

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/07/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 4_Defin

DEFINITIONS Applicable to Entire System

COMMISSION: The Railroad Commission of Texas COMPANY Texas State Natural Gas, Inc., its successors, and its assigns

CUSTOMER: An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery

LARGE VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER: A customer, other than a residential customer or public authority customer, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code, and either:

1. whose annual volumetric usage is greater than 48,000 Ccf per year or
2. whose average monthly usage is greater than 4,000 Ccf over a twelve month period.

PUBLIC AUTHORITY CUSTOMER: All governmental agencies and educational institutions other than those involving manufacturing, electrical generation, or that use boiler fuel for industrial purposes.

RATE SCHEDULE: A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER: Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES: Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

SMALL VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER: A customer, other than a residential customer, public authority customer, or Large Volume Commercial/Industrial Customer as defined herein, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

7_LV

RATE LV

LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION OF SCHEDULE:

Schedule applies to all Large Volume Commercial and Large Volume Industrial Customers in the incorporated area of Eagle Pass, TX.

MONTHLY BASE RATE:

Customer`s base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$60.00 per month, plus all Ccf at \$0.8686 per Ccf.

PURCHASED GAS FACTOR:

In addition to the base monthly bill above, each customer`s bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Texas State Natural Gas, Inc. Purchased Gas Factor Schedule No. 1.

TAXES:

In addition to the monthly charges above, each customer`s bill will include a charge for an amount equivalent to the customer`s proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

SURCHARGES:
 In addition to the monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable additional rate schedule(s).

CONDITIONS:

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Also refer to Rate CP ` Curtailment Plan.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE PGF PURCHASED GAS FACTOR SCHEDULE NO. 1
 Applicable to Entire System

Purpose and Intent

This provision is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions.

Applicability

This clause shall apply to all Texas State Natural Gas, Inc. tariffs that incorporate this Purchased Gas Factor tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority. Definitions Standard Cubic Foot of Gas the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit. Ccf one hundred standard cubic feet of gas. Mcf one thousand standard cubic feet of gas.

Purchased Gas Volumes

The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)

The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas

The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Billed Gas Volumes The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues

The total amount of revenues attributable to billings by Texas State Natural Gas, Inc. for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period. Lost and Unaccounted for Gas (LUG) Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)

A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period

The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total

The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor

A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by Texas State Natural Gas, Inc., pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period. Annual Imbalance Total Where LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative; If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period. Annual Imbalance Total Where LUG Volume is positive and is greater than five percent of Purchased Gas Volumes; If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows: The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's weighted Average Cost of Purchased Gas for the Review Period. Reconciliation Factor Calculation The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows: The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period. The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total. The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month. Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month. At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period. The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Special Transition Provision

It is recognized that a cumulative imbalance between gas costs and sales gas revenues collected under Texas State Natural Gas, Inc.'s Purchased Gas Adjustment

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Clause previously in effect, may exist at the time this new Purchased Gas Adjustment becomes effective. Subject to the limitation for Lost and Unaccounted for Gas, the Company shall amortize any such imbalance as a credit or surcharge on customers' bills over the twelve months commencing September 1, 2005. The cumulative imbalance to be amortized under this provision shall be the imbalance, if any, attributable to the period from inception of Texas State Natural Gas, Inc. through June 30, 2005.

1_Index

TABLE OF CONTENTS

Applicable to Entire System Rate Schedule Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS
3. CITY AND COUNTY SERVICE AREAS
4. DEFINITIONS
5. RATE R RESIDENTIAL SALES
6. RATE SV SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES
7. RATE LV LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES
8. RATE PA PUBLIC AUTHORITY SALES
9. RATE PGF PURCHASED GAS FACTOR SCHEDULE NO. 1
10. RATE PSF PIPELINE SAFETY FEE
11. RATE M MISCELLANEOUS SERVICE CHARGES
12. RATE LEP LINE EXTENSION POLICY
13. RATE DEP CUSTOMER DEPOSITS
14. RATE WNA WEATHER NORMALIZATION ADJUSTMENT
15. RATE RCE RATE CASE EXPENSES

15_RCE

RIDER RCE - RATE CASE EXPENSES

APPLICATION OF SCHEDULE:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Schedule applies to all customer classes in the incorporated area of Eagle Pass, TX.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Companys rate case expenses as are found to be reasonable by the applicable regulatory authority, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code.

The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the date rates set forth in this tariff become effective in the City of Eagle Pass.

The Company will file with the City a calculation of the total rate case expense to be recovered and the volumetric rate to be charged once all rate case expenses incurred are known.

All collections of the surcharge will be applied monthly to reduce the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.4 percent per year shall be calculated on, and added to, the declining balance each month.

Company shall file a report with the City of Eagle Pass setting forth recoveries and identifying the remaining balance in the rate expense account at the end of the twelve-month collection period.

Any remaining over or under collection shall be returned to recovered from customers on a volumetric basis in the 13th month following the implementation date of rates set forth in this tariff.

2_Oper

UTILITY OPERATIONS Applicable to Entire System Texas State Natural Gas, Inc. owns and operates a natural gas distribution system that provides natural gas service in Texas. The following will respond to inquiries regarding provisions of this Tariff for Gas Service: Texas State Natural Gas, Inc. Carlos S. Libson General Manager P.O. Drawer 887 Eagle Pass, Texas 78853 (830) 773-9511 Email Address: clibson@sbcglobal.net

3_Area

CITY AND COUNTY SERVICE AREAS Applicable to Entire System CITIES AND TOWNS Eagle Pass COUNTIES Maverick

10_PSF22

Rider PSF Pipeline Safety Fee.

Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety fees assessed by the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$1.46 effective 3/1/22 through 3/31/22.

The Pipeline Safety Fee shall not be billed to a state agency as that term is defined in Texas Utilities Code, 101.003.

14_WNA

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICATION

Applicable to all customer classes.

MONTHLY CALCULATION: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (Cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = WND / CMV + RC$$

WND is calculated based on the following formula:

$$WND = [(HDDn / HDDa * HL) - HL] * VR$$

DEFINITIONS:

WND - Weather Normalized Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year's over or under collections.

RECONCILIATION AUDIT : An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

class occurring during such seven month period. The audit shall determine:(a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of the revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

MONTHLY REPORT: By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

ANNUAL REPORT: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
2. A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18323	N	ccf	\$.9275	10/01/2022
<u>CUSTOMER NAME</u>	Eagle Pass			
18323	N	ccf	\$.7567	11/01/2022
<u>CUSTOMER NAME</u>	Eagle Pass			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: City Ord. 2020-03, 2011-02

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): File 2022 Pipeline Safety Fee Rate

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1202 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Jake MIDDLE: LAST NAME: Wittenburg
 TITLE: Authorized Agent
 ADDRESS LINE 1: 2350 W Fitzhugh Rd
 ADDRESS LINE 2:
 CITY: Dripping Springs STATE: TX ZIP: 78620 ZIP4:
 AREA CODE: 512 PHONE NO: 663-8254 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 434">7.455. Curtailment Standards.</p> <p data-bbox="289 466 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 556 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="354 674 971 699">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 705 1487 905">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 911 1463 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1001 1446 1056">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1062 1487 1146">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1152 1487 1293">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1299 1398 1354">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1388 1487 1682">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> <p data-bbox="289 1715 475 1740">(c) Priorities.</p> <p data-bbox="289 1774 1471 1858">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1226	RATE LEP_E - LINE EXTENSION POLICY
	<p>The company has the right to contract with individual customers for the installation of gas facilities in the unincorporated area of Eagle Pass. The following fees will be accessed:</p>
	<p>Residential Customers: Line extensions of 50 feet or less - \$250, Line extensions greater than 50 feet - Actual Cost.</p>
	<p>Non-residential customers: All extensions - Actual Cost.</p>
	<p>`Actual Cost` shall include the cost of the mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension. Texas State Natural Gas, Inc. is not required to extend its mains or facilities if the customer(s) will not use gas for space heating and water heating, or the equivalent load, at a minimum.</p>
	<p>Note: this rate schedule is applicable to the construction of a mainline extension and/or installation of service lines and the cost metering and regulating equipment, and does not include the cost for the final initiation of service. An additional fee to initiate the turn on service, as described in Rate M - Miscellaneous Service Charge - Connections, will be accessed each customer to initiate service for that customer.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RS1	<p style="text-align: right;">RULES OF SERVICE MUNICIPALITY OF EAGLE PASS TEXAS STATE NATURAL GAS, INC.</p> <p>Communications Regarding these Service Regulations should be addressed to: P.O. Box 887 Eagle Pass, Texas 78853 Phone 830-773-9511</p> <p>These Rules of Service became effective on December 15, 1997 and were adopted by Texas State Natural Gas, Inc. on December 1, 2004.</p> <p>TABLE OF CONTENTS SECTION DESCRIPTION 1. General Statement 2. Condition of Service 3. Initiation of Service 4. Discontinuance of Service 5. Security Deposits 6. Billing and Payment of Bills 7. Meters 8. Installation of Equipment 9. Extension of Facilities</p> <p>GENERAL STATEMENT</p> <p>1.1 Service Regulation Applicability Texas State Natural Gas, Inc. (Company) is a gas utility operating within the State of Texas. These Utility Service Regulations (Service Regulations) are applicable in the service area specified for residential and small commercial customers.</p> <p>1.2 Provision of Service The Company will provide gas service to any person or organization located within its service area and from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of its Tariff and these Utility Service Regulations. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the locations.</p> <p>1.3 Rate Schedules All customers shall be serviced under rate schedules filed with the Regulatory Authority. Customers shall be assigned to rate schedules in accordance with the class of the particular customer, the usage which will be made of the gas, that Customer's volume requirements, and/or other criteria specified in the rate schedule.</p> <p>1.4 Resale of Gas Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company except, however, that those customers purchasing gas for redistribution to the customer's tenants may separately meter each tenant distribution point for the purpose of prorating the customer's actual purchase of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited.</p> <p>1.5 Transportation Across State Line No gas supplied by the company shall be transported across state lines for any purpose without the express written permission of the Company.</p>

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13306
-----------------	----------------------

Violation of this paragraph shall be considered cause for immediate disconnection of service without notice.

1.6 Exceptions Interpretations of these Service Regulations and the resolution of any items not provided for in these regulations shall be at the Company's sole discretion. These Service Regulations shall be in effect, but only to the extent that they do not conflict with franchise agreements for the areas covered by these Service Regulations.

Section 2 Page 1

CONDITIONS OF SERVICE

2.1 Continuity of Service

A. Service Interruptions

1. The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

2. The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

3. In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

B. Record of interruption.

Except for momentary interruptions which do not cause a major Disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

C. Report to either the local Regulatory Authority, if directed by city ordinance or franchise, if not so directed, report to the Railroad Commission of Texas (Commission.) The Regulatory Authority or the Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

D) The Company's Curtailment Plan will comply with Regulatory Authority requirements.

E. The Company does not guarantee uninterrupted service to any customer and shall not be liable for damages resulting for loss of service.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

2.2 Customer Relations

A. The Company shall:

1. Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company Facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept in a central location and will be available to inspection by the Regulatory Authority, during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
2. At the customer's or applicant's request, Company will assist in selecting the most economical rate schedule;
3. Notify customers affected by a change in rates or schedule, in compliance with applicable law or regulations;
4. Post a notice in a conspicuous place in each business office where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the Company are available for inspection. Upon request, the Company shall make copies of the tariffs at the Company's reproduction cost, for the customer;
5. Upon request, inform its customers how to read their meter;
6. Provide to new customers, at the time service is initiated or as an insert in the first billing, an information packet containing a concise description of the customer's rights and the Company's obligations under these Service Regulations. The following information shall be provided in English and Spanish as necessary to adequately inform the customers. i. the customer's right to information concerning rates and services and the customer's right to inspect and obtain, at reproduction cost, a copy of the applicable tariffs and service regulations. ii. the customer's right to have his or her meter checked without charge, if applicable; iii. the time allowed to pay outstanding bills; iv. grounds for termination of service; v. the steps the company must take before terminating service; vi. how the customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii. information on alternative payment plans offered by the Company; viii. the steps necessary to have service reconnected after involuntary termination; ix. the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x. the hours, addresses, and telephone numbers of the Company offices and of its authorized pay stations, where bills may be paid and information may be obtained; and xi. the customer's right to be instructed by the Company how to read his or her meter.
7. At least once each calendar year, the Company shall notify its customers that the information packet is available upon request, at no charge to the customer. This notice may be accompanied by use of a billing insert or a printed statement upon the bill itself.

B) Customer complaints.

Upon receipt of a complaint from the Regulatory Authority on behalf of a customer either at the Company office, by letter, or by telephone, the Company shall promptly make a suitable

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

investigation and advise the complainant and the Regulatory Authority of the results thereof. The Company shall keep a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. An initial response must be made by the Company by the next working day. The Company must make a final and complete response to the Regulatory Authority within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

RS2

Section 3

INITIATION OF SERVICE

3.1 Reasonable Time

The Company shall have reasonable amount of time to institute service following application or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's work load at the time.

3.2 Establishment of Credit

The Company may require a security deposit for service, in accordance with Section 5 of these Service Regulations, to establish a satisfactory credit standing. However, such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills.

