710);
2018 IRA - $12.97 (GUD No. 10830)

Footnote 2:
$0.12499 (GUD No. 10506) revised to $0.11461 (GUD No. 10713)

Footnote 3:
$0.09499 (GUD No. 10506) revised to $0.08461 (GUD No. 10713)

Footnote 4:
$0.10499 (GUD No. 10506) revised to $0.09461 (GUD No. 10713)

Footnote 5:
$0.07499 (GUD No. 10506) revised to $0.06461 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Sheet Dated June 26, 2018

PIT-Rider-WTSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B)
below is pursuant to Final Order in GUD 10506. This rate shall apply to the
following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc.
in the incorporated and unincorporated areas of and adjacent to the West Texas
Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z,
4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and
expended pipeline integrity testing expenses are recovered under the applicable
rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to
above.
D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test
water; any required pigging of the lines in connection with safety testing; any
required x-ray welding; metallurgical testing of the pipeline or components
thereof; site restoration, painting, and clean-up; expenses associated with
providing a supply of compressed natural gas (CNG) to ensure uninterrupted service
to customers during testing; and any other operating and maintenance expenses
reasonably necessary to safely and effectively perform required safety testing of
the Company's pipelines in the WTSA. Neither capital expenditures by the Company,
nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be
designed so as to recover the Total Testing Expense incurred in the prior year for
Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant
factors, the estimated annual usage may be revised annually to account for customer
growth, and the resulting revised PIT Surcharge shall be applied to each class for
the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total
revenues collected under this Rider for that year shall be reconciled against the
revenues previously calculated to be collected for that year, and the PIT Surcharge
for each class shall be adjusted upward or downward so that the Company recovers
any underrecoveries or refunds any overrecoveries that may have accrued under the
Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost
of long-term debt approved in the Company's most recent general rate case in which
rates were set by the Commission for application to customers in the WTSA Cities.
The reconciliation shall be filed with the regulatory authority on or before
February 21st of each year, and the regulatory authority shall complete its review
of the reconciliation on or before March 21st of each year, so that the Company can
implement the reconciled PIT Surcharges beginning with the first billing cycle for
April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all
Pipeline Integrity Safety Testing expenses incurred during the testing cycle
starting on January 1, 2016 and all revenues specifically collected under this
Rider shall be applied to the deferred expense account. The Company shall not earn
a return on any regulatory asset created under this provision, and no such
regulatory asset shall be included in the Company's invested capital (rate base)
for ratemaking purposes.
ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS
PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and
Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to
the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned
natural gas distribution system or a cooperatively owned natural gas distribution
system shall not be included in the revenue or gross receipts of the system for the
purpose of calculating municipal franchise fees or any tax imposed under Subchapter
B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural
gas master meter system an annual pipeline safety and regulatory program fee of
$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master
meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter
system operator no later than April 30 of each year as a courtesy reminder. The
failure of a natural gas master meter system operator to receive an invoice shall
not exempt the natural gas master meter system operator from its obligation to
remit to the Commission the annual pipeline safety and regulatory program fee on
June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge
to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.
(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total

Page 2058 of 2355
assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

**TF-Aqua Dulce-ElPaso**

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY
Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period:

A tapping fee charge per meter per month of $ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

**TF-BurbdgeA-EPSvA-OS**

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
B. TERRITORY
Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY
Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 29, 2008

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY
Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS
TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway
TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY
The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

WNA-WTSA-ISOS
TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY
The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}
\]

\[
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \quad \text{where}
\]

\[
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \quad \text{the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.}
\]

\[
\text{WF} = \text{Weather factor determined for each rate schedule in the most recent rate case.}
\]

Anthony, Canutillo, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC
Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Supersedes Same Schedule Dated
Meters Read On and After
October 5, 2016 (All Areas Except
June 26, 2018
Incorporated Areas of Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews,
Barstow, Crane McCamey,
Monahans, Pecos, Pyote,
Thorntonville, Wickett, Wink)
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### REASONS FOR FILING

- **NEW?:** N
- **RRC DOCKET NO:** 10506RC; 9978-80TapF; 10129TapF; 10201TapF; 10612GRIP; 10710GRIP; 10830GRIP
- **CITY ORDINANCE NO:**
- **AMENDMENT(Explain):** Eff. 3/27/20, new PIT Rider rate apprved via GUD 10506 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.
- **OTHER(Explain):** Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Env. WTX, apprvd via GUD 10830

### SERVICES

- **TYPE OF SERVICE**
  - D: Public Authority Sales

- **OTHER TYPE DESCRIPTION**
  - M: Other(with detailed explanation)
  - 4A_Public Authority A/C Sales_West Texas Svc Area - Environ
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<th>QUAL_SERVICE ID</th>
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FEES AND DEPOSITS
21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES
c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00  Orifice Meters
All sizes $100.00
d) Payment Re-processing Fee (Section 13.5) $25.00
e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular)  $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

(g) Special Read (Section 12.1) $10.00  A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00  without ERT  $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr Holiday $0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.
4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and
attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to
natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later
This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include...
any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c)
the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the
Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.
H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016       June 26, 2018

4B–WTSA–OS–MunWat

Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE 4B
West Texas Service Area
MUNICIPAL WATER PUMPING SERVICE RATE

APPLICABILITY

Applicable to gas used in internal combustion engines by various municipal agencies in the WTSA environs area. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

Environ of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens,
Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $426.44 plus Interim Rate Adjustment (IRA) $127.30 per month (Footnote 1)
Total Customer Charge $553.74 per month

All Ccf per monthly billing period @
The First 5000 Ccf @ $0.06111 per Ccf (Footnote 2)
All Over 5000 Cc @ $0.05111 per Ccf (Footnote 3)

OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV:
The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:
Plus applicable taxes and fees related to above.

CONDITIONS
1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company, a Division of ONE Gas, Inc. will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Footnote 1:
2016 IRA - $49.72 (GUD No. 10612) revised to $44.24 (GUD No. 10713); 2017 IRA - $38.45 (GUD No. 10710) ;
Footnote 2:
$0.06817 (GUD No. 10506) revised to $0.06111 (GUD No. 10713)

Footnote 3:
$0.05817 (GUD No. 10506) revised to $0.05111 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Sheet Dated June 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area

RATE SCHEDULE PIT-RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, Z1, Z2, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$0.00016 per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public
interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:
The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSRR
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.
NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator
of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 per service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the
(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY
Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period:

A tapping fee charge per meter per month of $ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

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TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY
Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)
## A. Applicability
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

## B. Territory
Connington Subdivision in the environs of the El Paso Service Area.

## C. Current Rate
During each monthly billing period: A tapping fee charge per meter per month of $4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 29, 2008

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### Rate Schedule: TF-PanoVlg-EPSvcA-OS

#### Texas Gas Service Company
West Texas Service Area

**Rate Schedule TF-ENV-Panorama Village**

**Tapping Fee Rate - Panorama Village Colonia**

**A. Applicability**
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

**B. Territory**
Panorama Village Colonia in the environs of the El Paso Service Area.

**C. Current Rate**
During each monthly billing period: A tapping fee charge per meter per month of $4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010
TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY
The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

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## CUSTOMERS

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## REASONS FOR FILING

- **NEW:** N
- **RRC DOCKET NO:** 10506RC; 9978-80TapF; 10129TapF; 10201TapF; 10612GRIP; 10710GRIP; 10830GRIP
- **CITY ORDINANCE NO:** 10506RC; 9978-80TapF; 10129TapF; 10201TapF; 10612GRIP; 10710GRIP; 10830GRIP
- **AMENDMENT(EXPLAIN):** Eff. 3/27/20, new PIT Rider rate approved via GUD 10506 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.
- **OTHER(EXPLAIN):** Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Env. WTX, apprvd via GUD 10830

## SERVICES

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CURTAILMENT PLAN

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge  Up to 1500 cubic feet per hour  $80.00
Over 1500 cubic feet per hour  $100.00  Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees  (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular)  $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00  A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request)  (Section 16.6)
$100.00  without ERT  $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr Holiday $0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area  
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER  

A. APPLICABILITY  
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.  

B. PIT RATE  
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.  

C. OTHER ADJUSTMENTS  
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.  

D. CONDITIONS  
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.  

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019  

TEXAS GAS SERVICE COMPANY  
RATE SCHEDULE PIT West Texas Service Area  
PIPELINE INTEGRITY TESTING (PIT) RIDER  

PURPOSE  
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer’s monthly bill and calculated for each customer class as described below.
Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]
Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the
effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all
upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,
(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS
In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT
If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility
transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.
The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Canutillo, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company’s books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the
December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.
G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Schedule Dated
Meters Read On and After
October 5, 2016                  June 26, 2018

Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE C-1-ENV
West Texas Service Area
ELECTRICAL COGENERATION

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the unincorporated areas of the West Texas Service Area which includes Andrews, Anthony, Barstow, Canutillo, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of $300.50 plus -
Interim Rate Adjustment (IRA) $9.42 per month (Footnote 1)
Total Customer Charge $309.92 per month

<table>
<thead>
<tr>
<th>Oct. - April</th>
<th>May - Sept.</th>
<th>Winter</th>
<th>Summer</th>
</tr>
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<tbody>
<tr>
<td>The First</td>
<td>5,000 Ccf</td>
<td>$0.05696 per Ccf (Footnote 3)</td>
<td></td>
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<tr>
<td>All Over</td>
<td>400,000 Ccf</td>
<td>$0.02695 per Ccf (Footnote 6)</td>
<td></td>
</tr>
</tbody>
</table>

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.
Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes:
Plus applicable taxes and fees related to above.?

CONDITIONS
1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
5. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Footnote 1:  
2016 IRA - $3.55 (GUD No. 10612) revised to $3.16 (GUD No. 10713);
2017 IRA - $2.91 (GUD No. 10710);
2018 IRA - $3.35 (GUD No. 10830)

Footnote 2:
$0.06993 (GUD No. 10506) revised to $0.05696 (GUD No. 10713)

Footnote 3:
$0.05992 (GUD No. 10506) revised to $0.04695 (GUD No. 10713)

Footnote 4:
$0.05993 (GUD No. 10506) revised to $0.04696 (GUD No. 10713)

Footnote 5:
$0.04991 (GUD No. 10506) revised to $0.03694 (GUD No. 10713)

Footnote 6:
Footnote 7: $0.03992 (GUD No. 10506) revised to $0.02695 (GUD No. 10713)

Footnote 8: $0.03993 (GUD No. 10506) revised to $0.02696 (GUD No. 10713)

Footnote 9: $0.02991 (GUD No. 10506) revised to $0.01694 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Schedule Dated June 26, 2018

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the
Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the
Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019
subsequent customers in the Agua Dulce Colonia.

B. TERRITORY
Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period:

A tapping fee charge per meter per month of $8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

**TF-BurbidgeA-EPSvA-OS**

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY
Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

**TF-Conn-ElPaso-OS**

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Connington Subdivision.

B. TERRITORY
Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 29, 2008

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY
Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
None of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY
The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

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**REASONS FOR FILING**

- NEW?: N
- RRC DOCKET NO: 10506RC, 9978-80TapF, 10129TapF, 10201TapF, 10612GRIP, 10710GRIP, 10830GRIP

**CITY ORDINANCE NO:**

- CITY ORDINANCE NO:
- AMENDMENT(EXPLAIN): Eff. 3/27/20, new PIT Rider rate approved via GUD 10506 and Pipeline Safety Fee rate is $1.00/meter billed during April-20 billing cycles.
- OTHER(EXPLAIN): Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Env. WTX, approved via GUD 10830

**SERVICES**

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**OTHER TYPE DESCRIPTION**

- C-1-ENV_Electric Cogeneration & Energy Conservation Sales_West Texas Svc Area - Environments
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29197

**FEES AND DEPOSITS**

21.1 FEES  All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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| 290626         | West Texas SvcA 1-2a |               | West Texas Service Area - Incorporated and Environ Areas (From Quality of Service Rules effective October 5, 2016) │
b) Services - Others
As stated below
Whenever service is furnished from the facilities of
others and the Company must pay any special fees to
the supplying Company, the Applicant may be requested
to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs
Areas (From Quality of Service Rules effective
October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge - Up to 1500 cubic feet
per hour $80.00
Over 1500 cubic feet per hour $100.00 Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer
whose failure to respond to a termination notice
results in the dispatch of a Company representative to
attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose
service is terminated and then re-initiated unless
terminated in error by the Company. This fee is the
same as the Standard Initiation Fee charged for new
service.

(i) Regular Labor and After Hours Rates (see Section
21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not
limited to repeat high bill investigations and
building meter loops.

\[ g) \text{ Special Read (Section 12.1) } $10.00 \]
A special read fee shall be charged for customer requested reading of
a meter of which estimated billing has been made.
This is not in connection with Section 12.4.

\[ h) \text{ Meter Exchange (Customer Request) (Section 16.6) } \]
$100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter
changes when a meter working properly or done for
the Customers convenience.
i) Meter Tampering - Residential (Section 16.2) $100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr Overtime $0.00/hr Holiday $0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
**Description:** Distribution Sales

**Effective Date:** 06/27/2019  
**Original Contract Date:** 06/27/2019  
**REceived Date:** 06/12/2020  
**Amendment Date:** 04/28/2020  
**Operator No:**  
**Inactive Date:**  

**Rate Schedule**

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| EDIT-RIDER-WTSA-IS | Texas Gas Service Company, a Division of ONE Gas, Inc.  
Rate Schedule EDIT-RIDER West Texas Service Area  
Excess Deferred Income Tax Credit |

**A. Applicability**  
This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

**B. Calculation of Credit**  
The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

**Edit Credit** - The total amount, if any, of the credit in a given year will be determined by:  
The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and  
A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

**True-Up Adjustment** - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's Edit Credit and the amount actually credited to customers.

**Edit Credit Per Customer** - The Edit credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

**C. Edit Credit Per Customer**

<table>
<thead>
<tr>
<th>Class</th>
<th>Credit Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$ 4.58</td>
</tr>
<tr>
<td>Commercial</td>
<td>$ 14.56</td>
</tr>
<tr>
<td>Commercial Air Conditioning</td>
<td>$ 14.56</td>
</tr>
<tr>
<td>Industrial</td>
<td>$ 360.25</td>
</tr>
<tr>
<td>Public Authority</td>
<td>$ 56.27</td>
</tr>
<tr>
<td>Public Authority Air Conditioning</td>
<td>$ 56.27</td>
</tr>
<tr>
<td>Municipal Water Pumping</td>
<td>$ 193.61</td>
</tr>
<tr>
<td>Fort Bliss</td>
<td>$32,134.98</td>
</tr>
</tbody>
</table>
**TAXES:** Plus applicable taxes and fees (including franchises fees) related to above.

**D. OTHER ADJUSTMENTS** Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

**E. ANNUAL FILING** The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

**F. CONDITIONS** Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated February 4, 2019

**TEXAS GAS SERVICE COMPANY**

**West Texas Service Area**

**RATE SCHEDULE EDR**

**ECONOMIC DEVELOPMENT RATE**

**A. APPLICABILITY**

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

**B. TERRITORY**

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

**C. PURPOSE**

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

**D. EDR RATE**
The EDR rate:
During each Monthly Billing Period
   All Ccf @ $ .002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

   Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 42, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

   Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER
PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be
designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

\[
PIT \text{ Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION  After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company’s most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING  The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC  On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during
the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016  (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities...
Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with
the requirements of Section 7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing:  
   (A) the pipeline safety and regulatory program fee amount paid to the Commission;  
   (B) the unit rate and total amount of the surcharge billed to each customer;  
   (C) the date or dates on which the surcharge was billed to customers; and  
   (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY
Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of $7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011
for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company’s annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For
the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning
with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS
Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS
The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT
The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c)
the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Supersedes Rate Sch. No. 1 Dated August 24, 2001

Meters Read On and After October 5, 2016

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.
B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,
(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 -.05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this
9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-
utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth
(a) the Cost of Purchased Gas;
(b) that cost multiplied by the Purchase/Sales Ratio;
(c) the amount of the cost of gas caused by any surcharge or refund;
(d) the Reconciliation Component;
(e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.
This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:
October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Soccoro, Vinton)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

Texas Gas Service Company,
a Division of ONE Gas, Inc.
RATE SCHEDULE C-1
West Texas Service Area
ELECTRICAL COGENERATION

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the incorporated areas of the West Texas Service Area which includes Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Peyote, San Elizario, Socorro, Thorntonville, Wickett, Wink and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A Customer Charge of $300.50 plus -
Interim Rate Adjustment (IRA) $9.42 per month (Footnote 1)
Total Customer Charge $309.92 per month

Oct. - April
May - Sept.
Winter
Summer

The First 5,000 Ccf $0.05696 per Ccf (Footnote 2)
$0.04695 per Ccf (Footnote 3)
The Next 95,000 Ccf $0.04696 per Ccf (Footnote 4)
$0.03694 per Ccf (Footnote 5)
The Next 300,000 Ccf $0.03696 per Ccf (Footnote 6)
$0.02695 per Ccf (Footnote 7)
All Over 400,000 Ccf $0.02696 per Ccf (Footnote 8)
$0.01694 per Ccf (Footnote 9)

OTHER ADJUSTMENTS

Cost of Gas Component:
In addition to the Cost of Service set forth above, each customer’s bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider:
The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Taxes:
Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS
1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer’s total annual consumption divided by the customer’s peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
4. To qualify for the summer discounts, the customers’ peak summer months load must be at least 75 percent of the customers’ peak winter months load. Failure to meet this requirement will result in an adjustment to the customers’ October bill equal to the difference between the winter and summer rates times that year’s total May through September consumption by that customer.

5. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Footnote 1:
2016 IRA - $3.55 (GUD No. 10612) revised to $3.16 (GUD No. 10713);
2017 IRA - $2.91 (GUD No. 10710);
2018 IRA - $3.35 (GUD No. 10830)

Footnote 2:
$0.06993 (GUD No. 10506) revised to $0.05696 (GUD No. 10713)

Footnote 3:
$0.05992 (GUD No. 10506) revised to $0.04695 (GUD No. 10713)

Footnote 4:
$0.05993 (GUD No. 10506) revised to $0.04696 (GUD No. 10713)

Footnote 5:
$0.04991 (GUD No. 10506) revised to $0.03694 (GUD No. 10713)

Footnote 6:
$0.04993 (GUD No. 10506) revised to $0.03696 (GUD No. 10713)

Footnote 7:
$0.03992 (GUD No. 10506) revised to $0.02695 (GUD No. 10713)

Footnote 8:
$0.03993 (GUD No. 10506) revised to $0.02696 (GUD No. 10713)

Footnote 9:
$0.02991 (GUD No. 10506) revised to $0.01694 (GUD No. 10713)

Meters Read On and After June 27, 2019

Supersedes Same Rate Schedule Dated June 26, 2018

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA
### A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia.

### B. TERRITORY
Cotton Valley Estates Colonia in the City of Socorro, TX.

### C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

#### TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

#### A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

#### B. TERRITORY
Haciendas Del Valle Colonia in the City of Socorro, TX.

#### C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

#### TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

#### A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY
Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY
The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY
Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE
During each monthly billing period: A tapping fee charge per meter per month of $6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

RATE ADJUSTMENT PROVISIONS
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## REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506RC, 9978-80TapF, 18, 19GRIPs Ord, OpLaw

AMENDMENT (EXPLAIN): Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX, apprvd via OpLaw

OTHER (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.

## SERVICES

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C-1_Electric Cogeneration & Energy Conservation Sales_West Texas Svc Area - Incorporated

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</tr>
<tr>
<td>LAST NAME:</td>
<td>Bell</td>
<td></td>
</tr>
<tr>
<td>TITLE:</td>
<td>Rates Analyst</td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1:</td>
<td>1301 South Mopac Expressway</td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2:</td>
<td>IV Barton Skyway, Suite 400</td>
<td></td>
</tr>
<tr>
<td>CITY: Austin</td>
<td>STATE: TX</td>
<td>ZIP: 78746</td>
</tr>
<tr>
<td>ZIP4:</td>
<td>512</td>
<td>PHONE NO: 370-8280</td>
</tr>
<tr>
<td>AREA CODE:</td>
<td>512</td>
<td>EXTENSION:</td>
</tr>
</tbody>
</table>

## CURTAILMENT PLAN

PLAN ID | DESCRIPTION
--------|------------------

## LINE EXTENSION POLICY

POLICY ID | DESCRIPTION
-----------|------------------

## QUALITY OF SERVICE

QUAL SERVICE ID | DESCRIPTION
----------------|------------------
FEES AND DEPOSITS

21.1 FEES  All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect  (Section 5.4)  $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In  (Section 5.4)  $10.00
A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service  (Section 5.4 and 18.3)
In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling  $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate     $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)
21.1 FEES

<table>
<thead>
<tr>
<th>Description</th>
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<tbody>
<tr>
<td>Positive Displacement Charge</td>
<td>Up to 1500 cubic feet per hour $80.00</td>
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<tr>
<td>Over 1500 cubic feet per hour</td>
<td>$100.00</td>
</tr>
<tr>
<td>Orifice Meters All sizes</td>
<td>$100.00</td>
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<tr>
<td>Payment Re-processing Fee (Section 13.5)</td>
<td>$25.00</td>
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<tr>
<td>Collection Fee (Section 17.2)</td>
<td>$12.00</td>
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<tr>
<td>Reconnect Fees (Section 18.3)</td>
<td>$35.00</td>
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<tr>
<td>Regular Labor and After Hours Rates (see Section 21.1 a) (iii)</td>
<td>$45.00 (Regular)  $67.50 (After Hours)</td>
</tr>
<tr>
<td>Special Read (Section 12.1)</td>
<td>$10.00</td>
</tr>
<tr>
<td>Meter Exchange (Customer Request) (Section 16.6)</td>
<td>$100.00 without ERT $150.00 with ERT</td>
</tr>
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</table>

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
i) Meter Tampering - Residential (Section 16.2) 
$100.00  A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses 
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr 
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time $0.00/hr  Overtime $0.00/hr  Holiday $0.00/hr 
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOSITS
a) Advances (Section 8.4) As stated below 
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below 
Minimum deposit residential: $75.00 
Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each natural gas
master meter system operator shall file with the Oversight and Safety Division a
report showing: (A) the pipeline safety and regulatory program fee amount paid to
the Commission; (B) the unit rate and total amount of the surcharge billed to each
customer; (C) the date or dates on which the surcharge was billed to customers;
and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a
natural gas master meter system does not remit payment of the annual pipeline
safety and regulatory program fee to the Commission within 30 days of the due date,
the Commission shall assess a late payment penalty of 10 percent of the total
assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September
8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to
be effective January 6, 2020, 45 TexReg 121 Meters Read On and After March 27,
2020 Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company,
a Division of ONE Gas, Inc.
West Texas Service Area
RATE SCHEDULE S.S.
STANDBY SERVICE RATE

APPLICABILITY

Applicable to all customers who have alternative natural gas transmission or
distribution facilities physically conformed to supply natural gas service to them
and who are not full requirements Texas Gas Service, a Division of ONE Gas, Inc.
customers.

TERRITORY

The incorporated and unincorporated areas of Andrews, Anthony, Barstow, Canutillo,
Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos,
Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

RATE
During each monthly billing period:

- A customer charge per meter per month of $125.00 plus -
- Interim Rate Adjustments (IRA) $233.16 per month
  (Footnote 1)
- Total Customer Charge $358.16 per month

Plus $20.00 per Mcf/Hour of connected rated capacity of natural gas consuming equipment

**OTHER ADJUSTMENTS**

None

**CONDITIONS**

1. This charge shall cause the Company to maintain a connection with the customer including metering and regulation facilities. The Company will also arrange with suppliers for sufficient gas reserve assurance so that the customer can resume service upon reasonable notice to the Company.
2. Company engineers shall have the right and be afforded the opportunity by the customer to inspect the facilities to properly ascertain the gas-using capacity on the customer’s premises.
3. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Footnote 1:
- 2016 IRA - $89.14 (GUD 10612) revised to $79.31 (GUD 10713);
- 2017 IRA - $70.85 (GUD No. 10710);
- 2018 IRA- $83.00 (GUD No. 10830)

Meters Read On and After: June 27, 2019

Supersedes Same Rate Schedule: June 26, 2018

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**EDIT-Rider-WTSA-IS**

Texas Gas Service Company, a Division of ONE Gas, Inc.