3.3. Grounds for Refusal to Serve

The Company may refuse service to any applicant for any of the following reasons:

- A. Failure of applicant to comply with the state and municipal regulations and Service Regulations of the Company.
- B. The applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given (but in all events the applicant shall retain sole responsibility for ensuring the safety of its installation or equipment and the Company's right to refuse service on such grounds shall in no way impose upon the Company any obligation to inspect or test the applicant's installations or equipment.)
- C. Failure to pay fees, advances or contributions or to make a deposit if required for service;
- D. The applicant is indebted to any utility for the same kind of service as that applied for, unless applicant has made an additional deposit as specified by the Company; or,
- E. Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. In the event that the Company shall refuse to serve an applicant under the provisions of these Service Regulations, the Company must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate Regulatory Authority. The right to refuse service shall terminate when the applicant has

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

complied with the Company's requirements or corrected the cause for the refusal of service.

3.4 Insufficient grounds for Refusal to Serve The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- A. Delinquency in payment for service by a previous occupant of the premises to be served;
- B. Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- C. Operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to remedy the situation;
- D. Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; or,
- E. Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

Section 4 DISCONTINUANCE OF SERVICE

4.1 By Customer

A customer shall be responsible for providing the Company with five days advance notice of intention to discontinue service, and will be responsible for all charges for gas service from the intended discontinuance of service date until the Company has read the meter or for three working days, whichever is the shorter period of time.

4.2 For Non-Payment of Bill

A customer's utility service may be disconnected for non-payment within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivered to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

4.3 Right to Disconnect for Reasons Other Than Non-Payment

Utility service may be disconnected for any of the following reasons:

- A. Failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
- B. Within five working days after written notice is given for violation of the Company rules prohibiting the use of service in a manner which interferes with the service of others or the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

operation of nonstandard equipment; if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

C. Failure to comply with deposit or guarantee arrangements;

D. Without notice where a known dangerous condition exists for as long as the condition exists;

E. Without notice for willful destruction or damage to or tampering with the Company's property by the customer or by others with his knowledge;

F. Refusal to grant the Company's personnel access to the Company's facilities for any lawful purpose; or,

G. Five working days after written notice for use, sale or delivery of gas in violation of the provisions of these Service Regulations or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition.

4.4 Special Conditions

A. Utility Service may not be disconnected for any of the following reasons:

1. Delinquency in payment for service by a previous occupant of the premises;

2. Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

3. Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

4. Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

5. Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; or,

6) Failure to pay estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

B Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected unless Company personnel are available the following day for the purpose of making collections and reconnecting service.

C. The Company may not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service was disconnected. Any customer seeking to avoid termination of service under this paragraph must make a written request supported by a

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13306
-----------------	----------------------

written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this paragraph shall last 20 days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

4.5 Request for Consent to Abandon Service

The Company may abandon a customer with agreement by the customer or with written approval from the Regulatory Authority. Failure of the Customer to re-institute service after disconnection within a reasonable period of time may be considered a request for permanent discontinuance of service.

4.6 Right of Entry

The Company shall have the right to enter upon the consumer's premises at any reasonable time to shut off service in accordance with these Service Regulations and to remove its meter and other Company property.

Section 5 SECURITY DEPOSITS

5.1 Deposit Exemptions

Subject to these Service Regulations, a residential applicant shall not be required to pay a deposit if:

- A. The residential applicant has been a customer of any similar utility service within the last two years and is not delinquent in payment on any similar utility account. In addition, during the last 12 consecutive months of service, the applicant has not had more than one past due bill and had never been disconnected for nonpayment;
- B. The residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- C. The residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity;
- D. The residential applicant is 65 years of age or older and does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years.

5.2 Deposit Amount and Interest

- A. The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

days. If such additional deposit is not made, the company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

B. If a customer has been disconnected once within the last consecutive 12 months of service, or twice within the last 24 months, the Company may require an additional security deposit.

C. The Company shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. Payment of interest credited to the customer's account shall be paid annually or paid at the time the deposit is returned. The deposit shall cease to draw interest on the date it is renamed or credited to the customer's account.

D. For Temporary/Seasonal Service and Weekend or Seasonal Residences, defined as any service not utilized continuously at the same location for two or more years, the Company may require a deposit sufficient to reasonably protect it against the assumed risk for such customers, provided such a policy is applied in a uniform and nondiscriminatory manner.

E. The Company reserves the right to request different deposit amounts for non-residential customers.

5.3 Records of Deposit

A. The Company shall keep records to show the name and address of each depositor the amount and date of the deposit and each transaction concerning the deposit.

B. The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

C. A record of each unclaimed deposit must be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

5.4 Refund of Deposits for Residential Service

A. If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of this paragraph, and no additional deposit may be demanded unless permitted by these Service Regulations.

B. When the residential customer has paid bills for service for 12 consecutive bills without having service disconnected for nonpayment of a bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer as a credit to the customer's account.

5.5 Upon Sale or Transfer of Utility or Company

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

The seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

5.6 Complaint by Applicant or Customer

The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these Service Regulations to inform the customer, if dissatisfaction is expressed with the Company's decision, of the customer's right to file a complaint with the Regulatory Authority.

5.7 Re-establishment of Service

Every applicant who has previously been a customer of the Company and whose service was discontinued for nonpayment of bills shall be required, before service is rendered, to pay all amounts due, including fees and deposits to restore service, or execute a written agreement for installment payments, and re-establish credit as provided in Section 5.2 of these Service Regulations.

RS3

Section 6 6.1 Rendering of Bills

A. Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

B. The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for utility service is delinquent if unpaid by the due date.

C. The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. The Company may offer an inducement for payment of bills via electronic transfer of funds. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate Regulatory Authority.

D. If a customer requests a special due date for bill payment, the Company may, at its discretion, grant the request if the customer agrees to the date for at least one year, adheres to the terms of a budget billing plan, and pays through electronic funds transfer.

6.2 Bill Information

The information on customer bills must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its present stock of nonconforming bill forms before compliance is required by this section. The customer's bill must show all the following information:

A. If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13306
-----------------	----------------------

- B. The number and kind of units billed and correction factors, if applicable;
- C. The applicable rate schedule title or code;
- D. The total base bill;
- E. The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- F. The date by which the customer must pay the bill to get prompt payment discount, if applicable;
- G. The total amount due before and after any discount for prompt payment within a designated period; and,
- H. A distinct marking to identify an estimated bill.

6.3 Estimated Bills

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. The Company must provide the customer with a postcard and request that the customer read the meter and return the card to the Company, if (i) it is the second consecutive month in which the meter reader is unable to gain access and read the customer's meter on a regularly scheduled meter reading trip, or (ii) it is a month where meters are not read otherwise. The Company must request that customers read their meters as long as the meters are of the types that can be read by the customer without significant inconvenience or special tools or equipment. If the postcard is not received from the customer by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

6.4 Disputed Bills

A. In the event of a dispute between the customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of paragraph B. of this section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the procedures of the appropriate Regulatory Authority.

B. The customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of a resolution of the dispute or the expiration of a 60-day period beginning on the day the disputed bill was issued. For purposes of this paragraph only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

6.5 Returned Checks

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13306
-----------------	----------------------

Whenever the payment for gas service or any other charge permitted under these Service Regulations is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company may also require future payments to be made by cash or cash equivalent.

Section 7 Page 1

METERS 7.1 Meter Requirements

A. All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

B. Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

C. The Company shall use a meter of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

D. The customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. The Company has the right to access a customer's meter at all times in the event of any emergency. Any type of device or other hindrance to meter access must be kept away with notice by the Company of the Company's intent to visit the premises. A fee may be charged if the Company tries to access the meter and is unable to do so.

7.2 Meter Records

The Company must keep the following records:

A. A record of all its meters, showing the customer's address and date of the last test.

B. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

C. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

7.3 Meter Testing Customer Requests

A. The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Company must, upon request of a customer, make a test of the accuracy of the meter serving that customer. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. The Company must inform the customer of the time and place of the test and permit the customer or the customer's authorized representative to be present, if

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13306
-----------------	----------------------

the customer so desires. If no test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge; otherwise, the customer shall pay a service charge for such test. The customer must be properly informed of the result of any test on a meter that serves the customer.

B. Notwithstanding paragraph A, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the customer and, if not already done, the Company shall promptly replace or adjust the meter. More than nominally defective means a deviation of more than 2.0% from accurate registration.

7.4 Bill Adjustments

Meter Error

A. If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: 1. The last six months; or 2. The last test of a meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills. Undercharges billed to the customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any customer shall not be refunded or collected.

B. If a meter is found not to register for a period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

Section 8 MAINTENANCE OF EQUIPMENT

8.1 Standards of Equipment Installation and Maintenance

The Company is to construct, install, operate and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, and as modified by rules or regulations of the Regulatory Authority or other law. These laws and modifications will be instituted in such a manner as to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. The Company shall have the right to disconnect service for a reasonable period of time if a leakage is found or if, in the Company's opinion, equipment is operating in an unsafe condition (but in all events the customer shall retain the sole responsibility for ensuring the safety of its equipment and the Company's right to disconnect service on such grounds shall in no way impose upon the Company any obligation to inspect or test the customer's equipment.)

8.2 Responsibility of the Customer

The Customer shall maintain all facilities owned by the customer and shall be responsible for the safe conduct and handling of the gas after it passes the outlet side of the meter. In

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/17/2023

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13306
-----------------	----------------------

cases of loss or damage to the Company's property from negligence or willful acts by the customer, the customer is responsible for reimbursing the Company for all costs of repairing or replacing the damaged property.

8.3 Responsibility

Nothing in these rules shall make the Company responsible for the safe upkeep of any customer owned facilities.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
305612	11_M.3		<p>3. CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL</p> <p>Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 45.00</p>
305613	11_M.4		<p>4. FIELD READ OF METER</p> <p>A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$ 25.00</p>
305614	11_M.5		<p>5. CHARGE FOR METER TESTING</p> <p>The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him. \$45.00</p>
305615	11_M.6		<p>6. RESTORING SERVICE DURING BUSINESS HOURS</p> <p>Restore service after termination for non-payment when restoration of service has been scheduled to occur during standard business hours (8:00 am ` 5:00 pm, Monday through Friday, excluding holidays). \$45.00.</p>
305616	11_M.7		<p>7. RESTORING SERVICE AFTER BUSINESS HOURS</p> <p>Restore service after termination for non-payment when restoration of service has been scheduled to occur after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) at the customers request. \$ 65.00.</p>
305617	11_M.8		<p>8. TAMPERING</p>

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

305618	11_M.9	<p>Tampering or interfering with gas meters, equipment or other related facilities will result in a tampering charge plus any related costs associated with the consumption of gas, repairing or replacing the damaged facilities. Further attempts to tamper or interfere with these facilities will result in permanent termination of gas service. \$125.00 + costs.</p>
		<p>9. RETURNED CHECKS - FIRST OCCURRENCE</p>
305619	11_M.10	<p>Returned check fee for first occurrence on a customer bill \$ 25.00.</p>
		<p>10. RETURNED CHECKS - SECOND AND SUBSEQUENT OCCURRENCES</p>
305622	11_M.12	<p>Returned check fee for second and subsequent occurrences on same customer bill. \$75.00.</p>
		<p>12. METER RE-READS</p>
305609	11_M	<p>The Company shall, upon request of a customer, make a re-read of the meter serving that customer. If the Company validates the accuracy of the original read, the Meter Re-read fee will be charged. If the Company determines that the original read was inaccurate, no charge will be assessed for the Meter Re-read. \$25.00.</p>
		<p>RATE M MISCELLANEOUS SERVICE CHARGES</p>
		<p>Applicable to Entire System</p>
		<p>Application</p>
305623	11_M.13	<p>The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's actual cost plus appropriate surcharges.</p>
		<p>13. TRIP CHARGE DURING BUSINESS HOURS</p>
		<p>A Trip Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

305611 11_M.2
 Company facilities problem, including but not limited to, furnace light-ups, gas appliance light-ups, etc. \$45.00
 2. DISCONNECTIONS (TURN OFF OF SERVICE)

305624 11_M.14
 Disconnection of service for all customer classes, whether at the request of the customer or initiated by the Company - other than due to problems or potential problems with the Companys facilities. \$ 25.00
 14. TRIP CHARGE AFTER BUSINESS HOURS

305625 11_M.15
 A Trip Charge is made for responding to a service call after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to, furnace light-ups, gas appliance light-ups, etc. \$65.00.
 15. ADDITIONAL TRIP DURING BUSINESS HOURS

305626 11_M.16
 Additional trip required, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment during standard business hours (8:00 am ` 5:00 pm, Monday through Friday, excluding holidays) . \$45.00.
 16. ADDITIONAL TRIP AFTER BUSINESS HOURS

305627 11_M.T
 Additional trip required, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays). \$65.00
 T. TAXES

The monthly charges above will include a charge for an amount equivalent to the customers proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipalitys franchise ordinance. Each municipalitys franchise

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13306

ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over- or under-recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

305629 DEP_I

RATE DEP - CUSTOMER SECURITY DEPOSITS

Applicable to incorporated Areas of Eagle Pass, TX. The following amounts may be charged to customers pursuant to the Quality of Service Rules, Section 5:

Residential Customer Security Deposit \$ 50.00
All Commercial and Industrial Customers Security Deposit \$150.00 (minimum)

Refer to QOS745 - Quality of Service Rules, Section 5 for additional information on customer security deposit requirements, interest, and record keeping.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/07/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 4_Defin

DEFINITIONS Applicable to Entire System

COMMISSION: The Railroad Commission of Texas COMPANY Texas State Natural Gas, Inc., its successors, and its assigns

CUSTOMER: An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery

LARGE VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER: A customer, other than a residential customer or public authority customer, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code, and either:

1. whose annual volumetric usage is greater than 48,000 Ccf per year or
2. whose average monthly usage is greater than 4,000 Ccf over a twelve month period.