**RATE SCHEDULE EDIT-RIDER** West Texas Service Area

**EXCESS DEFERRED INCOME TAX CREDIT**

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the City of El Paso including Rate Schedules 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, and T-1.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with applicable City of El Paso Resolutions, will be credited to customers annually on a one-time, per bill basis and will show as a separate line
item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by: The average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes; and A 10-year amortization for the nonprotected portion of the regulatory liability for excess deferred income taxes.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

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<th>Class</th>
<th>Amount</th>
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<tbody>
<tr>
<td>Residential</td>
<td>$4.58</td>
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<tr>
<td>Commercial</td>
<td>$14.56</td>
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<tr>
<td>Commercial Air Conditioning</td>
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<td>Industrial</td>
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<tr>
<td>Public Authority</td>
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<tr>
<td>Public Authority Air Conditioning</td>
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<tr>
<td>Municipal Water Pumping</td>
<td>$193.61</td>
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<tr>
<td>Fort Bliss</td>
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Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Supersedes Same Rate Schedule Dated February 4, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. West Texas Service Area
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY
The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE
$(0.00016) per Ccf, (a refund) This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS
Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After March 27, 2020 Supersedes Rate Schedule dated March 29, 2019

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE
The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.
APPLICABILITY
This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY
This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES
This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES
The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

\[
\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}
\]

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.
ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING
The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC
On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS
In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an
affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) Supersedes 'Initial Rate'

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<td>affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.</td>
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<th>PGA CURRENT CHARGE</th>
<th>PGA EFFECTIVE DATE</th>
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### Reasons for Filing

**NEW?:** N  
**RRC DOCKET NO:** 10506RC,10612GRIP,10710GRIP,10830GRIP  
**CITY ORDINANCE NO:** 18,19GRIPs Ord,OpLaw  
**AMENDMENT (EXPLAIN):** Eff. 4/28/20, Rate Sched EDIT-Rider-WTX-IS rates to be credited to El Paso incorporated customers during May-20 billing cycles.  
**OTHER (EXPLAIN):** Eff. 6/27/2019, new Cust Chg per 2019 GRIP for Inc. WTX apprvd via OpLaw; Env. WTX apprvd via GUD 10830

### Services

<table>
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<th>TYPE OF SERVICE</th>
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<tr>
<td>M</td>
<td>Other(with detailed explanation)</td>
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### Preparer - Person Filing

**RRC NO:** 971  
**FIRST NAME:** Christy  
**MIDDLE:**  
**LAST NAME:** Bell  
**TITLE:** Rates Analyst  
**ADDRESS LINE 1:** 1301 South Mopac Expressway  
**ADDRESS LINE 2:** IV Barton Skyway, Suite 400  
**CITY:** Austin  
**STATE:** TX  
**ZIP:** 78746  
**AREA CODE:** 512  
**PHONE NO:** 370-8280  
**EXTENSION:**

### Curtailment Plan

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<th>PLAN ID</th>
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### Line Extension Policy

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Page 2166 of 2355
<table>
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<tr>
<th>QUAL SERVICE ID</th>
<th>DESCRIPTION</th>
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RRC COID: 6310  COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS  RRC TARIFF NO: 29199
# RAILROAD COMMISSION OF TEXAS
## GAS SERVICES DIVISION
### GSD - 1 TARIFF REPORT

**RRC COID:** 6310  **COMPANY NAME:** TEXAS GAS SERVICE COMPANY  
**TARIFF CODE:** DS  **RRC TARIFF NO:** 29199

### FEES AND DEPOSITS

- **21.1 FEES** All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

  - **a) Initiation of Service**
    - **i) Connect** (Section 5.4) $35.00
      A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
    - **ii) Read-In** (Section 5.4) $10.00
      A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
    - **iii) Special Handling & Expedited Service** (Section 5.4 and 18.3)
      In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
      - **1) Special Handling** $6.00
        The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
      - **2) Expedited Service and Overtime Rate** $67.50
        The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

### SERVICE CHARGES

<table>
<thead>
<tr>
<th>RRC CHARGE NO.</th>
<th>CHARGE ID</th>
<th>CHARGE AMOUNT</th>
<th>SERVICE PROVIDED</th>
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<tbody>
<tr>
<td>291782</td>
<td>West Texas SvcA 1-2a</td>
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<td>West Texas Service Area - Incorporated and Environ Areas (From Quality of Service Rules effective October 5, 2016)</td>
</tr>
</tbody>
</table>

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**GFTR0048 07/28/2020**  
**Page 2168 of 2355**
b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge
Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00 Orifice Meters
All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
$100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.
<table>
<thead>
<tr>
<th>RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY</th>
</tr>
</thead>
<tbody>
<tr>
<td>TARIFF CODE: DS  RRC TARIFF NO: 29199</td>
</tr>
</tbody>
</table>

### FEES AND DEPOSITS (Continued)

i) **Meter Tampering - Residential** (Section 16.2)  
$100.00  
A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

j) **Unauthorized Consumption** (Section 16.2) $20 plus expenses  
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) **No Access Fee** (Section 15.4) $10.00  
A fee charged to a Customer who schedules an appointment but fails to appear.

l) **Meter Removal Fee** (Section 12.2) $50.00

m) **Account Research Fee** $25.00/hr  
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) **Police Escort Fee** (Section 12.2) Regular Time $0.00/hr  
Overtime $0.00/hr  
Holiday $0.00/hr  
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

### 21.2 DEPOSITS

a) **Advances** (Section 8.4) As stated below  
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) **Customer Deposits** (Section 10.1) As stated below  
Minimum deposit residential: $75.00  
Minimum non residential deposit: $250.00
**COST OF GAS CLAUSE**

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in its unincorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers.
customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December
billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the
Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 28, 2019 Supersedes Same Sheet Dated August 24, 2001 (Borger environs Rate Sch. 1) August 24, 2001 (Skellytown environs Rate Sch. 1)

Texas Gas Service Company, a Division of ONE Gas, Inc. Borger/Skellytown Service Area

RATE SCHEDULE 4Z

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY Applicable to any qualifying public authority, not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $45.00 plus
All Ccf per monthly billing period @ $0.23148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above. CONDITIONS Subject to applicable laws and orders, and the Company's rules and regulations on file with
EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE EDIT-RIDER Borger/Skellytown Service Area

EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: $ 2.89
Commercial: $11.95
Public Authority: $11.49
School & Municipal: $32.33
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form FHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3,
Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.
(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121

Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE RCE-ENV Borger/Skellytown Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY
The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10766: Statement of Intent of Texas Gas
Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Borger/Skellytown Service Area, Final Order Finding of Fact No. 50-61. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following unincorporated Areas of Borger and Skellytown, Texas: 1Z, 2Z, 4Z, 4H and T-1-ENV.

B. RCE RATE
All Ccf during each billing period: $0.0104 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $16,839.83 in actual expense and up to $2,534.66 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After February 28, 2019
Initial Rate Schedule

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate.
The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}} \]

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ \text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate} \]

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019
Supersedes Same Rate Schedule dated December 31, 2018
(Borger/Skellytown Incorporated Areas)
## Customers

<table>
<thead>
<tr>
<th>Customer Name</th>
<th>Billing Unit</th>
<th>PGA Current Charge</th>
<th>PGA Effective Date</th>
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<tr>
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## Reasons for Filing

- **NEW?:** N
- **RRC Docket No:** 10766RC
- **CITY ORDINANCE NO:**
  - **AMENDMENT (EXPLAIN):** Eff. 4/28/20, Rate Sched EDIT-Rider-BSSA-ISOS rates to be credited during May-20 billing cycles.
  - **OTHER (EXPLAIN):** Eff. 2/28/2019 new svc rates, COG, WNA, RCE, and QSR per Borger Skellytown OS RATE CASE apprvd via GUD 10766

## Services

- **TYPE OF SERVICE:** D Public Authority Sales
- **OTHER TYPE DESCRIPTION:** Other (with detailed explanation)
  - **OTHER TYPE DESCRIPTION:** 4Z_Public Authority Sales_Borger Skellytown Svc Area - Environs

## Preparer - Person Filing

- **RRC No:** 971
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Christy
- **MIDDLE:**
- **LAST NAME:** Bell
- **TITLE:** Rates Analyst
- **ADDRESS LINE 1:** 1301 South Mopac Expressway
- **ADDRESS LINE 2:** IV Barton Skyway, Suite 400
- **CITY:** Austin
- **STATE:** TX
- **ZIP:** 78746
- **ZIP4:**
- **AREA CODE:** 512
- **PHONE NO:** 370-8280
- **EXTENSION:**
After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

**RULE 1.**

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

<table>
<thead>
<tr>
<th>PLAN ID</th>
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<tr>
<td>489</td>
<td>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION</td>
</tr>
<tr>
<td></td>
<td>GAS UTILITIES DIVISION</td>
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<td>NO. 20-62, 505 DOCKET NO. 489</td>
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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

   1. the name of the supplier,

   2. the term of each contract in years, and the years remaining on said contract,

   3. the volume of recoverable reserve contracted for, and

   4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

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<td>1112</td>
<td>TEXAS GAS SERVICE COMPANY Texas Tariff - Crane MUNICIPALITY OF CRANE, TEXAS WITHDRAWN EFF. 11/04/08 and replaced by Quality of Service Rules/Line Extension Policies for new 'Permian Service Area'.</td>
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EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s)'s land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each
review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund shall be given for each additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant's request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Customer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at
the rate as set by the Public Utility Commission annually except when:
a) The deposit is held 30 days or less;
b) Notice is sent to the Customer's last known address that the deposit is no longer required;
c) The service to which the deposit relates has been discontinued; or
d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Section 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or

c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent with this Section, the terms of the franchise agreement controls. Applicable to customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and the standard serving pressure determined to be the average in the cities and environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which
heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Section 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercritical compressibility) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical
average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT  The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS  A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING  Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER  The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in
the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

   i) by using registration of Customer's check meter(s);
   ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
   iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.
12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS
13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment method.
option and shall be solely responsible for collecting that fee from the Customer.

**QUALITY OF GAS**

14.1 **HEATING VALUE** Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 **CHARACTER OF GAS** All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 **ODORIZATION** All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

**SERVICE WORK**

15.1 **CERTAIN SERVICES PROVIDED AT NO CHARGE** When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge:

1. to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 **OTHER SERVICE** The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 **EXPEDITED SERVICE** A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 **NO ACCESS** A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 **MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY** The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 **MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT** The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and
compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES  All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS  The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY  The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER  The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR  The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER  Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities...
will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a
written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reestablished. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay
a reconnect fee before service is turned on. When service has been disconnected at the 
Customer's request for a period of one year or more, the request for service shall be treated 
as a new application. When service has been disconnected for less than one year, the request 
shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a 
reconnection request and compliance with the requirements of this Section. The Company shall 
charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.
The restoration of service will be accomplished as expeditiously as scheduling permits. If 
the Customer requests service after hours or earlier than reconnection would otherwise be 
scheduled, the Company shall offer expedited service in accordance with Section 21.1.
Customer shall be advised that an additional fee will be charged and must agree to pay such 
charge. In the event the Company is required to make more than one call because the reason 
for disconnection has not been properly corrected, the reconnect fee may be charged for each 
call made. No fee shall be charged for any reconnection made after disconnection due to 
Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment 
of bills, which shall be deemed to have been given by the Customer when a letter with postage 
prepaid has been deposited in the United States Mail addressed to the Company at the office 
specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at 
his or her last known service address, or to either party when directly communicated to the 
other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the 
Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from 
time to time for payment of charges for gas service. In the event the Company modifies the 
ABC Plan, the Company shall notify individual Customers of those changes when the Customer 
requests enrollment. In general, the conditions under which a Customer may participate in the 
ABC Plan are set forth below:
a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at 
any time for changes in conditions or rates;
b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to 
be paid by the Customer. Each participating Customer will receive a regular monthly gas bill 
which will reflect actual consumption and charges for that billing month and the amount of any 
debit or credit balance before the payment of that month's ABC Plan payment. The Customer 
shall continue to pay the monthly ABC Plan payment amount each month for gas service, 
notwithstanding the current gas service charge shown on the bill;
c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer 
shall be paid monthly when due;
d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor 
paid by the Company on accrued ABC Plan credit balances;
e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, 
for any reason, ceases to be a participant in the ABC Plan;
f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the 
monthly plan payment has not been paid on or before the due date of the monthly plan payment; and

g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC 
Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following 
year.

FEES AND DEPOSITS
21.1 FEES

a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
      1) Special Handling: $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
      2) Expedited Service and Overtime Rate: $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge
   i) Up to 1500 cubic feet per hour $80.00
   ii) Over 1500 cubic feet per hour $100.00
   Orifice Meters
   All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

   i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours)
   Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

   g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

   h) Meter Exchange (Customer Request): (Section 16.6)
      $100.00 without ERT
      $150.00 with ERT

   A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

   i) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

   j) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

   k) Meter Removal Fee (Section 12.2) $50.00

   l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.
m) Excess Flow Valve Installation Fee: $400.00  Pursuant to Code of Federal Regulations, Section 192.383(d), a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer’s service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00  A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)  As stated below  Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)  As stated below  Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
GENERAL STATEMENT

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.
Agricultural Service: Service to Consumers engaged in agricultural production.
Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of service lines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier’s Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.


Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A – Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company’s normal business hours.
Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity.

This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.
4.2 FEES AND CHARGES  All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS  Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company – except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE
   a) Service interruptions.
      i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.
      ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.
      iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.
   b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.
   c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.
   d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.
   e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF  A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION  The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the
Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms
or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's
requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME  The Company shall have a reasonable amount of time to institute service following application therefor or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION  The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY  The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS  Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES  No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES  All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or
otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS  The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE  The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.
NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES
a) Initiation of Service:
   i) Connect: (Section 5.4) $35.00
      A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.
   ii) Read-In: (Section 5.4) $10.00
      A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.
   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3)
      In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:
      1) Special Handling: $6.00
         The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.
      2) Expedited Service and Overtime Rate: $67.50
         The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others: As stated below. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge: Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates
$45.00 (Regular)  $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
$100.00 without ERT  $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

2/28/19 for Env.
Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

FEES AND DEPOSITS (Continued)

i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken
meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

$75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in its unincorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service
customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company’s supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December
billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the
Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 28, 2019 Supersedes Same Sheet Dated August 24, 2001 (Borger environs Rate Sch. 1) August 24, 2001 (Skellytown environs Rate Sch. 1)

Texas Gas Service Company, a Division of ONE Gas, Inc.
Borger/Skellytown Service Area
RATE SCHEDULE 4H

SCHOOL AND MUNICIPAL SERVICE RATE

APPLICABILITY Applicable to all public and parochial schools, to all facilities operated by Governmental Agencies, and to any customer not specifically provided for in other rate schedules.

TERRITORY The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $45.00 plus
All Ccf per monthly billing period @ $0.37651 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS Subject to applicable laws and orders, and the Company’s rules and
regulations on file with the regulatory authority.

Meters Read On and After February 28, 2019

Supersedes Same Rate Schedule Dated January 14, 1993

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER Borger/Skellytown Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

<table>
<thead>
<tr>
<th>Class</th>
<th>Credit</th>
</tr>
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<tbody>
<tr>
<td>Residential:</td>
<td>$ 2.89</td>
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<tr>
<td>Commercial:</td>
<td>$11.95</td>
</tr>
<tr>
<td>Public Authority:</td>
<td>$11.49</td>
</tr>
<tr>
<td>School &amp; Municipal:</td>
<td>$32.33</td>
</tr>
<tr>
<td>Taxes:</td>
<td>Plus applicable taxes and fees (including franchises fees) related to above.</td>
</tr>
</tbody>
</table>

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise
E. ANNUAL FILING  The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.
(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE RCE-ENV Borger/Skellytown Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10766: Statement of Intent of Texas Gas
Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Borger/Skellytown Service Area, Final Order Finding of Fact No. 50-61. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following unincorporated Areas of Borger and Skellytown, Texas: 1Z, 2Z, 4Z, 4H and T-1-ENV.

B. RCE RATE
All Ccf during each billing period: $ 0.0104 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $16,839.83 in actual expense and up to $2,534.66 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After February 28, 2019
Initial Rate Schedule

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate
schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.14142; Commercial 0.60798; Public Authority 1.06740

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019
Supersedes Same Rate Schedule dated December 31, 2018
(Borger/Skellytown Incorporated Areas)
### CUSTOMERS

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### REASONS FOR FILING

**NEW?:** N

**RRC DOCKET NO:** 10766RC

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):** Eff. 4/28/20, Rate Sched EDIT-Rider-BSSA-ISOS rates to be credited during May-20 billing cycles.

**OTHER (EXPLAIN):** Eff. 2/28/2019 new svc rates, COG, WNA, RCE, and QSR per Borger Skellytown OS RATE CASE apprvd via GUD 10766

### TYPE OF SERVICE

<table>
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<th>SERVICE DESCRIPTION</th>
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<tbody>
<tr>
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<td>Other (with detailed explanation)</td>
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### OTHER TYPE DESCRIPTION

4H_School and Municipal Sales_Borger Skellytown Svc Area - Environs

### PREPARATOR - PERSON FILING

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<tr>
<td>FIRST NAME: Christy</td>
<td>MIDDLE:</td>
<td>LAST NAME: Bell</td>
</tr>
<tr>
<td>TITLE: Rates Analyst</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 1: 1301 South Mopac Expressway</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ADDRESS LINE 2: IV Barton Skyway, Suite 400</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CITY: Austin</td>
<td>STATE: TX</td>
<td>ZIP: 78746</td>
</tr>
<tr>
<td>AREA CODE: 512</td>
<td>PHONE NO: 370-8280</td>
<td>EXTENSION:</td>
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After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,

2. the term of each contract in years, and the years remaining on said contract,

3. the volume of recoverable reserve contracted for, and

4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<table>
<thead>
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<th>POLICY_ID</th>
<th>DESCRIPTION</th>
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| 1112      | TEXAS GAS SERVICE COMPANY Texas Tariff - Crane MUNICIPALITY OF CRANE, TEXAS WITHDRAWN EFF. 11/04/08 and replaced by Quality of Service Rules/Line Extension Policies for new 'Permian Service Area'.
Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area

RULES OF SERVICE  BORGER/SKELLYTOWN SERVICE AREA
Incorporated and Unincorporated Areas of Borger and Skellytown, Texas
Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)
Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;
Gas Tariff Environs of Borger, Texas dated February 1, 1989
Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company, a Division of ONE Gas, Inc.
P.O. Box 3240
Borger, Texas 79008-3240

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1 General Statement
2 Reserved for Future Rules
3 Rates and Utility Charges
4 Conditions of Service
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7 Installation of Equipment
8 Extension of Facilities
9 Customer Owned Systems
10 Security Deposits
11 Gas Measurement
12 Meter Reading and Accuracy
13 Billing and Payment of Bills
14 Quality of Gas
15 Service Work
16 Maintenance of Equipment
17 Discontinuance of Service
18 Re-establishment of Service
19 Notice
20 Average Bill Calculation Plan
21 Fees and Cash Deposits

GENERAL STATEMENT

1.1 TARIFF APPLICABILITY Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules
in accordance with the class of the particular Customer, the usage which will be made of the
gas and that Customer's volume requirements. The Company shall advise an Applicant or
Customer regarding the most advantageous rate for his usage if more than one rate is
applicable. A Customer assigned to a rate schedule shall remain on that schedule for a
minimum of one year except that an assignment made in error may be corrected immediately. In
the event of a question regarding the Customer's classification, the questions shall be
resolved by reference to the coding of the Customer's primary business in the latest edition
of the Standard Industrial Classification Manual of the United States Government's Office
Management and Budget.

1.3 DEFINITIONS  The following definitions shall apply to the indicated words as used in this
Tariff:
Adder:    Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas:  Shall mean aggregation pools established by the Company within geographic,
operational, administrative, and/or other appropriate parameters, for the purposes of
nominating and imbalances.
Agricultural Service:  Service to Consumers engaged in agricultural production.
Applicant:   Any person, organization or group of persons or organizations making a formal
request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage:  The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided
however, that when service has been curtailed, demand shall be considered to be actual
consumption plus estimated curtailment during the period.
Blanket Builder:  A builder or someone acting for a builder who is invoiced for the
installation of service lines.
Btu:    Shall mean British thermal unit(s) and shall be computed on a temperature base of
sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable
service area and on a gross-real-dry basis and shall not be corrected for real water vapor as
obtained by means commonly acceptable to the industry, and MMBtu shall mean one million
(1,000,000) Btu.
Commercial Service:  Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company:   Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer:   Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her.  (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)
Consumption Period:  Shall mean a volumetric billing period.
Customer:   Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries
of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on
June 30. The Company, at its sole discretion, may make adjustments to the Cumulative
Tolerance Limit.
Day or Gas Day:   Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time)
on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
Dekatherm (Dth):  Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter. Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to
customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When
interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the
The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company

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may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall
be at the outlet side of the Company's meter, provided, that in those cases in which the
Customer owns a section of the underground pipe between the Customer's property line and the
meter, the point of delivery shall be at the property line. The title of all gas sold by the
Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of
delivery and point(s) of redelivery for Transportation Service shall be as provided in the
contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of
land may be served from a single meter location. The Company may at its option, permit
additional meter locations to simplify installation of facilities or provide better service.
Whenever more than one meter location is permitted for the same Customer, the Company shall
bill the usage through each meter separately, provided that any combined billings in effect at
the time of adoption of this Tariff may be continued until the affected Customer discontinues
service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of
any kind on any of the Company's facilities upstream of the Company's meter or shall permit
any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense,
the service pipe from the Company's existing main to the property line nearest the meter and
the equipment related thereto, including meter valve and service regulator. Whenever the
meter is located at any point other than the property line, the Company shall determine the
estimated cost of that portion of the service between the property line and the meter set.
This estimate shall be based on the size and footage to be installed, and charged in
accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to
or buried in the Customer's property, the entire service and meter set shall become the
property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or
her expense, all piping and equipment required to conduct and utilize the gas furnished, from
the outlet of the meter set to the point(s) of utilization and those portions of the service
line and meter set not furnished by the Company as described in Section 7.1 above. The
adequacy, safety and compliance with applicable codes and ordinances shall be the
responsibility of the Applicant and no action of the Company in accordance with this Tariff
shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall
comply with all applicable legal requirements, whether federal, state, county, municipal or
otherwise and shall be properly designed for the pressures and volumes to be handled. In
those locations where there are no applicable state or local requirements the applicable
provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall
apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to
initiation of service and to make any test of the Applicant's facilities it deems necessary,
at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for
observation or whose facilities do not comply with the applicable provisions of this Tariff.
The right to refuse service shall terminate with the correction of the condition(s) which was
cause for refusal. Initiation of service, however, shall not be considered to be acceptance
or approval by the Company of such facilities.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown
Service Area (continued)
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS  The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES  As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS  The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES  The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES  As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES  The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each
additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

a) The deposit is held 30 days or less;
b) Notice is sent to the Customer's last known address that the deposit is no longer required;
c) The service to which the deposit relates has been discontinued; or
d) All or any part of the deposit has been applied to a delinquent account. Interest on
deposits earned during the preceding year shall be paid to the Customer during the first
quarter of each calendar year. Payment shall be made either by check or as a credit on the
monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in
accordance with Section 10.1 above shall be applied in the first calendar quarter following
the month in which the good payment record is established. Whenever the deposit of any
Customer is returned to the Customer, the Company shall pay all previously unpaid interest
with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be
accepted from Customers and Applicants for service:
a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service
requested; but no less than the minimum deposit set forth in Section 21.2;
b) A nontransferable, irrevocable letter of credit from an established financial institution,
payable for as much as one-sixth (1/6) the estimated annual billings for services requested
and, which can be drawn on for a minimum of two (2) years; but no less than the minimum
deposit set forth in Section 21.2; or
c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum
of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent
with this Section, the terms of the franchise agreement controls. Applicable to customers
inside the corporate limits of an incorporated municipality that imposes a municipal franchise
fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or
7 Water Column above the standard atmospheric pressure in the area served. The atmospheric
pressure and the standard serving pressure determined to be the average in the cities and
environs of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The
Consumer and the Company may, at the Company's option, agree to a higher serving pressure.
Service regulators shall be set as close as practical to the standard serving pressure under a
load condition of approximately 10 percent of meter capacity. Increases in serving pressure
because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet
(Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one
cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit.
Whenever the Company delivers gas at any pressure other than the standard serving pressure,
volumes shall be corrected to the standard serving pressure in the manner provided in this
Tariff, provided however, that such correction may be made to any other standard provided in
the rate schedules or special agreement under which the Customer is served. The Company may,
at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement,
Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving
pressure. The index of the meter shall be the sole determinant of volumes passing through the
meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half
a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings
of less than one-half a unit shall be disregarded for billing. In those cases in which
heating value is used as the billing unit, the calculation of the heating value in BTU's shall
be made in accordance with Section 11.7 of this Tariff.
11.4 PRESSURE CORRECTION - STANDARD METERING  Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure.  Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served.  Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law.  Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering.  The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof.  This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT  Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter.  Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units.  The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law.  Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes.  Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical.  Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided.  Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes.  The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities.  Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE  Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof.  Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry.  The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.  The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:

i) passing the sample through a recording calorimeter of a standard type;

ii) passing the sample through a flow calorimeter of a standard type; or

iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.
12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year.
or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS
14.1 HEATING VALUE  Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS  All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION  All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE  When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge:

a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance
with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary, at no charge to the customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe
upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES
a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING
a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE
17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.
17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.
No Customer shall be disconnected for non-payment:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such
request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:
   a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
   b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
   c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;
   d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.
   e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
   f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
   g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
   h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated
as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;

b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;

c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due;

d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;

e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;

f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and

g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following year.