PUBLIC AUTHORITY CUSTOMER: All governmental agencies and educational institutions other than those involving manufacturing, electrical generation, or that use boiler fuel for industrial purposes.

RATE SCHEDULE: A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER: Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES: Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

SMALL VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER: A customer, other than a residential customer, public authority customer, or Large Volume Commercial/Industrial Customer as defined herein, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

8_PA

RATE PA PUBLIC AUTHORITY SALES

APPLICATION OF SCHEDULE:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Schedule applies to all Public Authority Customers in the incorporated area of Eagle Pass, TX.

MONTHLY BASE RATE:

Customer`s base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge \$60.00 per month, plus all Ccf at \$0.9026 per Ccf.

PURCHAED GAS FACTOR:

In addition to the base monthly bill above, each customer`s bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Texas State Natural Gas, Inc. Purchased Gas Factor Schedule No. 1.

TAXES:

In addition to the monthly charges above, each customer`s bill will include a charge for an amount equivalent to the customer`s proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

SURCHARGES:

In addition to the monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable additional rate schedule(s).

CONDITIONS:

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Also refer to Rate CP ` Curtailment Plan.

9_PGF

RATE PGF PURCHASED GAS FACTOR SCHEDULE NO. 1
 Applicable to Entire System

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purpose and Intent

This provision is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions.

Applicability

This clause shall apply to all Texas State Natural Gas, Inc. tariffs that incorporate this Purchased Gas Factor tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority. Definitions Standard Cubic Foot of Gas the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit. Ccf one hundred standard cubic feet of gas. Mcf one thousand standard cubic feet of gas.

Purchased Gas Volumes

The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)

The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas

The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Billed Gas Volumes The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues

The total amount of revenues attributable to billings by Texas State Natural Gas, Inc. for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period. Lost and Unaccounted for Gas (LUG) Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)

A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Review Period

The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total

The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor

A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by Texas State Natural Gas, Inc., pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period. Annual Imbalance Total Where LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative; If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period. Annual Imbalance Total Where LUG Volume is positive and is greater than five percent of Purchased Gas Volumes; If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows: The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's weighted Average Cost of Purchased Gas for the Review Period. Reconciliation Factor Calculation The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows: The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period. The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total. The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month. Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month. At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period. The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Special Transition Provision

It is recognized that a cumulative imbalance between gas costs and sales gas revenues collected under Texas State Natural Gas, Inc.'s Purchased Gas Adjustment Clause previously in effect, may exist at the time this new Purchased Gas Adjustment becomes effective. Subject to the limitation for Lost and Unaccounted for Gas, the Company shall amortize any such imbalance as a credit or surcharge on

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customers' bills over the twelve months commencing September 1, 2005. The cumulative imbalance to be amortized under this provision shall be the imbalance, if any, attributable to the period from inception of Texas State Natural Gas, Inc. through June 30, 2005.

10_PSF22

Rider PSF Pipeline Safety Fee.

Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$1.46 effective 3/1/22 through 3/31/22.

The Pipeline Safety Fee shall not be billed to a state agency as that term is defined in Texas Utilities Code, 101.003.

14_WNA

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICATION

Applicable to all customer classes.

MONTHLY CALCULATION: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (Cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = WND / CMV + RC$$

WND is calculated based on the following formula:

$$WND = [(HDDn / HDDa * HL) - HL] * VR$$

DEFINITIONS:

WND - Weather Normalized Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year's over or under collections.

RECONCILIATION AUDIT : An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine:(a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of the revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

MONTHLY REPORT: By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

ANNUAL REPORT: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.

2. A schedule of the weather normalized volumes and respective revenues by rate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

class for the seven months ending April 30 using the methodology adopted in the most recent rate case.

3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.

4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Index

TABLE OF CONTENTS

Applicable to Entire System Rate Schedule Description

- 1. TABLE OF CONTENTS
- 2. UTILITY OPERATIONS
- 3. CITY AND COUNTY SERVICE AREAS
- 4. DEFINITIONS
- 5. RATE R RESIDENTIAL SALES
- 6. RATE SV SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES
- 7. RATE LV LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES
- 8. RATE PA PUBLIC AUTHORITY SALES
- 9. RATE PGF PURCHASED GAS FACTOR SCHEDULE NO. 1
- 10. RATE PSF PIPELINE SAFETY FEE
- 11. RATE M MISCELLANEOUS SERVICE CHARGES
- 12. RATE LEP LINE EXTENSION POLICY
- 13. RATE DEP CUSTOMER DEPOSITS
- 14. RATE WNA WEATHER NORMALIZATION ADJUSTMENT
- 15. RATE RCE RATE CASE EXPENSES

2_Oper

UTILITY OPERATIONS Applicable to Entire System Texas State Natural Gas, Inc. owns

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

and operates a natural gas distribution system that provides natural gas service in Texas. The following will respond to inquiries regarding provisions of this Tariff for Gas Service: Texas State Natural Gas, Inc. Carlos S. Libson General Manager P.O. Drawer 887 Eagle Pass, Texas 78853 (830) 773-9511 Email Address: clibson@sbcglobal.net

3_Area

CITY AND COUNTY SERVICE AREAS Applicable to Entire System CITIES AND TOWNS Eagle Pass COUNTIES Maverick

15_RCE

RIDER RCE - RATE CASE EXPENSES

APPLICATION OF SCHEDULE:

Schedule applies to all customer classes in the incorporated area of Eagle Pass, TX.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Companys rate case expenses as are found to be reasonable by the applicable regulatory authority, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code.

The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the date rates set forth in this tariff become effective in the City of Eagle Pass.

The Company will file with the City a calculation of the total rate case expense to be recovered and the volumetric rate to be charged once all rate case expenses incurred are known.

All collections of the surcharge will be applied monthly to reduce the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.4 percent per year shall be calculated on, and added to, the declining balance each month.

Company shall file a report with the City of Eagle Pass setting forth recoveries and identifying the remaining balance in the rate expense account at the end of the twelve-month collection period.

Any remaining over or under collection shall be returned to recovered from customers on a volumetric basis in the 13th month following the implementation date of rates set forth in this tariff.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18323	N	ccf	\$.9275	10/01/2022
<u>CUSTOMER NAME</u>	Eagle Pass			
18323	N	ccf	\$.7567	11/01/2022
<u>CUSTOMER NAME</u>	Eagle Pass			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: City Ord. 2020-03, 2011-02

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): File 2022 Pipeline Safety Fee Rate

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1202 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Jake MIDDLE: LAST NAME: Wittenburg

TITLE: Authorized Agent

ADDRESS LINE 1: 2350 W Fitzhugh Rd

ADDRESS LINE 2:

CITY: Dripping Springs STATE: TX ZIP: 78620 ZIP4:

AREA CODE: 512 PHONE NO: 663-8254 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 430">7.455. Curtailment Standards.</p> <p data-bbox="289 468 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="354 674 972 699">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 705 1487 905">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 911 1463 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1001 1446 1054">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1060 1487 1144">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1150 1487 1293">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1299 1398 1352">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1390 1487 1684">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> <p data-bbox="289 1715 477 1740">(c) Priorities.</p> <p data-bbox="289 1778 1471 1862">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1226	RATE LEP_E - LINE EXTENSION POLICY
	The company has the right to contract with individual customers for the installation of gas facilities in the unincorporated area of Eagle Pass. The following fees will be accessed:
	Residential Customers: Line extensions of 50 feet or less - \$250, Line extensions greater than 50 feet - Actual Cost.
	Non-residential customers: All extensions - Actual Cost.
	`Actual Cost` shall include the cost of the mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension. Texas State Natural Gas, Inc. is not required to extend its mains or facilities if the customer(s) will not use gas for space heating and water heating, or the equivalent load, at a minimum.
	Note: this rate schedule is applicable to the construction of a mainline extension and/or installation of service lines and the cost metering and regulating equipment, and does not include the cost for the final initiation of service. An additional fee to initiate the turn on service, as described in Rate M - Miscellaneous Service Charge - Connections, will be accessed each customer to initiate service for that customer.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RS1	<p style="text-align: right;">RULES OF SERVICE MUNICIPALITY OF EAGLE PASS TEXAS STATE NATURAL GAS, INC.</p> <p>Communications Regarding these Service Regulations should be addressed to: P.O. Box 887 Eagle Pass, Texas 78853 Phone 830-773-9511</p> <p>These Rules of Service became effective on December 15, 1997 and were adopted by Texas State Natural Gas, Inc. on December 1, 2004.</p> <p>TABLE OF CONTENTS SECTION DESCRIPTION 1. General Statement 2. Condition of Service 3. Initiation of Service 4. Discontinuance of Service 5. Security Deposits 6. Billing and Payment of Bills 7. Meters 8. Installation of Equipment 9. Extension of Facilities</p> <p>GENERAL STATEMENT 1.1 Service Regulation Applicability Texas State Natural Gas, Inc. (Company) is a gas utility operating within the State of Texas. These Utility Service Regulations (Service Regulations) are applicable in the service area specified for residential and small commercial customers.</p> <p>1.2 Provision of Service The Company will provide gas service to any person or organization located within its service area and from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of its Tariff and these Utility Service Regulations. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the locations.</p> <p>1.3 Rate Schedules All customers shall be serviced under rate schedules filed with the Regulatory Authority. Customers shall be assigned to rate schedules in accordance with the class of the particular customer, the usage which will be made of the gas, that Customer's volume requirements, and/or other criteria specified in the rate schedule.</p> <p>1.4 Resale of Gas Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company except, however, that those customers purchasing gas for redistribution to the customer's tenants may separately meter each tenant distribution point for the purpose of prorating the customer's actual purchase of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited.</p> <p>1.5 Transportation Across State Line No gas supplied by the company shall be transported across state lines for any purpose without the express written permission of the Company.</p>

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13307
-----------------	----------------------

Violation of this paragraph shall be considered cause for immediate disconnection of service without notice.

1.6 Exceptions Interpretations of these Service Regulations and the resolution of any items not provided for in these regulations shall be at the Company's sole discretion. These Service Regulations shall be in effect, but only to the extent that they do not conflict with franchise agreements for the areas covered by these Service Regulations.

Section 2 Page 1

CONDITIONS OF SERVICE

2.1 Continuity of Service

A. Service Interruptions

1. The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

2. The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

3. In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

B. Record of interruption.

Except for momentary interruptions which do not cause a major Disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

C. Report to either the local Regulatory Authority, if directed by city ordinance or franchise, if not so directed, report to the Railroad Commission of Texas (Commission.) The Regulatory Authority or the Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

D) The Company's Curtailment Plan will comply with Regulatory Authority requirements.

E. The Company does not guarantee uninterrupted service to any customer and shall not be liable for damages resulting for loss of service.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

2.2 Customer Relations

A. The Company shall:

1. Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company Facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept in a central location and will be available to inspection by the Regulatory Authority, during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
2. At the customer's or applicant's request, Company will assist in selecting the most economical rate schedule;
3. Notify customers affected by a change in rates or schedule, in compliance with applicable law or regulations;
4. Post a notice in a conspicuous place in each business office where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the Company are available for inspection. Upon request, the Company shall make copies of the tariffs at the Company's reproduction cost, for the customer;
5. Upon request, inform its customers how to read their meter;
6. Provide to new customers, at the time service is initiated or as an insert in the first billing, an information packet containing a concise description of the customer's rights and the Company's obligations under these Service Regulations. The following information shall be provided in English and Spanish as necessary to adequately inform the customers. i. the customer's right to information concerning rates and services and the customer's right to inspect and obtain, at reproduction cost, a copy of the applicable tariffs and service regulations. ii. the customer's right to have his or her meter checked without charge, if applicable; iii. the time allowed to pay outstanding bills; iv. grounds for termination of service; v. the steps the company must take before terminating service; vi. how the customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii. information on alternative payment plans offered by the Company; viii. the steps necessary to have service reconnected after involuntary termination; ix. the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x. the hours, addresses, and telephone numbers of the Company offices and of its authorized pay stations, where bills may be paid and information may be obtained; and xi. the customer's right to be instructed by the Company how to read his or her meter.
7. At least once each calendar year, the Company shall notify its customers that the information packet is available upon request, at no charge to the customer. This notice may be accompanied by use of a billing insert or a printed statement upon the bill itself.

B) Customer complaints.

Upon receipt of a complaint from the Regulatory Authority on behalf of a customer either at the Company office, by letter, or by telephone, the Company shall promptly make a suitable

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

investigation and advise the complainant and the Regulatory Authority of the results thereof. The Company shall keep a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. An initial response must be made by the Company by the next working day. The Company must make a final and complete response to the Regulatory Authority within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

RS2

Section 3

INITIATION OF SERVICE

3.1 Reasonable Time

The Company shall have reasonable amount of time to institute service following application or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's work load at the time.

3.2 Establishment of Credit

The Company may require a security deposit for service, in accordance with Section 5 of these Service Regulations, to establish a satisfactory credit standing. However, such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills.

3.3. Grounds for Refusal to Serve

The Company may refuse service to any applicant for any of the following reasons:

A. Failure of applicant to comply with the state and municipal regulations and Service Regulations of the Company.

B. The applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given (but in all events the applicant shall retain sole responsibility for ensuring the safety of its installation or equipment and the Company's right to refuse service on such grounds shall in no way impose upon the Company any obligation to inspect or test the applicant's installations or equipment.)

C. Failure to pay fees, advances or contributions or to make a deposit if required for service;

D. The applicant is indebted to any utility for the same kind of service as that applied for, unless applicant has made an additional deposit as specified by the Company; or,

E. Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. In the event that the Company shall refuse to serve an applicant under the provisions of these Service Regulations, the Company must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate Regulatory Authority. The right to refuse service shall terminate when the applicant has

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/17/2023

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

complied with the Company's requirements or corrected the cause for the refusal of service.

3.4 Insufficient grounds for Refusal to Serve The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- A. Delinquency in payment for service by a previous occupant of the premises to be served;
- B. Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- C. Operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to remedy the situation;
- D. Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; or,
- E. Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

Section 4 DISCONTINUANCE OF SERVICE

4.1 By Customer

A customer shall be responsible for providing the Company with five days advance notice of intention to discontinue service, and will be responsible for all charges for gas service from the intended discontinuance of service date until the Company has read the meter or for three working days, whichever is the shorter period of time.

4.2 For Non-Payment of Bill

A customer's utility service may be disconnected for non-payment within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivered to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

4.3 Right to Disconnect for Reasons Other Than Non-Payment

Utility service may be disconnected for any of the following reasons:

- A. Failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
- B. Within five working days after written notice is given for violation of the Company rules prohibiting the use of service in a manner which interferes with the service of others or the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

operation of nonstandard equipment; if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

C. Failure to comply with deposit or guarantee arrangements;

D. Without notice where a known dangerous condition exists for as long as the condition exists;

E. Without notice for willful destruction or damage to or tampering with the Company's property by the customer or by others with his knowledge;

F. Refusal to grant the Company's personnel access to the Company's facilities for any lawful purpose; or,

G. Five working days after written notice for use, sale or delivery of gas in violation of the provisions of these Service Regulations or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition.

4.4 Special Conditions

A. Utility Service may not be disconnected for any of the following reasons:

1. Delinquency in payment for service by a previous occupant of the premises;

2. Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

3. Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

4. Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

5. Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; or,

6) Failure to pay estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

B Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected unless Company personnel are available the following day for the purpose of making collections and reconnecting service.

C. The Company may not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service was disconnected. Any customer seeking to avoid termination of service under this paragraph must make a written request supported by a

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13307
-----------------	----------------------

written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this paragraph shall last 20 days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

4.5 Request for Consent to Abandon Service

The Company may abandon a customer with agreement by the customer or with written approval from the Regulatory Authority. Failure of the Customer to re-institute service after disconnection within a reasonable period of time may be considered a request for permanent discontinuance of service.

4.6 Right of Entry

The Company shall have the right to enter upon the consumer's premises at any reasonable time to shut off service in accordance with these Service Regulations and to remove its meter and other Company property.

Section 5 SECURITY DEPOSITS

5.1 Deposit Exemptions

Subject to these Service Regulations, a residential applicant shall not be required to pay a deposit if:

- A. The residential applicant has been a customer of any similar utility service within the last two years and is not delinquent in payment on any similar utility account. In addition, during the last 12 consecutive months of service, the applicant has not had more than one past due bill and had never been disconnected for nonpayment;
- B. The residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- C. The residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity;
- D. The residential applicant is 65 years of age or older and does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years.

5.2 Deposit Amount and Interest

- A. The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

days. If such additional deposit is not made, the company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

B. If a customer has been disconnected once within the last consecutive 12 months of service, or twice within the last 24 months, the Company may require an additional security deposit.

C. The Company shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. Payment of interest credited to the customer's account shall be paid annually or paid at the time the deposit is returned. The deposit shall cease to draw interest on the date it is renamed or credited to the customer's account.

D. For Temporary/Seasonal Service and Weekend or Seasonal Residences, defined as any service not utilized continuously at the same location for two or more years, the Company may require a deposit sufficient to reasonably protect it against the assumed risk for such customers, provided such a policy is applied in a uniform and nondiscriminatory manner.

E. The Company reserves the right to request different deposit amounts for non-residential customers.

5.3 Records of Deposit

A. The Company shall keep records to show the name and address of each depositor the amount and date of the deposit and each transaction concerning the deposit.

B. The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

C. A record of each unclaimed deposit must be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

5.4 Refund of Deposits for Residential Service

A. If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of this paragraph, and no additional deposit may be demanded unless permitted by these Service Regulations.

B. When the residential customer has paid bills for service for 12 consecutive bills without having service disconnected for nonpayment of a bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer as a credit to the customer's account.

5.5 Upon Sale or Transfer of Utility or Company

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13307
-----------------	----------------------

The seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

5.6 Complaint by Applicant or Customer

The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these Service Regulations to inform the customer, if dissatisfaction is expressed with the Company's decision, of the customer's right to file a complaint with the Regulatory Authority.

5.7 Re-establishment of Service

Every applicant who has previously been a customer of the Company and whose service was discontinued for nonpayment of bills shall be required, before service is rendered, to pay all amounts due, including fees and deposits to restore service, or execute a written agreement for installment payments, and re-establish credit as provided in Section 5.2 of these Service Regulations.

RS3

Section 6 6.1 Rendering of Bills

A. Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

B. The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for utility service is delinquent if unpaid by the due date.

C. The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. The Company may offer an inducement for payment of bills via electronic transfer of funds. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate Regulatory Authority.

D. If a customer requests a special due date for bill payment, the Company may, at its discretion, grant the request if the customer agrees to the date for at least one year, adheres to the terms of a budget billing plan, and pays through electronic funds transfer.

6.2 Bill Information

The information on customer bills must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its present stock of nonconforming bill forms before compliance is required by this section. The customer's bill must show all the following information:

A. If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13307
-----------------	----------------------

- B. The number and kind of units billed and correction factors, if applicable;
- C. The applicable rate schedule title or code;
- D. The total base bill;
- E. The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- F. The date by which the customer must pay the bill to get prompt payment discount, if applicable;
- G. The total amount due before and after any discount for prompt payment within a designated period; and,
- H. A distinct marking to identify an estimated bill.

6.3 Estimated Bills

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. The Company must provide the customer with a postcard and request that the customer read the meter and return the card to the Company, if (i) it is the second consecutive month in which the meter reader is unable to gain access and read the customer's meter on a regularly scheduled meter reading trip, or (ii) it is a month where meters are not read otherwise. The Company must request that customers read their meters as long as the meters are of the types that can be read by the customer without significant inconvenience or special tools or equipment. If the postcard is not received from the customer by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

6.4 Disputed Bills

A. In the event of a dispute between the customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of paragraph B. of this section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the procedures of the appropriate Regulatory Authority.

B. The customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of a resolution of the dispute or the expiration of a 60-day period beginning on the day the disputed bill was issued. For purposes of this paragraph only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

6.5 Returned Checks

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13307
-----------------	----------------------

Whenever the payment for gas service or any other charge permitted under these Service Regulations is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company may also require future payments to be made by cash or cash equivalent.

Section 7 Page 1

METERS 7.1 Meter Requirements

A. All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

B. Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

C. The Company shall use a meter of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

D. The customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. The Company has the right to access a customer's meter at all times in the event of any emergency. Any type of device or other hindrance to meter access must be kept away with notice by the Company of the Company's intent to visit the premises. A fee may be charged if the Company tries to access the meter and is unable to do so.

7.2 Meter Records

The Company must keep the following records:

A. A record of all its meters, showing the customer's address and date of the last test.

B. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

C. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

7.3 Meter Testing Customer Requests

A. The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Company must, upon request of a customer, make a test of the accuracy of the meter serving that customer. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. The Company must inform the customer of the time and place of the test and permit the customer or the customer's authorized representative to be present, if

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13307
-----------------	----------------------

the customer so desires. If no test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge; otherwise, the customer shall pay a service charge for such test. The customer must be properly informed of the result of any test on a meter that serves the customer.

B. Notwithstanding paragraph A, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the customer and, if not already done, the Company shall promptly replace or adjust the meter. More than nominally defective means a deviation of more than 2.0% from accurate registration.

7.4 Bill Adjustments

Meter Error

A. If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: 1. The last six months; or 2. The last test of a meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills. Undercharges billed to the customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any customer shall not be refunded or collected.

B. If a meter is found not to register for a period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

Section 8 MAINTENANCE OF EQUIPMENT

8.1 Standards of Equipment Installation and Maintenance

The Company is to construct, install, operate and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, and as modified by rules or regulations of the Regulatory Authority or other law. These laws and modifications will be instituted in such a manner as to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. The Company shall have the right to disconnect service for a reasonable period of time if a leakage is found or if, in the Company's opinion, equipment is operating in an unsafe condition (but in all events the customer shall retain the sole responsibility for ensuring the safety of its equipment and the Company's right to disconnect service on such grounds shall in no way impose upon the Company any obligation to inspect or test the customer's equipment.)

8.2 Responsibility of the Customer

The Customer shall maintain all facilities owned by the customer and shall be responsible for the safe conduct and handling of the gas after it passes the outlet side of the meter. In

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

cases of loss or damage to the Company's property from negligence or willful acts by the customer, the customer is responsible for reimbursing the Company for all costs of repairing or replacing the damaged property.

8.3 Responsibility

Nothing in these rules shall make the Company responsible for the safe upkeep of any customer owned facilities.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
305668	DEP_I		<p>RATE DEP - CUSTOMER SECURITY DEPOSITS</p> <p>Applicable to incorporated Areas of Eagle Pass, TX. The following amounts may be charged to customers pursuant to the Quality of Service Rules, Section 5:</p> <p>Residential Customer Security Deposit \$ 50.00 All Commercial and Industrial Customers Security Deposit \$150.00 (minimum)</p> <p>Refer to QOS745 - Quality of Service Rules, Section 5 for additional information on customer security deposit requirements, interest, and record keeping.</p>
305651	11_M.3		<p>3. CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL</p> <p>Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 45.00</p>
305652	11_M.4		<p>4. FIELD READ OF METER</p> <p>A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$ 25.00</p>
305653	11_M.5		<p>5. CHARGE FOR METER TESTING</p> <p>The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him. \$45.00</p>
305654	11_M.6		<p>6. RESTORING SERVICE DURING BUSINESS HOURS</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

305655 11_M.7 Restore service after termination for non-payment when restoration of service has been scheduled to occur during standard business hours (8:00 am ` 5:00 pm, Monday through Friday, excluding holidays). \$45.00.

7. RESTORING SERVICE AFTER BUSINESS HOURS

305656 11_M.8 Restore service after termination for non-payment when restoration of service has been scheduled to occur after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) at the customers request. \$ 65.00.

8. TAMPERING

305657 11_M.9 Tampering or interfering with gas meters, equipment or other related facilities will result in a tampering charge plus any related costs associated with the consumption of gas, repairing or replacing the damaged facilities. Further attempts to tamper or interfere with these facilities will result in permanent termination of gas service. \$125.00 + costs.

9. RETURNED CHECKS - FIRST OCCURRENCE

305658 11_M.10 Returned check fee for first occurrence on a customer bill \$ 25.00.

10. RETURNED CHECKS - SECOND AND SUBSEQUENT OCCURRENCES

305661 11_M.12 Returned check fee for second and subsequent occurrences on same customer bill. \$75.00.

12. METER RE-READS

305662 11_M.13 The Company shall, upon request of a customer, make a re-read of the meter serving that customer. If the Company validates the accuracy of the original read, the Meter Re-read fee will be charged. If the Company determines that the original read was inaccurate, no charge will be assessed for the Meter Re-read. \$25.00.

13. TRIP CHARGE DURING BUSINESS HOURS

A Trip Charge is made for responding to a service call during standard business hours that is determined to

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

be a customer related problem rather than a Company or Company facilities problem, including but not limited to, furnace light-ups, gas appliance light-ups, etc. \$45.00

305663 11_M.14

14. TRIP CHARGE AFTER BUSINESS HOURS

A Trip Charge is made for responding to a service call after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to, furnace light-ups, gas appliance light-ups, etc. \$65.00.

305648 11_M

RATE M MISCELLANEOUS SERVICE CHARGES

Applicable to Entire System

Application

The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's actual cost plus appropriate surcharges.

305650 11_M.2

2. DISCONNECTIONS (TURN OFF OF SERVICE)

Disconnection of service for all customer classes, whether at the request of the customer or initiated by the Company - other than due to problems or potential problems with the Companys facilities. \$ 25.00

305664 11_M.15

15. ADDITIONAL TRIP DURING BUSINESS HOURS

Additional trip required, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment during standard business hours (8:00 am ` 5:00 pm, Monday through Friday, excluding holidays). \$45.00.