FEES AND DEPOSITS

21.1 FEES

a) Initiation of Service:
i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: $6.00 The Company may, at Applicant or Customer’s request, provide special handling in order to meet the Applicant or Customer’s requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: $67.50 The Applicant or Customer’s request for expedited service may be scheduled at any time to fit the Company’s work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
$100.00 without ERT $150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer’s convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a
Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00  A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS
a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
### SERVICE CHARGES

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<td>Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env. NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 21.1 FEES a) Initiation of Service: i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling &amp; Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling: $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. 2) Expedited Service and Overtime Rate: $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</td>
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FEES AND DEPOSITS (Continued)
b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.
c) Customer Requested Meter Test: (Section 12.4)
   Positive Displacement Charge: Up to 1500 cubic feet per hour $80.00
   Over 1500 cubic feet per hour $100.00
   Orifice Meters All sizes $100.00
d) Payment Re-processing Fee: (Section 13.5) $25.00
e) Collection Fee: (Section 17.2) $12.00
   A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.
f) Reconnect Fees: (Section 13.3) $35.00
   A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.
   (i) Regular Labor and After Hours Rates $45.00
      (Regular) $67.50 (After Hours)
      Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.
g) Special Read: (Section 12.1) $10.00
   A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.
h) Meter Exchange (Customer Request): (Section 16.6)
   $100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

291714 BorgSk SvcA 1c

Texas Gas Service Company Borger/Skellytown Service Area – Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

FEES AND DEPOSITS (Continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
   Charges for the replacement of an illegally broken
meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

$75.00 Minimum non residential deposit: $250.00
COST OF GAS CLAUSE

A. APPLICABILITY  This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (Company) in its unincorporated areas in the Borger/Skellytown Service Area including Borger and Skellytown, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service...
customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS  In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December...
billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the
Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 28, 2019 Supersedes Same Sheet Dated August 24, 2001 (Borger environs Rate Sch. 1) August 24, 2001 (Skellytown environs Rate Sch. 1)

Texas Gas Service Company, a Division of ONE Gas, Inc Borger/Skellytown Service Area

RATE SCHEDULE 2Z

COMMERCIAL SERVICE RATE

APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY The unincorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period:
A customer charge per meter per month of $35.00 plus All Ccf per monthly billing period @ $0.29344 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.
CONDITIONS
Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After February 28, 2019
Supersedes Same Rate Schedule Dated January 14, 1993

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER Borger/Skellytown Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.

EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

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<td>Public Authority</td>
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<tr>
<td>School &amp; Municipal</td>
<td>$32.33</td>
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</table>

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.
D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of
Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.
(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121. Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE RCE-ENV Borger/Skellytown Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10766: Statement of Intent of Texas Gas
Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Borger/Skellytown Service Area, Final Order Finding of Fact No. 50-61. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following unincorporated Areas of Borger and Skellytown, Texas: 1Z, 2Z, 4Z, 4H and T-1-ENV.

B. RCE RATE
All Ccf during each billing period: $ 0.0104 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a Division of ONE Gas, Inc. will recover $16,839.83 in actual expense and up to $2,534.66 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS
Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Meters Read On and After February 28, 2019
Initial Rate Schedule

WNA-BorgSk-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company’s most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate
schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA \text{ Rate} = WNAD, \quad \text{where} \quad WNAD = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate},
\]

where

- \( \text{HDD Diff} \) = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- \( \text{CB} \) = Number of customers billed for the billing period.
- \( \text{WF} \) = Weather factor determined for each rate schedule in the most recent rate case.
- \( \text{COS rate} \) = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019
Supersedes Same Rate Schedule dated December 31, 2018
(Borger/Skellytown Incorporated Areas)
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### REASONS FOR FILING

- NEW?: N
- RRC DOCKET NO: 10766RC
- CITY ORDINANCE NO:
- AMENDMENT (EXPLAIN):
  - Eff. 4/28/20, Rate Sched EDIT-Rider-BSSA-ISOS rates to be credited during May-20 billing cycles.
- OTHER (EXPLAIN):
  - Eff. 2/28/2019 new svc rates, COG, WNA, RCE, and QSR per Borger Skellytown OS RATE CASE apprvd via GUD 10766

### SERVICES

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<th>SERVICE DESCRIPTION</th>
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### PREPARER - PERSON FILING

- RRC NO: 971
- ACTIVE FLAG: Y
- INACTIVE DATE:
- FIRST NAME: Christy
- MIDDLE: 
- LAST NAME: Bell
- TITLE: Rates Analyst
- ADDRESS LINE 1: 1301 South Mopac Expressway
- ADDRESS LINE 2: IV Barton Skyway, Suite 400
- CITY: Austin
- STATE: TX
- ZIP: 78746
- ZIP4: 
- AREA CODE: 512
- PHONE NO: 370-8280
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### CURTAILMENT PLAN

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### LINE EXTENSION POLICY

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### QUALITY OF SERVICE

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NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES
a) Initiation of Service:
i) Connect: (Section 5.4) $35.00
   A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

   ii) Read-In: (Section 5.4) $10.00
      A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

   iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

      1) Special Handling: $6.00
      The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

      2) Expedited Service and Overtime Rate: $67.50
      The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.
b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 ($67.50 (After Hours))
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT $150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

FEES AND DEPOSITS (Continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken
meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section 192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

$75.00 Minimum non residential deposit: $250.00
Texas Gas Service Company, a Division of ONE Gas, Inc. All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16 ECONOMIC REGULATION PART 1 RAILROAD COMMISSION OF TEXAS CHAPTER 8 PIPELINE SAFETY REGULATIONS SUBCHAPTER C REQUIREMENTS FOR GAS PIPELINES ONLY Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:
(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2019 annual pipeline safety and regulatory program fee, billed effective with meters read on and after March 27, 2020, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Oversight and Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title (relating to Filing of Tariffs).
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of
this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Oversight and Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947; amended to be effective January 6, 2020, 45 TexReg 121; Meters Read On and After March 27, 2020 Supersedes Same Sheet Dated March 29, 2019

RCE-Rider-BorgSk-OS

Texas Gas Service Company, a Division of ONE Gas, Inc.

RATE SCHEDULE RCE-ENV Borger/Skellytown Service Area

RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10766: Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc. to Increase Gas Utility Rates Within the Unincorporated Areas of the Borger/Skellytown Service Area, Final Order Finding of Fact No. 50–61. This rate shall apply to the following rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the following unincorporated Areas of Borger and Skellytown, Texas: 1Z, 2Z, 4Z, 4H and T-1-ENV.

B. RCE RATE

All Ccf during each billing period: $ 0.0104 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company, a
Division of ONE Gas, Inc. will recover $16,839.83 in actual expense and up to $2,534.66 in estimated expenses. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After February 28, 2019
Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
Borger/Skellytown Service Area

NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated and unincorporated areas of Borger and Skellytown, Texas: Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4H and 4Z. The WNA shall be effective during the September through May billing cycles.

PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[ \text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}} \]
WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

\[ \text{WNAD} = \text{HDD Diff} \times \text{CB} \times \text{WF} \times \text{COS rate} \]

where:

- \text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), the difference between normal and actual heating degree days for the billing period.
- \text{CB} = Number of customers billed for the billing period.
- \text{WF} = Weather factor determined for each rate schedule in the most recent rate case.
- \text{COS} = \begin{align*}
\text{Residential} & : 0.14142; \\
\text{Commercial} & : 0.60798; \\
\text{Public Authority} & : 1.06740
\end{align*}
- \text{CV} = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After February 28, 2019 Supersedes Same Rate Schedule dated December 31, 2018 (Borger/Skellytown Incorporated Areas)
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost
of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS  In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the December billing cycle and continuing through the next August billing cycle at which time it will terminate.

E. INTEREST ON FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If on the average the Company had overcollected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. If on average the Company had undercollected during the period it shall debit into the Reconciliation Account an amount equal to the average balance multiplied by 6%. The Company shall also be allowed to recover a carrying charge calculated based on the monthly balances of gas in storage for the reconciliation period times the authorized rate of return.

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas
Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues for the twelve months ending August 31.
3. A summary of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A tabulation of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for December. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After February 28, 2019 Supersedes Same Sheet Dated August 24, 2001 (Borger environs Rate Sch. 1) August 24, 2001 (Skellytown environs Rate Sch. 1)

1Z-BorgSk-0S-Res

Texas Gas Service Company, a Division of ONE Gas, Inc.
Borger/Skellytown Service Area
RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY The unincorporated areas of Borger and Skellytown, Texas.
COST OF SERVICE RATE
During each monthly billing period:
A customer charge per meter per month of $15.50 plus
All Ccf per monthly billing period @ $0.21548 per Ccf

OTHER ADJUSTMENTS
Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Excess Deferred Income Taxes Rider: The billing shall reflect adjustments in accordance with provisions of the Excess Deferred Income Taxes Rider, Rate Schedule EDIT Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After February 28, 2019
Supersedes Same Rate Schedule Dated January 14, 1993

EDIT-Rider-BSSA-ISOS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE EDIT-RIDER Borger/Skellytown Service Area
EXCESS DEFERRED INCOME TAX CREDIT

A. APPLICABILITY This Excess Deferred Income Tax Credit applies to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., currently in force in the Company's Borger/Skellytown Service Area within the incorporated and unincorporated areas of Borger and Skellytown, Texas including Rate Schedules 10, 20, 40, 48, 1Z, 2Z, 4Z, 4H, T-1 and T-1-ENV.

B. CALCULATION OF CREDIT The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers annually on a one-time, per bill basis and will show as a separate line item on the customer's bill until fully amortized.
EDIT CREDIT - The total amount, if any, of the credit in a given year will be determined by the average rate assumption method (ARAM) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d).

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up annually. The True-Up Adjustment will be the difference between the amount of that year's EDIT Credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating that year's credit, plus/minus any prior year true up adjustment, among the customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class's portion by the number of customers in that class.

C. EDIT CREDIT PER CUSTOMER

Residential: $ 2.89
Commercial: $11.95
Public Authority: $11.49
School & Municipal: $32.33
Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

E. ANNUAL FILING The Company shall make a filing each year no later than December 31, including the following information: a. the total dollar amount of that year's EDIT Credit; b. the total dollar amount actually credited to customers; c. true-up amount, if any, due to the difference between items a. and b., above; d. the amount of the upcoming year's EDIT Credit; and e. the amounts of the upcoming year's EDIT Credit Per Customer.

F. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After April 28, 2020

Supersedes Same Rate Schedule Dated April 29, 2019
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## REASONS FOR FILING

- NEW?: N
- RRC DOCKET NO: 10766RC
- CITY ORDINANCE NO:
- AMENDMENT (EXPLAIN): Eff. 4/28/20, Rate Sched EDIT-Rider-BSSA-ISOS rates to be credited during May-20 billing cycles.
- OTHER (EXPLAIN): Eff. 2/28/2019 new svc rates, COG, WNA, RCE, and QSR per Borger Skellytown OS RATE CASE apprvd via GUD 10766

## SERVICES

<table>
<thead>
<tr>
<th>TYPE OF SERVICE</th>
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## PREPARATOR - PERSON FILING

- RRC NO: 971
- ACTIVE FLAG: Y
- INACTIVE DATE:
- FIRST NAME: Christy
- MIDDLE: 
- LAST NAME: Bell
- TITLE: Rates Analyst
- ADDRESS LINE 1: 1301 South Mopac Expressway
- ADDRESS LINE 2: IV Barton Skyway, Suite 400
- CITY: Austin
- STATE: TX
- ZIP: 78746
- ZIP4: 
- AREA CODE: 512
- PHONE NO: 370-8280
- EXTENSION:
After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for natural gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

**RULE 1.**

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company’s storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

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Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area

RULES OF SERVICE  BORGER/SKELLYTOWN SERVICE AREA
Incorporated and Unincorporated Areas of Borger and Skellytown, Texas
Effective for Meters Read On and After December 31, 2018 (Inc.) and February 28, 2019 (Env.)
Supersedes and Replaces Gas Tariff Municipalities of Borger and Skellytown, Texas dated November 4, 2008;
Gas Tariff Environs of Borger, Texas dated February 1, 1989
Communications Regarding this Tariff Should Be Addressed To:
Texas Gas Service Company, a Division of ONE Gas, Inc.
P.O. Box 3240
Borger, Texas 79008-3240

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GENERAL STATEMENT
1.1 TARIFF APPLICABILITY  Texas Gas Service Company, a Division of ONE Gas, Inc. is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company, a Division of ONE Gas, Inc.'s Borger/Skellytown Service Area comprised of the incorporated and unincorporated areas of Borger and Skellytown, Texas. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Borger/Skellytown Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms, and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES  All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules
in accordance with the class of the particular Customer, the usage which will be made of the
gas and that Customer's volume requirements. The Company shall advise an Applicant or
Customer regarding the most advantageous rate for his usage if more than one rate is
applicable. A Customer assigned to a rate schedule shall remain on that schedule for a
minimum of one year except that an assignment made in error may be corrected immediately. In
the event of a question regarding the Customer's classification, the questions shall be
resolved by reference to the coding of the Customer's primary business in the latest edition
of the Standard Industrial Classification Manual of the United States Government's Office
Management and Budget.

1.3 DEFINITIONS  The following definitions shall apply to the indicated words as used in this
Tariff:
Adder: Shall mean the Company's incremental cost to purchase natural gas.
Aggregation Areas: Shall mean aggregation pools established by the Company within geographic,
operational, administrative, and/or other appropriate parameters, for the purposes of
nominating and imbalances.
Agricultural Service: Service to Consumers engaged in agricultural production.
Applicant: Any person, organization or group of persons or organizations making a formal
request either orally or in writing for gas service from the Company.
Automated Meter Reading (AMR): The process of remotely reading a gas meter.
Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.
Gas demand is considered to be equivalent to consumption during each billing month, provided
however, that when service has been curtailed, demand shall be considered to be actual
consumption plus estimated curtailment during the period.
Blanket Builder: A builder or someone acting for a builder who is invoiced for the
installation of service lines.
Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of
sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable
service area and on a gross-real-dry basis and shall not be corrected for real water vapor as
obtained by means commonly acceptable to the industry, and MMBtu shall mean one million
(1,000,000) Btu.
Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods
and services and any usage not otherwise provided for.
Commission or The Commission: The Railroad Commission of Texas.
Company: Texas Gas Service Company, a Division of ONE Gas, Inc.
Consumer: Any person or organization receiving gas service from the Company for his or her
own appliances or equipment whether or not the gas is billed directly to him or her. (For
example, a rental unit where the utilities are part of the rent, the landlord is a Customer
and the tenant is a Consumer.)
Consumption Period: Shall mean a volumetric billing period.
Customer: Any person or organization now being billed for gas service whether used by him or
her, or by others.
Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries
of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on
June 30. The Company, at its sole discretion, may make adjustments to the Cumulative
Tolerance Limit.
Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time)
on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.
Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.
Domestic Service: Service to any Consumer which consists of gas service used directly for
heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or the internet.

Electronic Flow Measurement (EFM): An electronic means of obtaining readings on a gas meter. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT): A device that assists with remotely reading a gas meter.

Excess Flow Valve (EFV): A safety device installed below ground inside the natural gas service line between the main and the meter intended to reduce the risk of accidents in limited situations.

Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment.

Overtime Rate: The fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside the Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of the Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where the Company shall receive Gas into the Pipeline System from Customer.

Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to
customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Borger/Skellytown Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.

Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. Central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITIONS OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Borger/Skellytown Service Area from the Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions.

i) The Company shall make all reasonable efforts to prevent interruptions of service. When
interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rates can be requested through TGS's customer service number at 1-800-700-2443 (non-emergency number) or requested under the 'Contact Us' section of www.texasgasservice.com. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant through TGS's customer service. The Company may charge a fee for each copy not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with an informational brochure in the mail after requested service initiation or included with the first bill mailed.

4.7 CUSTOMER COMPLAINTS Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the
premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of the Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce two forms of verifiable identification; one being a government-issued identification card bearing a photograph of Applicant; and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company...
5.5 ESTABLISHMENT OF CREDIT  Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain satisfactory credit. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for or guaranteed by an agency of the federal, state or local government; or

f) The Applicant has been determined to be a victim of family violence as defined by Tex. Fam. Code Ann. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE  The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company’s system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME  The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION  The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company’s meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY  The point of delivery of gas sold by the Company to the Customer shall
be at the outlet side of the Company's meter, provided, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Section 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary, at no charge to the customer.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company’s current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served therefrom. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company’s facilities.

8.4 ADVANCES The mutually agreed upon terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company’s form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each
additional Customer served, based on mutually agreed upon terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Sections 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers in the form of cash or credit to a customer's account when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

| a) The deposit is held 30 days or less; |
b) Notice is sent to the Customer's last known address that the deposit is no longer required; 
c) The service to which the deposit relates has been discontinued; or 
d) All or any part of the deposit has been applied to a delinquent account. Interest on 
deposits earned during the preceding year shall be paid to the Customer during the first 
quarter of each calendar year. Payment shall be made either by check or as a credit on the 
monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in 
accordance with Section 10.1 above shall be applied in the first calendar quarter following 
the month in which the good payment record is established. Whenever the deposit of any 
Customer is returned to the Customer, the Company shall pay all previously unpaid interest 
with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be 
accepted from Customers and Applicants for service:

a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service 
requested; but no less than the minimum deposit set forth in Section 21.2;

b) A nontransferable, irrevocable letter of credit from an established financial institution, 
payable for as much as one-sixth (1/6) the estimated annual billings for services requested 
and, which can be drawn on for a minimum of two (2) years; but no less than the minimum 
deposit set forth in Section 21.2; or

c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum 
of 2 years.

10.6 FRANCHISE AGREEMENTS To the extent the terms of a franchise agreement are inconsistent 
with this Section, the terms of the franchise agreement controls. Applicable to customers 
inside the corporate limits of an incorporated municipality that imposes a municipal franchise 
fee to Company for the gas service provided to Customer.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 
7 Water Column above the standard atmospheric pressure in the area served. The atmospheric 
pressure and the standard serving pressure determined to be the average in the cities and 
environ of the Borger/Skellytown Service Area are 13.18 and 13.35 psia, respectively. The 
Consumer and the Company may, at the Company's option, agree to a higher serving pressure. 
Service regulators shall be set as close as practical to the standard serving pressure under a 
load condition of approximately 10 percent of meter capacity. Increases in serving pressure 
because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet 
(Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one 
cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. 
Whenever the Company delivers gas at any pressure other than the standard serving pressure, 
volumes shall be corrected to the standard serving pressure in the manner provided in this 
Tariff, provided however, that such correction may be made to any other standard provided in 
the rate schedules or special agreement under which the Customer is served. The Company may, 
at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, 
Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving 
pressure. The index of the meter shall be the sole determinant of volumes passing through the 
meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half 
a billing unit or more (500 Ccf or more) shall be considered a whole billing unit. Readings 
of less than one-half a unit shall be disregarded for billing. In those cases in which 
heating value is used as the billing unit, the calculation of the heating value in BTU's shall 
be made in accordance with Section 11.7 of this Tariff.
11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Section 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections;

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or tests indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.
c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type:
   i) passing the sample through a recording calorimeter of a standard type;
   ii) passing the sample through a flow calorimeter of a standard type; or
   iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either -

a) That Customer's use of gas during the same period(s) in previous years;

b) That Customer's normal use of gas during preceding months;

c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.
12.3 METER ACCURACY  The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - AT CUSTOMER REQUESTS  The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE  Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

This Section shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE  The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

i) by using registration of Customer's check meter(s);

ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or

iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS  The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year.
or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS
13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received through a company authorized payment method. If not paid by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Section 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS
a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection b) of this Section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 PAYMENT OPTIONS The Company, at its option and discretion, may contract with payment vendors to provide various payment options and authorize these vendors to accept payments from Customers on the Company's behalf. Payment options may be electronic, telephonic, in person, or by mail and may include automatic bank draft, credit/debit card, check, or cash. Contracted payment vendors may charge Customers an additional fee of the use of that payment option and shall be solely responsible for collecting that fee from the Customer.

QUALITY OF GAS
14.1 HEATING VALUE  Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS  All gas furnished to Consumers in the Borger/Skellytown Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION  All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

Texas Gas Service Company, a Division of ONE Gas, Inc. Rules of Service - Borger/Skellytown Service Area (continued)

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE  When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge:

a) to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a charge basis.

15.2 OTHER SERVICE  The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE  A Customer may request an expedited service. Charges may apply. (See Section 21 - Fees and Deposits)

15.4 NO ACCESS  A fee may be charged to a Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY  The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT  The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance
with this Tariff shall release the Applicant of the responsibility to furnish and install the
facilities required by this Section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the
Applicant shall comply with all applicable federal, state, and city ordinances and shall be
properly designed for the pressures and volumes to be handled. Where there are no appropriate
ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any
amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations
and/or conversions of appliances and equipment prior to initiation of service and to require
any test or repair of the Applicant's facilities it deems necessary, at no charge to the
customer.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company
or Company's representatives access to or entry for observation or whose facilities do not
comply with the applicable provision of this Tariff. The right to refuse service shall
terminate upon satisfactory correction of the condition that was the cause for refusal.
Initiation of service, however, shall not be considered acceptance or approval by the Company
of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall
be responsible for the safe conduct and handling of the gas until it passes the point of
delivery. The Company's representative shall have the right to enter the Customer's premises
at any reasonable time, in the event of an emergency at any time, to read the meter or make
any necessary inspection, repair, adjustment, or replacement of any property owned by the
Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or
her and shall be responsible for the safe conduct and handling of the gas after it passes the
point of delivery. The Customer shall remove, repair or adjust any Customer-owned property
which may pose a threat of damage to the property of the Company. The Customer shall take all
reasonable means to assure that no one other than an employee of the Company shall adjust,
repair, disconnect or change the meter or other Company facilities in any way. In case of
loss or damage to the Company's property from the negligence or willful acts of the Customer
or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the
Company for all costs of repairing or replacing the damaged property, including any costs of
collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice
of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the
Company shall investigate the matter as promptly as feasible under the circumstances. If the
Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall
have the right to disconnect service immediately until the Customer or Consumer has had the
condition corrected. If leakage is found to be from Company owned facilities, the Company
shall have the right to disconnect service for a reasonable period of time until it can be
corrected by the Company. The Company shall have the right to disconnect service immediately
if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion,
operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter
installed by the Customer shall remain the property and responsibility of the Customer.
Whenever the condition of the facility is such that replacement is required, the work shall be
done by the Company pursuant to the provisions of Section 16.7 of this Tariff. New facilities
will continue to be installed pursuant to Sections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe
upkeep of any Customer or Consumer-owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time the Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:
a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service.
d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such
request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;

b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;

c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others;

d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B.

e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;

f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his or her account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated...
as a new application. When service has been disconnected for less than one year, the request
shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a
reconnection request and compliance with the requirements of this Section. The Company shall
charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1.
The restoration of service will be accomplished as expeditiously as scheduling permits. If
the Customer requests service after hours or earlier than reconnection would otherwise be
scheduled, the Company shall offer expedited service in accordance with Section 21.1.
Customer shall be advised that an additional fee will be charged and must agree to pay such
charge. In the event the Company is required to make more than one call because the reason
for disconnection has not been properly corrected, the reconnect fee may be charged for each
call made. No fee shall be charged for any reconnection made after disconnection due to
Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment
of bills, which shall be deemed to have been given by the Customer when a letter with postage
prepaid has been deposited in the United States Mail addressed to the Company at the office
specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at
his or her last known service address, or to either party when directly communicated to the
other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION - RESIDENTIAL Any residential Customer may elect to participate in the
Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from
time to time for payment of charges for gas service. In the event the Company modifies the
ABC Plan, the Company shall notify individual Customers of those changes when the Customer
requests enrollment. In general, the conditions under which a Customer may participate in the
ABC Plan are set forth below:
a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at
any time for changes in conditions or rates;
b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to
be paid by the Customer. Each participating Customer will receive a regular monthly gas bill
which will reflect actual consumption and charges for that billing month and the amount of any
debit or credit balance before the payment of that month's ABC Plan payment. The Customer
shall continue to pay the monthly ABC Plan payment amount each month for gas service,
notwithstanding the current gas service charge shown on the bill;
c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer
shall be paid monthly when due;
d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor
paid by the Company on accrued ABC Plan credit balances;
e) Any amount due the Customer or the Company will be settled and paid at the time a Customer,
for any reason, ceases to be a participant in the ABC Plan;
f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the
monthly plan payment has not been paid on or before the due date of the monthly plan payment;
and
g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC
Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following
year.