305665 11_M.16

16. ADDITIONAL TRIP AFTER BUSINESS HOURS

Additional trip required, including but not limited to, turn on service after first trip with no one home,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13307

failed leak test or missed reconnect for non-payment appointment after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays). \$65.00

305666 11_M.T

T. TAXES

The monthly charges above will include a charge for an amount equivalent to the customers proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipalitys franchise ordinance. Each municipalitys franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over- or under-recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/07/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 5_RES

RATE R RESIDENTIAL SALES

APPLICATION OF SCHEDULE:

Schedule applies to all Residential Customers in the incorporated area of Eagle Pass, TX.

MONTHLY BASE RATE:

Customer`s base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge \$18.00 per month, plus all Ccf at \$0.7578 per Ccf.

PURCHASED GAS FACTOR:

In addition to the base monthly bill above, each customer`s bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Texas State Natural Gas, Inc. Purchased Gas Factor Schedule No. 1.

TAXES:

In addition to the monthly charges above, each customer`s bill will include a charge for an amount equivalent to the customer`s proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

SURCHARGES: In addition to the monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable additional rate schedule(s).

CONDITIONS:

Subject in all respects to applicable laws, rules and regulations from time to time in effect.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

9_PGF

RATE PGF PURCHASED GAS FACTOR SCHEDULE NO. 1
 Applicable to Entire System

Purpose and Intent

This provision is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions.

Applicability

This clause shall apply to all Texas State Natural Gas, Inc. tariffs that incorporate this Purchased Gas Factor tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority. Definitions Standard Cubic Foot of Gas the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit. Ccf one hundred standard cubic feet of gas. Mcf one thousand standard cubic feet of gas.

Purchased Gas Volumes

The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)

The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas

The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Billed Gas Volumes The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues

The total amount of revenues attributable to billings by Texas State Natural Gas, Inc. for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period. Lost and Unaccounted for Gas (LUG) Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)

A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period

The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total

The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor

A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by Texas State Natural Gas, Inc., pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period. Annual Imbalance Total Where LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative; If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period. Annual Imbalance Total Where LUG Volume is positive and is greater than five percent of Purchased Gas Volumes; If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows: The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's weighted Average Cost of Purchased Gas for the Review Period. Reconciliation Factor Calculation The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows: The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period. The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total. The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month. Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month. At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period. The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Special Transition Provision

It is recognized that a cumulative imbalance between gas costs and sales gas revenues collected under Texas State Natural Gas, Inc.'s Purchased Gas Adjustment

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Clause previously in effect, may exist at the time this new Purchased Gas Adjustment becomes effective. Subject to the limitation for Lost and Unaccounted for Gas, the Company shall amortize any such imbalance as a credit or surcharge on customers' bills over the twelve months commencing September 1, 2005. The cumulative imbalance to be amortized under this provision shall be the imbalance, if any, attributable to the period from inception of Texas State Natural Gas, Inc. through June 30, 2005.

10_PSF22

Rider PSF Pipeline Safety Fee.

Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$1.46 effective 3/1/22 through 3/31/22.

The Pipeline Safety Fee shall not be billed to a state agency as that term is defined in Texas Utilities Code, 101.003.

14_WNA

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICATION

Applicable to all customer classes.

MONTHLY CALCULATION: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (Cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = WND / CMV + RC$$

WND is calculated based on the following formula:

$$WND = [(HDDn / HDDa * HL) - HL] * VR$$

DEFINITIONS:

WND - Weather Normalized Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

HDDn - Normal heating degree days during the Cycle.
 HDDa - Actual heating degree days during the Cycle.
 HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.
 VR - Volumetric cost of service rate for the applicable customer class.
 RC - The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year's over or under collections.

RECONCILIATION AUDIT : An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occuring during such seven month period. The audit shall determine:(a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of the revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing throught the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

MONTHLY REPORT: By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

ANNUAL REPORT: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

clause identified separately.

2. A schedule of the weather normalized volumes and repective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.

3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather mormalized gas sales volumes and revenues.

4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Index

TABLE OF CONTENTS

Applicable to Entire System Rate Schedule Description

- 1. TABLE OF CONTENTS
- 2. UTILITY OPERATIONS
- 3. CITY AND COUNTY SERVICE AREAS
- 4. DEFINITIONS
- 5. RATE R RESIDENTIAL SALES
- 6. RATE SV SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES
- 7. RATE LV LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES
- 8. RATE PA PUBLIC AUTHORITY SALES
- 9. RATE PGF PURCHASED GAS FACTOR SCHEDULE NO. 1
- 10. RATE PSF PIPELINE SAFETY FEE
- 11. RATE M MISCELLANEOUS SERVICE CHARGES
- 12. RATE LEP LINE EXTENSION POLICY
- 13. RATE DEP CUSTOMER DEPOSITS
- 14. RATE WNA WEATHER NORMALIZATION ADJUSTMENT
- 15. RATE RCE RATE CASE EXPENSES

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2_Oper

UTILITY OPERATIONS Applicable to Entire System Texas State Natural Gas, Inc. owns and operates a natural gas distribution system that provides natural gas service in Texas. The following will respond to inquiries regarding provisions of this Tariff for Gas Service: Texas State Natural Gas, Inc. Carlos S. Libson General Manager P.O. Drawer 887 Eagle Pass, Texas 78853 (830) 773-9511 Email Address: clibson@sbcglobal.net

3_Area

CITY AND COUNTY SERVICE AREAS Applicable to Entire System CITIES AND TOWNS Eagle Pass COUNTIES Maverick

15_RCE

RIDER RCE - RATE CASE EXPENSES

APPLICATION OF SCHEDULE:

Schedule applies to all customer classes in the incorporated area of Eagle Pass, TX.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Companys rate case expenses as are found to be reasonable by the applicable regulatory authority, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code.

The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the date rates set forth in this tariff become effective in the City of Eagle Pass.

The Company will file with the City a calculation of the total rate case expense to be recovered and the volumetric rate to be charged once all rate case expenses incurred are known.

All collections of the surcharge will be applied monthly to reduce the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.4 percent per year shall be calculated on, and added to, the declining balance each month.

Company shall file a report with the City of Eagle Pass setting forth recoveries and identifying the remaining balance in the rate expense account at the end of the twelve-month collection period.

Any remaining over or under collection shall be returned to recovered from customers on a volumetric basis in the 13th month following the implementation date of rates set forth in this tariff.

4_Defin

DEFINITIONS Applicable to Entire System

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

COMMISSION: The Railroad Commission of Texas COMPANY Texas State Natural Gas, Inc., its successors, and its assigns

CUSTOMER: An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery

LARGE VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER: A customer, other than a residential customer or public authority customer, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code, and either:

1. whose annual volumetric usage is greater than 48,000 Ccf per year or
2. whose average monthly usage is greater than 4,000 Ccf over a twelve month period.

PUBLIC AUTHORITY CUSTOMER: All governmental agencies and educational institutions other than those involving manufacturing, electrical generation, or that use boiler fuel for industrial purposes.

RATE SCHEDULE: A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER: Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES: Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

SMALL VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER: A customer, other than a residential customer, public authority customer, or Large Volume Commercial/Industrial Customer as defined herein, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18323	N	ccf	\$.7567	11/01/2022
<u>CUSTOMER NAME</u>	Eagle Pass			
18323	N	ccf	\$.9275	10/01/2022
<u>CUSTOMER NAME</u>	Eagle Pass			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 **COMPANY NAME:** TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 13308

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: City Ord. 2020-03, 2011-02

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): File 2022 Pipeline Safety Fee Rate

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1202 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Jake **MIDDLE:** **LAST NAME:**Wittenburg

TITLE: Authorized Agent

ADDRESS LINE 1: 2350 W Fitzhugh Rd

ADDRESS LINE 2:

CITY: Dripping Springs **STATE:** TX **ZIP:** 78620 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 663-8254 **EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13308
-----------------	----------------------

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

7455	7.455. Curtailment Standards.
------	-------------------------------

(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.

(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.

(2) Commission--The Railroad Commission of Texas.

(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.

(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.

(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.

(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.

(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.

(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.

(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1226	<p>RATE LEP_E - LINE EXTENSION POLICY</p> <p>The company has the right to contract with individual customers for the installation of gas facilities in the unincorporated area of Eagle Pass. The following fees will be accessed:</p> <p>Residential Customers: Line extensions of 50 feet or less - \$250, Line extensions greater than 50 feet - Actual Cost.</p> <p>Non-residential customers: All extensions - Actual Cost.</p> <p>`Actual Cost` shall include the cost of the mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension. Texas State Natural Gas, Inc. is not required to extend its mains or facilities if the customer(s) will not use gas for space heating and water heating, or the equivalent load, at a minimum.</p> <p>Note: this rate schedule is applicable to the construction of a mainline extension and/or installation of service lines and the cost metering and regulating equipment, and does not include the cost for the final initiation of service. An additional fee to initiate the turn on service, as described in Rate M - Miscellaneous Service Charge - Connections, will be accessed each customer to initiate service for that customer.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RS1	<p style="text-align: right;">RULES OF SERVICE MUNICIPALITY OF EAGLE PASS TEXAS STATE NATURAL GAS, INC.</p> <p>Communications Regarding these Service Regulations should be addressed to: P.O. Box 887 Eagle Pass, Texas 78853 Phone 830-773-9511</p> <p>These Rules of Service became effective on December 15, 1997 and were adopted by Texas State Natural Gas, Inc. on December 1, 2004.</p> <p>TABLE OF CONTENTS SECTION DESCRIPTION 1. General Statement 2. Condition of Service 3. Initiation of Service 4. Discontinuance of Service 5. Security Deposits 6. Billing and Payment of Bills 7. Meters 8. Installation of Equipment 9. Extension of Facilities</p> <p>GENERAL STATEMENT 1.1 Service Regulation Applicability Texas State Natural Gas, Inc. (Company) is a gas utility operating within the State of Texas. These Utility Service Regulations (Service Regulations) are applicable in the service area specified for residential and small commercial customers.</p> <p>1.2 Provision of Service The Company will provide gas service to any person or organization located within its service area and from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of its Tariff and these Utility Service Regulations. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the locations.</p> <p>1.3 Rate Schedules All customers shall be serviced under rate schedules filed with the Regulatory Authority. Customers shall be assigned to rate schedules in accordance with the class of the particular customer, the usage which will be made of the gas, that Customer's volume requirements, and/or other criteria specified in the rate schedule.</p> <p>1.4 Resale of Gas Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company except, however, that those customers purchasing gas for redistribution to the customer's tenants may separately meter each tenant distribution point for the purpose of prorating the customer's actual purchase of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited.</p> <p>1.5 Transportation Across State Line No gas supplied by the company shall be transported across state lines for any purpose without the express written permission of the Company.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

Violation of this paragraph shall be considered cause for immediate disconnection of service without notice.

1.6 Exceptions Interpretations of these Service Regulations and the resolution of any items not provided for in these regulations shall be at the Company's sole discretion. These Service Regulations shall be in effect, but only to the extent that they do not conflict with franchise agreements for the areas covered by these Service Regulations.

Section 2 Page 1

CONDITIONS OF SERVICE

2.1 Continuity of Service

A. Service Interruptions

1. The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

2. The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

3. In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

B. Record of interruption.

Except for momentary interruptions which do not cause a major Disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

C. Report to either the local Regulatory Authority, if directed by city ordinance or franchise, if not so directed, report to the Railroad Commission of Texas (Commission.) The Regulatory Authority or the Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

D) The Company's Curtailment Plan will comply with Regulatory Authority requirements.

E. The Company does not guarantee uninterrupted service to any customer and shall not be liable for damages resulting for loss of service.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13308
-----------------	----------------------

2.2 Customer Relations

A. The Company shall:

1. Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company Facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept in a central location and will be available to inspection by the Regulatory Authority, during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
2. At the customer's or applicant's request, Company will assist in selecting the most economical rate schedule;
3. Notify customers affected by a change in rates or schedule, in compliance with applicable law or regulations;
4. Post a notice in a conspicuous place in each business office where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the Company are available for inspection. Upon request, the Company shall make copies of the tariffs at the Company's reproduction cost, for the customer;
5. Upon request, inform its customers how to read their meter;
6. Provide to new customers, at the time service is initiated or as an insert in the first billing, an information packet containing a concise description of the customer's rights and the Company's obligations under these Service Regulations. The following information shall be provided in English and Spanish as necessary to adequately inform the customers. i. the customer's right to information concerning rates and services and the customer's right to inspect and obtain, at reproduction cost, a copy of the applicable tariffs and service regulations. ii. the customer's right to have his or her meter checked without charge, if applicable; iii. the time allowed to pay outstanding bills; iv. grounds for termination of service; v. the steps the company must take before terminating service; vi. how the customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii. information on alternative payment plans offered by the Company; viii. the steps necessary to have service reconnected after involuntary termination; ix. the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x. the hours, addresses, and telephone numbers of the Company offices and of its authorized pay stations, where bills may be paid and information may be obtained; and xi. the customer's right to be instructed by the Company how to read his or her meter.
7. At least once each calendar year, the Company shall notify its customers that the information packet is available upon request, at no charge to the customer. This notice may be accompanied by use of a billing insert or a printed statement upon the bill itself.

B) Customer complaints.

Upon receipt of a complaint from the Regulatory Authority on behalf of a customer either at the Company office, by letter, or by telephone, the Company shall promptly make a suitable

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

investigation and advise the complainant and the Regulatory Authority of the results thereof. The Company shall keep a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. An initial response must be made by the Company by the next working day. The Company must make a final and complete response to the Regulatory Authority within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

RS2

Section 3

INITIATION OF SERVICE

3.1 Reasonable Time

The Company shall have reasonable amount of time to institute service following application or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's work load at the time.

3.2 Establishment of Credit

The Company may require a security deposit for service, in accordance with Section 5 of these Service Regulations, to establish a satisfactory credit standing. However, such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills.

3.3. Grounds for Refusal to Serve

The Company may refuse service to any applicant for any of the following reasons:

- A. Failure of applicant to comply with the state and municipal regulations and Service Regulations of the Company.
- B. The applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given (but in all events the applicant shall retain sole responsibility for ensuring the safety of its installation or equipment and the Company's right to refuse service on such grounds shall in no way impose upon the Company any obligation to inspect or test the applicant's installations or equipment.)
- C. Failure to pay fees, advances or contributions or to make a deposit if required for service;
- D. The applicant is indebted to any utility for the same kind of service as that applied for, unless applicant has made an additional deposit as specified by the Company; or,
- E. Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. In the event that the Company shall refuse to serve an applicant under the provisions of these Service Regulations, the Company must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate Regulatory Authority. The right to refuse service shall terminate when the applicant has

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

complied with the Company's requirements or corrected the cause for the refusal of service.

3.4 Insufficient grounds for Refusal to Serve The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- A. Delinquency in payment for service by a previous occupant of the premises to be served;
- B. Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- C. Operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to remedy the situation;
- D. Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; or,
- E. Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

Section 4 DISCONTINUANCE OF SERVICE

4.1 By Customer

A customer shall be responsible for providing the Company with five days advance notice of intention to discontinue service, and will be responsible for all charges for gas service from the intended discontinuance of service date until the Company has read the meter or for three working days, whichever is the shorter period of time.

4.2 For Non-Payment of Bill

A customer's utility service may be disconnected for non-payment within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivered to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

4.3 Right to Disconnect for Reasons Other Than Non-Payment

Utility service may be disconnected for any of the following reasons:

- A. Failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
- B. Within five working days after written notice is given for violation of the Company rules prohibiting the use of service in a manner which interferes with the service of others or the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

operation of nonstandard equipment; if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

C. Failure to comply with deposit or guarantee arrangements;

D. Without notice where a known dangerous condition exists for as long as the condition exists;

E. Without notice for willful destruction or damage to or tampering with the Company's property by the customer or by others with his knowledge;

F. Refusal to grant the Company's personnel access to the Company's facilities for any lawful purpose; or,

G. Five working days after written notice for use, sale or delivery of gas in violation of the provisions of these Service Regulations or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition.

4.4 Special Conditions

A. Utility Service may not be disconnected for any of the following reasons:

1. Delinquency in payment for service by a previous occupant of the premises;
2. Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;
3. Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;
4. Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;
5. Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; or,
- 6) Failure to pay estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

B Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected unless Company personnel are available the following day for the purpose of making collections and reconnecting service.

C. The Company may not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service was disconnected. Any customer seeking to avoid termination of service under this paragraph must make a written request supported by a

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13308
-----------------	----------------------

written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this paragraph shall last 20 days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

4.5 Request for Consent to Abandon Service

The Company may abandon a customer with agreement by the customer or with written approval from the Regulatory Authority. Failure of the Customer to re-institute service after disconnection within a reasonable period of time may be considered a request for permanent discontinuance of service.

4.6 Right of Entry

The Company shall have the right to enter upon the consumer's premises at any reasonable time to shut off service in accordance with these Service Regulations and to remove its meter and other Company property.

Section 5 SECURITY DEPOSITS

5.1 Deposit Exemptions

Subject to these Service Regulations, a residential applicant shall not be required to pay a deposit if:

A. The residential applicant has been a customer of any similar utility service within the last two years and is not delinquent in payment on any similar utility account. In addition, during the last 12 consecutive months of service, the applicant has not had more than one past due bill and had never been disconnected for nonpayment;

B. The residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

C. The residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity;

D. The residential applicant is 65 years of age or older and does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years.

5.2 Deposit Amount and Interest

A. The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

days. If such additional deposit is not made, the company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

B. If a customer has been disconnected once within the last consecutive 12 months of service, or twice within the last 24 months, the Company may require an additional security deposit.

C. The Company shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. Payment of interest credited to the customer's account shall be paid annually or paid at the time the deposit is returned. The deposit shall cease to draw interest on the date it is renamed or credited to the customer's account.

D. For Temporary/Seasonal Service and Weekend or Seasonal Residences, defined as any service not utilized continuously at the same location for two or more years, the Company may require a deposit sufficient to reasonably protect it against the assumed risk for such customers, provided such a policy is applied in a uniform and nondiscriminatory manner.

E. The Company reserves the right to request different deposit amounts for non-residential customers.

5.3 Records of Deposit

A. The Company shall keep records to show the name and address of each depositor the amount and date of the deposit and each transaction concerning the deposit.

B. The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

C. A record of each unclaimed deposit must be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

5.4 Refund of Deposits for Residential Service

A. If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of this paragraph, and no additional deposit may be demanded unless permitted by these Service Regulations.

B. When the residential customer has paid bills for service for 12 consecutive bills without having service disconnected for nonpayment of a bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer as a credit to the customer's account.

5.5 Upon Sale or Transfer of Utility or Company

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13308
-----------------	----------------------

The seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

5.6 Complaint by Applicant or Customer

The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these Service Regulations to inform the customer, if dissatisfaction is expressed with the Company's decision, of the customer's right to file a complaint with the Regulatory Authority.

5.7 Re-establishment of Service

Every applicant who has previously been a customer of the Company and whose service was discontinued for nonpayment of bills shall be required, before service is rendered, to pay all amounts due, including fees and deposits to restore service, or execute a written agreement for installment payments, and re-establish credit as provided in Section 5.2 of these Service Regulations.

RS3

Section 6 6.1 Rendering of Bills

A. Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

B. The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for utility service is delinquent if unpaid by the due date.

C. The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. The Company may offer an inducement for payment of bills via electronic transfer of funds. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate Regulatory Authority.

D. If a customer requests a special due date for bill payment, the Company may, at its discretion, grant the request if the customer agrees to the date for at least one year, adheres to the terms of a budget billing plan, and pays through electronic funds transfer.

6.2 Bill Information

The information on customer bills must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its present stock of nonconforming bill forms before compliance is required by this section. The customer's bill must show all the following information:

A. If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13308
-----------------	----------------------

- B. The number and kind of units billed and correction factors, if applicable;
- C. The applicable rate schedule title or code;
- D. The total base bill;
- E. The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- F. The date by which the customer must pay the bill to get prompt payment discount, if applicable;
- G. The total amount due before and after any discount for prompt payment within a designated period; and,
- H. A distinct marking to identify an estimated bill.

6.3 Estimated Bills

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. The Company must provide the customer with a postcard and request that the customer read the meter and return the card to the Company, if (i) it is the second consecutive month in which the meter reader is unable to gain access and read the customer's meter on a regularly scheduled meter reading trip, or (ii) it is a month where meters are not read otherwise. The Company must request that customers read their meters as long as the meters are of the types that can be read by the customer without significant inconvenience or special tools or equipment. If the postcard is not received from the customer by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

6.4 Disputed Bills

A. In the event of a dispute between the customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of paragraph B. of this section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the procedures of the appropriate Regulatory Authority.

B. The customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of a resolution of the dispute or the expiration of a 60-day period beginning on the day the disputed bill was issued. For purposes of this paragraph only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

6.5 Returned Checks

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13308
-----------------	----------------------

Whenever the payment for gas service or any other charge permitted under these Service Regulations is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company may also require future payments to be made by cash or cash equivalent.

Section 7 Page 1

METERS 7.1 Meter Requirements

A. All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

B. Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

C. The Company shall use a meter of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

D. The customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. The Company has the right to access a customer's meter at all times in the event of any emergency. Any type of device or other hindrance to meter access must be kept away with notice by the Company of the Company's intent to visit the premises. A fee may be charged if the Company tries to access the meter and is unable to do so.

7.2 Meter Records

The Company must keep the following records:

A. A record of all its meters, showing the customer's address and date of the last test.

B. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

C. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

7.3 Meter Testing Customer Requests

A. The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Company must, upon request of a customer, make a test of the accuracy of the meter serving that customer. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. The Company must inform the customer of the time and place of the test and permit the customer or the customer's authorized representative to be present, if

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13308
-----------------	----------------------

the customer so desires. If no test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge; otherwise, the customer shall pay a service charge for such test. The customer must be properly informed of the result of any test on a meter that serves the customer.

B. Notwithstanding paragraph A, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the customer and, if not already done, the Company shall promptly replace or adjust the meter. More than nominally defective means a deviation of more than 2.0% from accurate registration.

7.4 Bill Adjustments

Meter Error

A. If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: 1. The last six months; or 2. The last test of a meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills. Undercharges billed to the customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any customer shall not be refunded or collected.

B. If a meter is found not to register for a period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

Section 8 MAINTENANCE OF EQUIPMENT

8.1 Standards of Equipment Installation and Maintenance

The Company is to construct, install, operate and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, and as modified by rules or regulations of the Regulatory Authority or other law. These laws and modifications will be instituted in such a manner as to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. The Company shall have the right to disconnect service for a reasonable period of time if a leakage is found or if, in the Company's opinion, equipment is operating in an unsafe condition (but in all events the customer shall retain the sole responsibility for ensuring the safety of its equipment and the Company's right to disconnect service on such grounds shall in no way impose upon the Company any obligation to inspect or test the customer's equipment.)

8.2 Responsibility of the Customer

The Customer shall maintain all facilities owned by the customer and shall be responsible for the safe conduct and handling of the gas after it passes the outlet side of the meter. In

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/17/2023

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13308
-----------------	----------------------

cases of loss or damage to the Company's property from negligence or willful acts by the customer, the customer is responsible for reimbursing the Company for all costs of repairing or replacing the damaged property.

8.3 Responsibility

Nothing in these rules shall make the Company responsible for the safe upkeep of any customer owned facilities.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
305690	11_M.3		<p>3. CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL</p> <p>Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 45.00</p>
305691	11_M.4		<p>4. FIELD READ OF METER</p> <p>A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$ 25.00</p>
305692	11_M.5		<p>5. CHARGE FOR METER TESTING</p> <p>The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him. \$45.00</p>
305693	11_M.6		<p>6. RESTORING SERVICE DURING BUSINESS HOURS</p> <p>Restore service after termination for non-payment when restoration of service has been scheduled to occur during standard business hours (8:00 am ` 5:00 pm, Monday through Friday, excluding holidays). \$45.00.</p>
305694	11_M.7		<p>7. RESTORING SERVICE AFTER BUSINESS HOURS</p> <p>Restore service after termination for non-payment when restoration of service has been scheduled to occur after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) at the customers request. \$ 65.00.</p>
305695	11_M.8		<p>8. TAMPERING</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

Tampering or interfering with gas meters, equipment or other related facilities will result in a tampering charge plus any related costs associated with the consumption of gas, repairing or replacing the damaged facilities. Further attempts to tamper or interfere with these facilities will result in permanent termination of gas service. \$125.00 + costs.

305696 11_M.9

9. RETURNED CHECKS - FIRST OCCURRENCE

Returned check fee for first occurrence on a customer bill \$ 25.00.

305697 11_M.10

10. RETURNED CHECKS - SECOND AND SUBSEQUENT OCCURRENCES

Returned check fee for second and subsequent occurrences on same customer bill. \$75.00.

305700 11_M.12

12. METER RE-READS

The Company shall, upon request of a customer, make a re-read of the meter serving that customer. If the Company validates the accuracy of the original read, the Meter Re-read fee will be charged. If the Company determines that the original read was inaccurate, no charge will be assessed for the Meter Re-read. \$25.00.

305701 11_M.13

13. TRIP CHARGE DURING BUSINESS HOURS

A Trip Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to, furnace light-ups, gas appliance light-ups, etc. \$45.00

305702 11_M.14

14. TRIP CHARGE AFTER BUSINESS HOURS

A Trip Charge is made for responding to a service call after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to, furnace light-ups, gas appliance light-ups, etc. \$65.00.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

305687	11_M	<p>RATE M MISCELLANEOUS SERVICE CHARGES</p> <p>Applicable to Entire System</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges under the Company`s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s actual cost plus appropriate surcharges.</p>
305689	11_M.2	<p>2. DISCONNECTIONS (TURN OFF OF SERVICE)</p> <p>Disconnection of service for all customer classes, whether at the request of the customer or initiated by the Company - other than due to problems or potential problems with the Companys facilities. \$ 25.00</p>
305703	11_M.15	<p>15. ADDITIONAL TRIP DURING BUSINESS HOURS</p> <p>Additional trip required, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment during standard business hours (8:00 am ` 5:00 pm, Monday through Friday, excluding holidays) . \$45.00.</p>
305704	11_M.16	<p>16. ADDITIONAL TRIP AFTER BUSINESS HOURS</p> <p>Additional trip required, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays). \$65.00</p>
305705	11_M.T	<p>T. TAXES</p> <p>The monthly charges above will include a charge for an amount equivalent to the customers proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipalitys franchise ordinance. Each municipalitys franchise</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13308

ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over- or under-recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

305707 DEP_I

RATE DEP - CUSTOMER SECURITY DEPOSITS

Applicable to incorporated Areas of Eagle Pass, TX. The following amounts may be charged to customers pursuant to the Quality of Service Rules, Section 5:

Residential Customer Security Deposit \$ 50.00
All Commercial and Industrial Customers Security Deposit \$150.00 (minimum)

Refer to QOS745 - Quality of Service Rules, Section 5 for additional information on customer security deposit requirements, interest, and record keeping.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 02/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/07/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 4_Defin

DEFINITIONS Applicable to Entire System

COMMISSION: The Railroad Commission of Texas COMPANY Texas State Natural Gas, Inc., its successors, and its assigns

CUSTOMER: An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery

LARGE VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER: A customer, other than a residential customer or public authority customer, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code, and either:

1. whose annual volumetric usage is greater than 48,000 Ccf per year or
2. whose average monthly usage is greater than 4,000 Ccf over a twelve month period.