FEES AND DEPOSITS

21.1 FEES
a) Initiation of Service:
i) Connect: (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour $100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6) $100.00 without ERT $150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

i) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00 Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a
Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: $75.00 Minimum non residential deposit: $250.00
NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

21.1 FEES
a) Initiation of Service:
i) Connect: (Section 5.4) $35.00
A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In: (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service: (Sections 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling: $6.00
The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate: $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

Texas Gas Service Company
Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and Env.
b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test: (Section 12.4)
Positive Displacement Charge: Up to 1500 cubic feet per hour $80.00
Over 1500 cubic feet per hour $100.00
Orifice Meters All sizes $100.00

d) Payment Re-processing Fee: (Section 13.5) $25.00

e) Collection Fee: (Section 17.2) $12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees: (Section 13.3) $35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00
(Regular) $67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read: (Section 12.1) $10.00
A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request): (Section 16.6)
$100.00 without ERT $150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter is working properly or is done for the customer's convenience.

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Texas Gas Service Company Borger/Skellytown Service Area - Incorporated and Unincorporated Areas from Rules of Service eff. 12/31/18 for Inc. and 2/28/19 for Env.

FEES AND DEPOSITS (Continued)
i) Unauthorized Consumption (Section 16.2) $20 plus expenses
Charges for the replacement of an illegally broken
meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

j) No Access Fee (Section 15.4) $10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

k) Meter Removal Fee (Section 12.2) $50.00

l) Account Research Fee $25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

m) Excess Flow Valve Installation Fee $400.00
Pursuant to Code of Federal Regulations, Section192.383(d) a fee for installation of an excess flow valve (EFV) will be assessed when a Customer requests such installation on the Customer's service line. The EFV will be installed at a date mutually agreeable to both Company and Customer, but after January 1, 2018. The Company reserves the sole right to conduct any required maintenance that may result from the installation. The customer shall be assessed a one-time installation fee.

n) Meter Tampering - Residential: (Section 16.2) $100.00
A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

21.2 DEPOSITS

a) Advances: (Section 8.4)
As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential:

$75.00 Minimum non residential deposit: $250.00
## RATE SCHEDULE

### 40-Beau-IS-PubA

Texas Gas Service Company, a Division of ONE Gas, Inc. City of Beaumont

**RATE SCHEDULE 40**

**PUBLIC AUTHORITY SERVICE RATE**

**APPLICABILITY**

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

**TERRITORY**

Incorporated area served in Beaumont, Texas.

**COST OF SERVICE RATE**

During each monthly billing period: A customer charge per meter per month of $103.95 plus All Ccf per monthly billing period @

The First 250 Ccf @ $0.15672 per Ccf All Over 250 Ccf @ $0.13092 per Ccf

**OTHER ADJUSTMENTS**

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

**CONDITIONS**

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On and After May 22, 2019 Initial Rate Schedule
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2018 annual pipeline safety program fee, billed effective with meters read on and after March 29, 2019, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Gas Services Division and the Pipeline Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission’s Gas Services Division and the Pipeline Safety Division a report showing:
(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and
shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Meters Read On and After March 29, 2019
Supersedes Same Sheet Dated March 27, 2018

WNA-Beau-IS
Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
City of Beaumont

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas served in the City of Beaumont, Texas: Rate Schedules 10, 20 and 40. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established by the WNA mechanism approved in 2016 in the Company’s most recent Gulf Coast Service Area rate case filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factors noted below and determined for each rate schedule in the Company’s most recent Gulf Coast Service Area rate case filing show the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers (in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont) in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:
WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
CB = Number of customers billed in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont for the billing period.
WF = Weather factors determined for each rate schedule as approved in 2016 in the Company's most recent Gulf Coast Service Area rate case filing Residential 0.169485; Commercial 0.359253; Public Authority 2.504963 CV = Current Volumes in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont for the billing period.

D. FILING WITH THE CITY OF BEAUMONT

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 22, 2019 Initial Rate Schedule

1-INC-BEAU-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE 1-INC

City of Beaumont

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (The Company) in the incorporated area of Beaumont, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause for the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees, if applicable) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period
for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources for the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June for the combined incorporated and unincorporated areas the Company Services in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period,
(b) the revenues received from operation of the provisions of this cost of gas clause,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes,
(e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas during the twelve (12) month period ending June 30 by the
sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,
(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas as recorded on the Company's books and records (per Section B(3) above),
(b) the revenues produced by the operation of this Cost of Gas Clause, and
(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.
(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes,
(e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.
E. PAYMENT FOR FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 22, 2019  Initial Rate Schedule
<table>
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<tr>
<th>RRC CUSTOMER NO</th>
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**REASONS FOR FILING**

**NEW?:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** TGS filed 5/22/19 for Initial Rates in City of Beaumont - New gas sales rates and QSR eff 5/22/19 via operation of law
## SERVICES

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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<td>Other (with detailed explanation)</td>
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### Other Type Description
- 40_Public Authority Sales_Beaumont Svc Area - Incorporated
- Public Authority Sales

## PREPARER - PERSON FILING

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<tr>
<td>FIRST NAME:</td>
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<tr>
<td>MIDDLE:</td>
<td></td>
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<tr>
<td>LAST NAME:</td>
<td>Bell</td>
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<td>Rates Analyst</td>
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<tr>
<td>ADDRESS LINE 1:</td>
<td>1301 South Mopac Expressway</td>
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<tr>
<td>ADDRESS LINE 2:</td>
<td>IV Barton Skyway, Suite 400</td>
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<tr>
<td>CITY:</td>
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## CURTAILMENT PLAN

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## LINE EXTENSION POLICY

<table>
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<tr>
<th>POLICY ID</th>
<th>DESCRIPTION</th>
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</table>

## QUALITY OF SERVICE

| QUAL_SERVICE ID | DESCRIPTION |
Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

(j) Unauthorized Consumption (Section 16.2) $20 plus
expenses Charges for the replacement of an illegally
broken meter seal or locking device to the Customer
who could be reasonably expected to benefit from gas
service received through said meter.

(k) No Access Fee (Section 15.4) $10.00 A fee
charged to a Customer who schedules an appointment but
fails to appear.

(l) Meter Removal Fee (Section 12.2) $50.00

(m) Account Research Fee $25.00/hr A fee will be
charged for Customer account information requiring
research of accounting/billing information.

(n) Police Escort Fee (Section 17.4)
As stated below A fee charged when the Company is
required to use law enforcement personnel to escort it
into locked sites or sites requiring animal control in
order for the Company to access a meter. Company will
charge the stated amounts or current rate charged by
the entity providing the police escort for this service

21.2 DEPOSITS

(a) Advances (Section 8.4) As stated below Estimated
expenditure to provide service to the premises of new
business beyond the existing distribution facilities
of the Company.

(b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non-residential deposit: $250.00

Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and
fees (including franchise fees) where applicable. a)
Initiation of Service

i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50
The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected.
The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

(Feas and Deposits continued)

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour
<table>
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<tr>
<th>Description</th>
<th>Amount</th>
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<tr>
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<td>$100.00</td>
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<tr>
<td>d) Payment Re-processing Fee (Section 13.5)</td>
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<tr>
<td>e) Collection Fee (Section 17.2)</td>
<td>$12.00</td>
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<tr>
<td>f) Reconnect Fees (Section 18.3)</td>
<td>$35.00</td>
</tr>
<tr>
<td>(i) Regular Labor and After Hours Rates</td>
<td>$45.00 (Regular) $67.50 (After Hours)</td>
</tr>
<tr>
<td>g) Special Read (Section 12.1)</td>
<td>$10.00</td>
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<tr>
<td>h) Meter Exchange (Customer Request) (Section 16.6)</td>
<td>$100.00 (without ERT) $150.00 (with ERT)</td>
</tr>
<tr>
<td>i) Meter Tampering - Residential (Section 16.2)</td>
<td>$100.00</td>
</tr>
<tr>
<td>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</td>
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COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (The Company) in the incorporated area of Beaumont, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause for the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees, if applicable) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources for the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan,
which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.  
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June for the combined incorporated and unincorporated areas the Company Services in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas to determine the amount of over or under collection occurring during such twelve month period.  
The audit shall determine:
(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period,
(b) the revenues received from operation of the provisions of this cost of gas clause,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes,
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6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period.  For the purpose of this computation all volumes shall be stated at 14.95 psia.  Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

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(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes,
(e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and
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9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit.

If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

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or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 22, 2019 Initial Rate Schedule

30-Beau-IS-Ind

Texas Gas Service Company, a Division of ONE Gas, Inc. City of Beaumont

RATE SCHEDULE 30
INDUSTRIAL SERVICE RATE
APPLICABILITY
Applicable to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J
- Utility and Government - facilities generating power for resale only  TERRITORY
Incorporated area served in Beaumont, Texas.

**COST OF SERVICE RATE**
During each monthly billing period: A customer charge per meter per month of $153.41 plus  All Ccf per monthly billing period 0
The First 250 Ccf @ $0.40060 per Ccf  All Over 250 Ccf @ $0.37480 per Ccf

**OTHER ADJUSTMENTS**
Cost of Gas Component:  The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.
Taxes:  Plus applicable taxes and fees (including franchise fees) related to above.

**CONDITIONS**   Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.  Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Meters Read On and After May 22, 2019  Initial Rate Schedule

---

**PSF-All-ISOS-PipeFee**

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATED SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section 8.201  Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2018 annual pipeline safety program fee, billed effective with meters read on and after March 29, 2019, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory
None

program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission’s Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.
(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Meters Read On and After March 29, 2019
Supersedes Same Sheet Dated March 27, 2018

RATE ADJUSTMENT PROVISIONS

None
### CUSTOMERS

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### REASONS FOR FILING

**NEW?:** Y  
**RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT (EXPLAIN):**  
**OTHER (EXPLAIN):** TGS filed 5/22/19 for Initial Rates in City of Beaumont - New gas sales rates and QSR eff 5/22/19 via operation of law
## SERVICES

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<th>TYPE OF SERVICE</th>
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<th>OTHER TYPE DESCRIPTION</th>
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<td>Other(with detailed explanation)</td>
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<tr>
<td>M</td>
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<td>30_Industrial Sales_Beaumont Svc Area - Incorporated</td>
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## PREPARER - PERSON FILING

- **RRC NO:** 971
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**

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<tr>
<th>FIRST NAME</th>
<th>MIDDLE</th>
<th>LAST NAME</th>
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</thead>
<tbody>
<tr>
<td>Christy</td>
<td></td>
<td>Bell</td>
</tr>
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- **TITLE:** Rates Analyst
- **ADDRESS LINE 1:** 1301 South Mopac Expressway
- **ADDRESS LINE 2:** IV Barton Skyway, Suite 400
- **CITY:** Austin
- **STATE:** TX
- **ZIP:** 78746
- **ZIP4:**
- **AREA CODE:** 512
- **PHONE NO:** 370-8280
- **EXTENSION:**

## CURTAILMENT PLAN

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<th>PLAN ID</th>
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## LINE EXTENSION POLICY

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<th>POLICY ID</th>
<th>DESCRIPTION</th>
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## QUALITY OF SERVICE

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<th>DESCRIPTION</th>
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Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4)
As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service.