PUBLIC AUTHORITY CUSTOMER: All governmental agencies and educational institutions other than those involving manufacturing, electrical generation, or that use boiler fuel for industrial purposes.

RATE SCHEDULE: A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER: Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES: Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

SMALL VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER: A customer, other than a residential customer, public authority customer, or Large Volume Commercial/Industrial Customer as defined herein, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

6_SV

RATE SV

SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION OF SCHEDULE:

Schedule applies to all Small Volume Commercial and Small Volume Industrial Customers in the incorporated area of Eagle Pass, TX.

MONTHLY BASE RATE:

Customer`s base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$60.00 per month, plus all Ccf at \$0.9026 per Ccf.

PURCHASED GAS FACTOR:

In addition to the base monthly bill above, each customer`s bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Texas State Natural Gas, Inc. Purchased Gas Factor Schedule No. 1.

TAXES:

In addition to the monthly charges above, each customer`s bill will include a charge for an amount equivalent to the customer`s proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

SURCHARGES:

In addition to the monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the additional applicable rate schedule(s).

CONDITIONS:

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

cause whatsoever, to conserve gas for residential and other consumers served. Also refer to Rate CP ` Curtailment Plan.

9_PGF

RATE PGF PURCHASED GAS FACTOR SCHEDULE NO. 1
 Applicable to Entire System

Purpose and Intent

This provision is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions.

Applicability

This clause shall apply to all Texas State Natural Gas, Inc. tariffs that incorporate this Purchased Gas Factor tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority. Definitions Standard Cubic Foot of Gas the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit. Ccf one hundred standard cubic feet of gas. Mcf one thousand standard cubic feet of gas.

Purchased Gas Volumes

The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)

The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas

The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Billed Gas Volumes The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues

The total amount of revenues attributable to billings by Texas State Natural Gas, Inc. for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period. Lost and Unaccounted for Gas (LUG) Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Factor (PGF)

A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period

The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total

The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor

A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by Texas State Natural Gas, Inc., pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Factor to account for any Annual Imbalance Total.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period. Annual Imbalance Total Where LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative; If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period. Annual Imbalance Total Where LUG Volume is positive and is greater than five percent of Purchased Gas Volumes; If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows: The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's weighted Average Cost of Purchased Gas for the Review Period. Reconciliation Factor Calculation The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows: The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period. The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total. The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month. Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month. At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period. The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Special Transition Provision

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

It is recognized that a cumulative imbalance between gas costs and sales gas revenues collected under Texas State Natural Gas, Inc.'s Purchased Gas Adjustment Clause previously in effect, may exist at the time this new Purchased Gas Adjustment becomes effective. Subject to the limitation for Lost and Unaccounted for Gas, the Company shall amortize any such imbalance as a credit or surcharge on customers' bills over the twelve months commencing September 1, 2005. The cumulative imbalance to be amortized under this provision shall be the imbalance, if any, attributable to the period from inception of Texas State Natural Gas, Inc. through June 30, 2005.

10_PSF22

Rider PSF Pipeline Safety Fee.

Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$1.46 effective 3/1/22 through 3/31/22.

The Pipeline Safety Fee shall not be billed to a state agency as that term is defined in Texas Utilities Code, 101.003.

14_WNA

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICATION

Applicable to all customer classes.

MONTHLY CALCULATION: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (Cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = WND / CMV + RC$$

WND is calculated based on the following formula:

$$WND = [(HDDn / HDDa * HL) - HL] * VR$$

DEFINITIONS:

WND - Weather Normalized Dollars to be collected from the Cycle.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CMV - Current Month Volumes billed for the Cycle.
 HDDn - Normal heating degree days during the Cycle.
 HDDa - Actual heating degree days during the Cycle.
 HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.
 VR - Volumetric cost of service rate for the applicable customer class.
 RC - The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year's over or under collections.

RECONCILIATION AUDIT : An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occuring during such seven month period. The audit shall determine:(a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of the revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing throught the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

MONTHLY REPORT: By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

ANNUAL REPORT: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
2. A schedule of the weather normalized volumes and repective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather mormalized gas sales volumes and revenues.
4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Index

TABLE OF CONTENTS

Applicable to Entire System Rate Schedule Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS
3. CITY AND COUNTY SERVICE AREAS
4. DEFINITIONS
5. RATE R RESIDENTIAL SALES
6. RATE SV SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES
7. RATE LV LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES
8. RATE PA PUBLIC AUTHORITY SALES
9. RATE PGF PURCHASED GAS FACTOR SCHEDULE NO. 1
10. RATE PSF PIPELINE SAFETY FEE
11. RATE M MISCELLANEOUS SERVICE CHARGES
12. RATE LEP LINE EXTENSION POLICY
13. RATE DEP CUSTOMER DEPOSITS
14. RATE WNA WEATHER NORMALIZATION ADJUSTMENT

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

15. RATE RCE RATE CASE EXPENSES

2_Oper

UTILITY OPERATIONS Applicable to Entire System Texas State Natural Gas, Inc. owns and operates a natural gas distribution system that provides natural gas service in Texas. The following will respond to inquiries regarding provisions of this Tariff for Gas Service: Texas State Natural Gas, Inc. Carlos S. Libson General Manager P.O. Drawer 887 Eagle Pass, Texas 78853 (830) 773-9511 Email Address: clibson@sbcglobal.net

3_Area

CITY AND COUNTY SERVICE AREAS Applicable to Entire System CITIES AND TOWNS Eagle Pass COUNTIES Maverick

15_RCE

RIDER RCE - RATE CASE EXPENSES

APPLICATION OF SCHEDULE:

Schedule applies to all customer classes in the incorporated area of Eagle Pass, TX.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Companys rate case expenses as are found to be reasonable by the applicable regulatory authority, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code.

The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the date rates set forth in this tariff become effective in the City of Eagle Pass.

The Company will file with the City a calculation of the total rate case expense to be recovered and the volumetric rate to be charged once all rate case expenses incurred are known.

All collections of the surcharge will be applied monthly to reduce the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.4 percent per year shall be calculated on, and added to, the declining balance each month.

Company shall file a report with the City of Eagle Pass setting forth recoveries and identifying the remaining balance in the rate expense account at the end of the twelve-month collection period.

Any remaining over or under collection shall be returned to recovered from customers on a volumetric basis in the 13th month following the implementation date of rates set forth in this tariff.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18323	N	ccf	\$.7567	11/01/2022
<u>CUSTOMER NAME</u>	Eagle Pass			
18323	N	ccf	\$.9275	10/01/2022
<u>CUSTOMER NAME</u>	Eagle Pass			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: City Ord. 2020-03, 2011-02

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): File 2022 Pipeline Safety Fee Rate

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1202

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Jake

MIDDLE:

LAST NAME: Wittenburg

TITLE: Authorized Agent

ADDRESS LINE 1: 2350 W Fitzhugh Rd

ADDRESS LINE 2:

CITY: Dripping Springs

STATE: TX

ZIP: 78620

ZIP4:

AREA CODE: 512

PHONE NO: 663-8254

EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 403 656 432">7.455. Curtailment Standards.</p> <p data-bbox="282 466 1425 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 554 1490 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="347 672 971 701">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 705 1490 903">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 907 1464 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 999 1451 1054">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1058 1490 1146">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1150 1490 1289">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1293 1399 1348">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1386 1490 1680">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> <p data-bbox="282 1713 477 1743">(c) Priorities.</p> <p data-bbox="282 1776 1477 1864">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1226	<p>RATE LEP_E - LINE EXTENSION POLICY</p> <p>The company has the right to contract with individual customers for the installation of gas facilities in the unincorporated area of Eagle Pass. The following fees will be accessed:</p> <p>Residential Customers: Line extensions of 50 feet or less - \$250, Line extensions greater than 50 feet - Actual Cost.</p> <p>Non-residential customers: All extensions - Actual Cost.</p> <p>`Actual Cost` shall include the cost of the mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension. Texas State Natural Gas, Inc. is not required to extend its mains or facilities if the customer(s) will not use gas for space heating and water heating, or the equivalent load, at a minimum.</p> <p>Note: this rate schedule is applicable to the construction of a mainline extension and/or installation of service lines and the cost metering and regulating equipment, and does not include the cost for the final initiation of service. An additional fee to initiate the turn on service, as described in Rate M - Miscellaneous Service Charge - Connections, will be accessed each customer to initiate service for that customer.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RS1	<p style="text-align: right;">RULES OF SERVICE MUNICIPALITY OF EAGLE PASS TEXAS STATE NATURAL GAS, INC.</p> <p>Communications Regarding these Service Regulations should be addressed to: P.O. Box 887 Eagle Pass, Texas 78853 Phone 830-773-9511</p> <p>These Rules of Service became effective on December 15, 1997 and were adopted by Texas State Natural Gas, Inc. on December 1, 2004.</p> <p>TABLE OF CONTENTS SECTION DESCRIPTION 1. General Statement 2. Condition of Service 3. Initiation of Service 4. Discontinuance of Service 5. Security Deposits 6. Billing and Payment of Bills 7. Meters 8. Installation of Equipment 9. Extension of Facilities</p> <p>GENERAL STATEMENT</p> <p>1.1 Service Regulation Applicability Texas State Natural Gas, Inc. (Company) is a gas utility operating within the State of Texas. These Utility Service Regulations (Service Regulations) are applicable in the service area specified for residential and small commercial customers.</p> <p>1.2 Provision of Service The Company will provide gas service to any person or organization located within its service area and from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of its Tariff and these Utility Service Regulations. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the locations.</p> <p>1.3 Rate Schedules All customers shall be serviced under rate schedules filed with the Regulatory Authority. Customers shall be assigned to rate schedules in accordance with the class of the particular customer, the usage which will be made of the gas, that Customer's volume requirements, and/or other criteria specified in the rate schedule.</p> <p>1.4 Resale of Gas Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company except, however, that those customers purchasing gas for redistribution to the customer's tenants may separately meter each tenant distribution point for the purpose of prorating the customer's actual purchase of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited.</p> <p>1.5 Transportation Across State Line No gas supplied by the company shall be transported across state lines for any purpose without the express written permission of the Company.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

Violation of this paragraph shall be considered cause for immediate disconnection of service without notice.

1.6 Exceptions Interpretations of these Service Regulations and the resolution of any items not provided for in these regulations shall be at the Company's sole discretion. These Service Regulations shall be in effect, but only to the extent that they do not conflict with franchise agreements for the areas covered by these Service Regulations.

Section 2 Page 1

CONDITIONS OF SERVICE

2.1 Continuity of Service

A. Service Interruptions

1. The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

2. The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

3. In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

B. Record of interruption.

Except for momentary interruptions which do not cause a major Disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

C. Report to either the local Regulatory Authority, if directed by city ordinance or franchise, if not so directed, report to the Railroad Commission of Texas (Commission.) The Regulatory Authority or the Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

D) The Company's Curtailment Plan will comply with Regulatory Authority requirements.

E. The Company does not guarantee uninterrupted service to any customer and shall not be liable for damages resulting for loss of service.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13309
-----------------	----------------------

2.2 Customer Relations

A. The Company shall:

1. Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company Facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept in a central location and will be available to inspection by the Regulatory Authority, during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
2. At the customer's or applicant's request, Company will assist in selecting the most economical rate schedule;
3. Notify customers affected by a change in rates or schedule, in compliance with applicable law or regulations;
4. Post a notice in a conspicuous place in each business office where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the Company are available for inspection. Upon request, the Company shall make copies of the tariffs at the Company's reproduction cost, for the customer;
5. Upon request, inform its customers how to read their meter;
6. Provide to new customers, at the time service is initiated or as an insert in the first billing, an information packet containing a concise description of the customer's rights and the Company's obligations under these Service Regulations. The following information shall be provided in English and Spanish as necessary to adequately inform the customers. i. the customer's right to information concerning rates and services and the customer's right to inspect and obtain, at reproduction cost, a copy of the applicable tariffs and service regulations. ii. the customer's right to have his or her meter checked without charge, if applicable; iii. the time allowed to pay outstanding bills; iv. grounds for termination of service; v. the steps the company must take before terminating service; vi. how the customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii. information on alternative payment plans offered by the Company; viii. the steps necessary to have service reconnected after involuntary termination; ix. the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority; x. the hours, addresses, and telephone numbers of the Company offices and of its authorized pay stations, where bills may be paid and information may be obtained; and xi. the customer's right to be instructed by the Company how to read his or her meter.
7. At least once each calendar year, the Company shall notify its customers that the information packet is available upon request, at no charge to the customer. This notice may be accompanied by use of a billing insert or a printed statement upon the bill itself.