21.2 DEPOTUS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00 Minimum non-residential deposit: $250.00

Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a)
Initiation of Service

i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

(Fees and Deposits continued)

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour
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<tr>
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<th>Amount</th>
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<tr>
<td>$100.00 Orifice Meters All sizes</td>
<td>$100.00</td>
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<tr>
<td>d) Payment Re-processing Fee (Section 13.5)</td>
<td>$25.00</td>
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<tr>
<td>e) Collection Fee (Section 17.2)</td>
<td>$12.00</td>
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<tr>
<td>Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</td>
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<tr>
<td>f) Reconnect Fees (Section 18.3)</td>
<td>$35.00</td>
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<tr>
<td>Reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</td>
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<tr>
<td>(i) Regular Labor and After Hours Rates</td>
<td>$45.00</td>
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<tr>
<td>(Regular)</td>
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<tr>
<td>$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</td>
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<td>g) Special Read (Section 12.1)</td>
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<td>Special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</td>
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<tr>
<td>h) Meter Exchange (Customer Request) (Section 16.6)</td>
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<td>$100.00 without ERT</td>
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</tr>
<tr>
<td>$150.00 with ERT</td>
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<tr>
<td>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</td>
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<tr>
<td>i) Meter Tampering - Residential (Section 16.2)</td>
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<tr>
<td>$100.00 A fee will be charged to Customers who knowingly tamper with Company property</td>
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</tr>
<tr>
<td>(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</td>
<td></td>
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COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (The Company) in the incorporated area of Beaumont, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause for the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees, if applicable) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources for the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan,
which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June for the combined incorporated and unincorporated areas the Company Services in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period,
(b) the revenues received from operation of the provisions of this cost of gas clause,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes,
(e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect:

(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas as recorded on the Company's books and records (per Section B(3) above),
(b) the revenues produced by the operation of this Cost of Gas Clause, and
(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.
(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes,
(e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund.
or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 22, 2019 Initial Rate Schedule

Texas Gas Service Company, a Division of ONE Gas, Inc. City of Beaumont

RATE SCHEDULE 20

COMMERCIAL SERVICE RATE

APPLICABILITY
Applicable to commercial consumers for all purposes and all other consumers not otherwise specifically provided for.

TERRITORY Incorporated area served in Beaumont, Texas.
COST OF SERVICE RATE During each monthly billing period: A customer charge per meter per month of $49.49 plus All Ccf per monthly billing period @ The First 250 Ccf @ $0.22140 per Ccf All Over 250 Ccf @ $0.19380 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INCI.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On and After May 22, 2019 Initial Rate Schedule

PSF-All-ISOS-PipeFee

Texas Gas Service Company, a Division of ONE Gas, Inc.
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission’s jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of
Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line (For the calendar year 2018 annual pipeline safety program fee, billed effective with meters read on and after March 29, 2019, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.  (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.  (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission’s Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Meters Read On and After March 29, 2019
Supersedes Same Sheet Dated March 27, 2018

WNA-Beau-IS

Texas Gas Service Company, a Division of ONE Gas, Inc.
RATE SCHEDULE WNA
City of Beaumont
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas served in the City of Beaumont, Texas: Rate Schedules 10, 20 and 40. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established by the WNA mechanism approved in 2016 in the Company's most recent Gulf Coast Service Area rate case filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factors noted below and determined for each rate schedule in the Company's most recent Gulf Coast Service Area rate case filing show the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers (in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont) in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
WNA Rate = WNAD, \quad \text{where} \quad CV \cdot WNAD = \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule.}
\]

This factor shall be based on the following formula:

\[
WNAD = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \quad \text{where}
\]

- HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.
- CB = Number of customers billed in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont for the billing period.
- WF = Weather factors determined for each rate schedule as approved in 2016 in the Company's most recent Gulf Coast Service Area rate case filing  Residential 0.169485; Commercial 0.359253; Public Authority 2.504963  CV = Current Volumes in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont for the billing period.

D. FILING WITH THE CITY OF BEAUMONT

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an
### RATE SCHEDULE

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<td>annual report verifying the past year’s WNA collections or refunds.</td>
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Meters Read On and After May 22, 2019  Initial Rate Schedule

### RATE ADJUSTMENT PROVISIONS

None

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## RAILROAD COMMISSION OF TEXAS
### GAS SERVICES DIVISION
#### GSD - 1 TARIFF REPORT

| RRC COID: | 6310 |
| Company Name: | TEXAS GAS SERVICE COMPANY |

| TARIFF CODE: | DS |
| RRC TARIFF NO: | 32761 |

### REASONS FOR FILING

- **NEW?:** Y
- **RRC DOCKET NO:**
- **CITY ORDINANCE NO:**
- **AMENDMENT (EXPLAIN):**
  - **OTHER (EXPLAIN):** TGS filed 5/22/19 for Initial Rates in City of Beaumont - New gas sales rates and QSR eff 5/22/19 via operation of law

### SERVICES

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- **OTHER TYPE DESCRIPTION** Other (with detailed explanation)

- **OTHER TYPE DESCRIPTION** 20_Commercial Sales_Beaumont Svc Area - Incorporated

### PREPARER - PERSON FILING

- **RRC NO:** 971
- **ACTIVE FLAG:** Y
- **INACTIVE DATE:**
- **FIRST NAME:** Christy
- **MIDDLE:**
- **LAST NAME:** Bell
- **TITLE:** Rates Analyst
- **ADDRESS LINE 1:** 1301 South Mopac Expressway
- **ADDRESS LINE 2:** IV Barton Skyway, Suite 400
- **CITY:** Austin
- **STATE:** TX
- **ZIP:** 78746
- **ZIP4:**
- **AREA CODE:** 512
- **PHONE NO:** 370-8280
- **EXTENSION:**

### CURTAILMENT PLAN

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### LINE EXTENSION POLICY

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### QUALITY OF SERVICE

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j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4)
As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non-residential deposit: $250.00

Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a)
Initiation of Service

i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

(Fees and Deposits continued)

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour
$100.00 Orifice Meters All sizes $100.00

d) Payment Re-processing Fee (Section 13.5) $25.00

e) Collection Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates $45.00 (Regular)

$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) $10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)

$100.00 without ERT

$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)

$100.00 A fee will be charged to Customers who knowingly tamper with Company property

(i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. in the incorporated areas served in the City of Beaumont, Texas: Rate Schedules 10, 20 and 40. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established by the WNA mechanism approved in 2016 in the Company's most recent Gulf Coast Service Area rate case filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factors noted below and determined for each rate schedule in the Company's most recent Gulf Coast Service Area rate case filing show the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers (in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont) in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

\[
\text{WNA Rate} = \text{WNAD}, \quad \text{where} \\
\text{CV} = \text{WNAD} - \text{Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule.} \\
\text{This factor shall be based on the following formula:} \\
\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \text{where} \\
\text{HDD Diff} = (\text{Normal HDD} - \text{Actual HDD}), \text{the difference between normal and actual heating degree days for the billing period.} \\
\text{CB} = \text{Number of customers billed in the incorporated and unincorporated areas of the Gulf Coast Service Area and Beaumont for the billing period.} \\
\text{WF} = \text{Weather factors determined for each rate schedule as approved in 2016 in the Company's most recent Gulf Coast Service Area rate case filing} \\
\text{Residential}
D. FILING WITH THE CITY OF BEAUMONT

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 22, 2019  Initial Rate Schedule

1-INC-BEAU-IS-COG

Texas Gas Service Company, a Division of ONE Gas, Inc.

COST OF GAS CLAUSE

A. APPLICABILITY
This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. (The Company) in the incorporated area of Beaumont, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause for the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees, if applicable) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources for the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees,
storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June for the combined incorporated and unincorporated areas the Company Services in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period,
(b) the revenues received from operation of the provisions of this cost of gas clause,
(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,
(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes,
(e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio ? A ratio determined by dividing the total volumes purchased for general service customers in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect,
(a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers in the combined incorporated and unincorporated areas the
Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas as recorded on the Company's books and records (per Section B(3) above),
(b) the revenues produced by the operation of this Cost of Gas Clause, and
(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.
(d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes,
(e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and
(f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS  In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT  If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes in the combined incorporated and unincorporated areas the Company serves in Beaumont, Port Arthur, Nederland, Groves and Port Neches, Texas, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS  Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit.
If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).
F. SURCHARGE OR REFUND PROCEDURES  In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT  The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT  The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:
1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 22, 2019    Initial Rate Schedule
Texas Gas Service Company, a Division of ONE Gas, Inc. City of Beaumont

RATE SCHEDULE 10

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY  Incorporated area served in Beaumont, Texas.

COST OF SERVICE RATE  During each monthly billing period:  A customer charge per meter per month of $12.10 plus  All Ccf per monthly billing period @ $0.45616 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS  Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After May 22, 2019    Initial Rate Schedule
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY
Rule 8.201  Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line (For the calendar year 2018 annual pipeline safety program fee, billed effective with meters read on and after March 29, 2019, Texas Gas Service Company, a Division of ONE Gas, Inc. will bill all customers a one-time customer charge per bill of $1.00, based on $1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety
and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission’s Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.  (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year.  (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission’s Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Meters Read On and After March 29, 2019
Supersedes Same Sheet Dated March 27, 2018
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**REASONS FOR FILING**

**NEW:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** TGS filed 5/22/19 for Initial Rates in City of Beaumont - New gas sales rates and QSR eff 5/22/19 via operation of law
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<td>Other (with detailed explanation)</td>
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**PREPARER - PERSON FILING**

- **RRC NO:** 971
- **FIRST NAME:** Christy
- **MIDDLE:**
- **LAST NAME:** Bell
- **TITLE:** Rates Analyst
- **ADDRESS LINE 1:** 1301 South Mopac Expressway
- **ADDRESS LINE 2:** IV Barton Skyway, Suite 400
- **CITY:** Austin
- **STATE:** TX
- **ZIP:** 78746
- **ZIP4:**
- **AREA CODE:** 512
- **PHONE NO:** 370-8280
- **EXTENSION:**

**CURTAILMENT PLAN**

- **PLAN ID**
- **DESCRIPTION**

**LINE EXTENSION POLICY**

- **POLICY ID**
- **DESCRIPTION**

**QUALITY OF SERVICE**

- **QUAL_SERVICE ID**
- **DESCRIPTION**
Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) $20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) $10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) $50.00

m) Account Research Fee $25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4)
As stated below A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1)
As stated below Minimum deposit residential: $75.00
Minimum non-residential deposit: $250.00

Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a)
Initiation of Service

i) Connect (Section 5.4) $35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) $10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling $6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling.

2) Expedited Service and Overtime Rate $67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Beaumont Service Area - Incorporated Areas
(From Quality of Service Rules effective May 22, 2019)

(Fees and Deposits continued)

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour $80.00 Over 1500 cubic feet per hour
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<td>d) Payment</td>
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<td>e) Collection</td>
<td>Fee (Section 17.2) $12.00 A Collection Fee shall be charged to any Customer</td>
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<td>f) Reconnect</td>
<td>Fee (Section 18.3) $35.00 A reconnect fee shall be charged to any Customer</td>
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<td>(i) Regular</td>
<td>Labor and After Hours Rates $45.00 (Regular) $67.50 (After Hours) Charge</td>
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<td>g) Special Read</td>
<td>(Section 12.1) $10.00 A special read fee shall be charged for customer</td>
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<td>h) Meter</td>
<td>Exchange (Customer Request) (Section 16.6) $100.00 without ERT $150.00</td>
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<tr>
<td>i) Meter Tamper</td>
<td>ing - Residential (Section 16.2) $100.00 A fee will be charged to Customers</td>
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- (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).