B) Customer complaints.

Upon receipt of a complaint from the Regulatory Authority on behalf of a customer either at the Company office, by letter, or by telephone, the Company shall promptly make a suitable

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

investigation and advise the complainant and the Regulatory Authority of the results thereof. The Company shall keep a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. An initial response must be made by the Company by the next working day. The Company must make a final and complete response to the Regulatory Authority within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

RS2

Section 3

INITIATION OF SERVICE

3.1 Reasonable Time

The Company shall have reasonable amount of time to institute service following application or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's work load at the time.

3.2 Establishment of Credit

The Company may require a security deposit for service, in accordance with Section 5 of these Service Regulations, to establish a satisfactory credit standing. However, such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills.

3.3. Grounds for Refusal to Serve

The Company may refuse service to any applicant for any of the following reasons:

A. Failure of applicant to comply with the state and municipal regulations and Service Regulations of the Company.

B. The applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given (but in all events the applicant shall retain sole responsibility for ensuring the safety of its installation or equipment and the Company's right to refuse service on such grounds shall in no way impose upon the Company any obligation to inspect or test the applicant's installations or equipment.)

C. Failure to pay fees, advances or contributions or to make a deposit if required for service;

D. The applicant is indebted to any utility for the same kind of service as that applied for, unless applicant has made an additional deposit as specified by the Company; or,

E. Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. In the event that the Company shall refuse to serve an applicant under the provisions of these Service Regulations, the Company must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate Regulatory Authority. The right to refuse service shall terminate when the applicant has

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13309
-----------------	----------------------

complied with the Company's requirements or corrected the cause for the refusal of service.

3.4 Insufficient grounds for Refusal to Serve The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- A. Delinquency in payment for service by a previous occupant of the premises to be served;
- B. Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- C. Operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to remedy the situation;
- D. Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; or,
- E. Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

Section 4 DISCONTINUANCE OF SERVICE

4.1 By Customer

A customer shall be responsible for providing the Company with five days advance notice of intention to discontinue service, and will be responsible for all charges for gas service from the intended discontinuance of service date until the Company has read the meter or for three working days, whichever is the shorter period of time.

4.2 For Non-Payment of Bill

A customer's utility service may be disconnected for non-payment within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivered to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

4.3 Right to Disconnect for Reasons Other Than Non-Payment

Utility service may be disconnected for any of the following reasons:

- A. Failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
- B. Within five working days after written notice is given for violation of the Company rules prohibiting the use of service in a manner which interferes with the service of others or the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

operation of nonstandard equipment; if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

C. Failure to comply with deposit or guarantee arrangements;

D. Without notice where a known dangerous condition exists for as long as the condition exists;

E. Without notice for willful destruction or damage to or tampering with the Company's property by the customer or by others with his knowledge;

F. Refusal to grant the Company's personnel access to the Company's facilities for any lawful purpose; or,

G. Five working days after written notice for use, sale or delivery of gas in violation of the provisions of these Service Regulations or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition.

4.4 Special Conditions

A. Utility Service may not be disconnected for any of the following reasons:

1. Delinquency in payment for service by a previous occupant of the premises;

2. Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

3. Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

4. Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

5. Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; or,

6) Failure to pay estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

B Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected unless Company personnel are available the following day for the purpose of making collections and reconnecting service.

C. The Company may not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service was disconnected. Any customer seeking to avoid termination of service under this paragraph must make a written request supported by a

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13309
-----------------	----------------------

written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this paragraph shall last 20 days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

4.5 Request for Consent to Abandon Service

The Company may abandon a customer with agreement by the customer or with written approval from the Regulatory Authority. Failure of the Customer to re-institute service after disconnection within a reasonable period of time may be considered a request for permanent discontinuance of service.

4.6 Right of Entry

The Company shall have the right to enter upon the consumer's premises at any reasonable time to shut off service in accordance with these Service Regulations and to remove its meter and other Company property.

Section 5 SECURITY DEPOSITS

5.1 Deposit Exemptions

Subject to these Service Regulations, a residential applicant shall not be required to pay a deposit if:

- A. The residential applicant has been a customer of any similar utility service within the last two years and is not delinquent in payment on any similar utility account. In addition, during the last 12 consecutive months of service, the applicant has not had more than one past due bill and had never been disconnected for nonpayment;
- B. The residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- C. The residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity;
- D. The residential applicant is 65 years of age or older and does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years.

5.2 Deposit Amount and Interest

- A. The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

days. If such additional deposit is not made, the company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

B. If a customer has been disconnected once within the last consecutive 12 months of service, or twice within the last 24 months, the Company may require an additional security deposit.

C. The Company shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. Payment of interest credited to the customer's account shall be paid annually or paid at the time the deposit is returned. The deposit shall cease to draw interest on the date it is renamed or credited to the customer's account.

D. For Temporary/Seasonal Service and Weekend or Seasonal Residences, defined as any service not utilized continuously at the same location for two or more years, the Company may require a deposit sufficient to reasonably protect it against the assumed risk for such customers, provided such a policy is applied in a uniform and nondiscriminatory manner.

E. The Company reserves the right to request different deposit amounts for non-residential customers.

5.3 Records of Deposit

A. The Company shall keep records to show the name and address of each depositor the amount and date of the deposit and each transaction concerning the deposit.

B. The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

C. A record of each unclaimed deposit must be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

5.4 Refund of Deposits for Residential Service

A. If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of this paragraph, and no additional deposit may be demanded unless permitted by these Service Regulations.

B. When the residential customer has paid bills for service for 12 consecutive bills without having service disconnected for nonpayment of a bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer as a credit to the customer's account.

5.5 Upon Sale or Transfer of Utility or Company

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13309
-----------------	----------------------

The seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

5.6 Complaint by Applicant or Customer

The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these Service Regulations to inform the customer, if dissatisfaction is expressed with the Company's decision, of the customer's right to file a complaint with the Regulatory Authority.

5.7 Re-establishment of Service

Every applicant who has previously been a customer of the Company and whose service was discontinued for nonpayment of bills shall be required, before service is rendered, to pay all amounts due, including fees and deposits to restore service, or execute a written agreement for installment payments, and re-establish credit as provided in Section 5.2 of these Service Regulations.

RS3

Section 6 6.1 Rendering of Bills

A. Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

B. The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for utility service is delinquent if unpaid by the due date.

C. The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. The Company may offer an inducement for payment of bills via electronic transfer of funds. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate Regulatory Authority.

D. If a customer requests a special due date for bill payment, the Company may, at its discretion, grant the request if the customer agrees to the date for at least one year, adheres to the terms of a budget billing plan, and pays through electronic funds transfer.

6.2 Bill Information

The information on customer bills must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its present stock of nonconforming bill forms before compliance is required by this section. The customer's bill must show all the following information:

A. If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13309
-----------------	----------------------

- B. The number and kind of units billed and correction factors, if applicable;
- C. The applicable rate schedule title or code;
- D. The total base bill;
- E. The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- F. The date by which the customer must pay the bill to get prompt payment discount, if applicable;
- G. The total amount due before and after any discount for prompt payment within a designated period; and,
- H. A distinct marking to identify an estimated bill.

6.3 Estimated Bills

Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. The Company must provide the customer with a postcard and request that the customer read the meter and return the card to the Company, if (i) it is the second consecutive month in which the meter reader is unable to gain access and read the customer's meter on a regularly scheduled meter reading trip, or (ii) it is a month where meters are not read otherwise. The Company must request that customers read their meters as long as the meters are of the types that can be read by the customer without significant inconvenience or special tools or equipment. If the postcard is not received from the customer by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

6.4 Disputed Bills

A. In the event of a dispute between the customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of paragraph B. of this section, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the procedures of the appropriate Regulatory Authority.

B. The customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of a resolution of the dispute or the expiration of a 60-day period beginning on the day the disputed bill was issued. For purposes of this paragraph only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

6.5 Returned Checks

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13309
-----------------	----------------------

Whenever the payment for gas service or any other charge permitted under these Service Regulations is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company may also require future payments to be made by cash or cash equivalent.

Section 7 Page 1

METERS 7.1 Meter Requirements

A. All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff.

B. Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

C. The Company shall use a meter of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

D. The customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. The Company has the right to access a customer's meter at all times in the event of any emergency. Any type of device or other hindrance to meter access must be kept away with notice by the Company of the Company's intent to visit the premises. A fee may be charged if the Company tries to access the meter and is unable to do so.

7.2 Meter Records

The Company must keep the following records:

A. A record of all its meters, showing the customer's address and date of the last test.

B. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

C. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

7.3 Meter Testing Customer Requests

A. The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Company must, upon request of a customer, make a test of the accuracy of the meter serving that customer. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. The Company must inform the customer of the time and place of the test and permit the customer or the customer's authorized representative to be present, if

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13309
-----------------	----------------------

the customer so desires. If no test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge; otherwise, the customer shall pay a service charge for such test. The customer must be properly informed of the result of any test on a meter that serves the customer.

B. Notwithstanding paragraph A, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the customer and, if not already done, the Company shall promptly replace or adjust the meter. More than nominally defective means a deviation of more than 2.0% from accurate registration.

7.4 Bill Adjustments

Meter Error

A. If any meter test reveals a meter to be more than nominally defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: 1. The last six months; or 2. The last test of a meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills. Undercharges billed to the customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any customer shall not be refunded or collected.

B. If a meter is found not to register for a period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

Section 8 MAINTENANCE OF EQUIPMENT

8.1 Standards of Equipment Installation and Maintenance

The Company is to construct, install, operate and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, and as modified by rules or regulations of the Regulatory Authority or other law. These laws and modifications will be instituted in such a manner as to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. The Company shall have the right to disconnect service for a reasonable period of time if a leakage is found or if, in the Company's opinion, equipment is operating in an unsafe condition (but in all events the customer shall retain the sole responsibility for ensuring the safety of its equipment and the Company's right to disconnect service on such grounds shall in no way impose upon the Company any obligation to inspect or test the customer's equipment.)

8.2 Responsibility of the Customer

The Customer shall maintain all facilities owned by the customer and shall be responsible for the safe conduct and handling of the gas after it passes the outlet side of the meter. In

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/17/2023

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 13309
-----------------	----------------------

cases of loss or damage to the Company's property from negligence or willful acts by the customer, the customer is responsible for reimbursing the Company for all costs of repairing or replacing the damaged property.

8.3 Responsibility

Nothing in these rules shall make the Company responsible for the safe upkeep of any customer owned facilities.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
305729	11_M.3		<p>3. CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL</p> <p>Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 45.00</p>
305730	11_M.4		<p>4. FIELD READ OF METER</p> <p>A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$ 25.00</p>
305731	11_M.5		<p>5. CHARGE FOR METER TESTING</p> <p>The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him. \$45.00</p>
305732	11_M.6		<p>6. RESTORING SERVICE DURING BUSINESS HOURS</p> <p>Restore service after termination for non-payment when restoration of service has been scheduled to occur during standard business hours (8:00 am ` 5:00 pm, Monday through Friday, excluding holidays). \$45.00.</p>
305733	11_M.7		<p>7. RESTORING SERVICE AFTER BUSINESS HOURS</p> <p>Restore service after termination for non-payment when restoration of service has been scheduled to occur after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) at the customers request. \$ 65.00.</p>
305734	11_M.8		<p>8. TAMPERING</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

Tampering or interfering with gas meters, equipment or other related facilities will result in a tampering charge plus any related costs associated with the consumption of gas, repairing or replacing the damaged facilities. Further attempts to tamper or interfere with these facilities will result in permanent termination of gas service. \$125.00 + costs.

305735 11_M.9

9. RETURNED CHECKS - FIRST OCCURRENCE

Returned check fee for first occurrence on a customer bill \$ 25.00.

305736 11_M.10

10. RETURNED CHECKS - SECOND AND SUBSEQUENT OCCURRENCES

Returned check fee for second and subsequent occurrences on same customer bill. \$75.00.

305739 11_M.12

12. METER RE-READS

The Company shall, upon request of a customer, make a re-read of the meter serving that customer. If the Company validates the accuracy of the original read, the Meter Re-read fee will be charged. If the Company determines that the original read was inaccurate, no charge will be assessed for the Meter Re-read. \$25.00.

305740 11_M.13

13. TRIP CHARGE DURING BUSINESS HOURS

A Trip Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to, furnace light-ups, gas appliance light-ups, etc. \$45.00

305741 11_M.14

14. TRIP CHARGE AFTER BUSINESS HOURS

A Trip Charge is made for responding to a service call after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to, furnace light-ups, gas appliance light-ups, etc. \$65.00.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

305726 11_M RATE M MISCELLANEOUS SERVICE CHARGES

Applicable to Entire System

Application

The service charges listed below are in addition to any other charges under the Company`s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s actual cost plus appropriate surcharges.

305728 11_M.2 2. DISCONNECTIONS (TURN OFF OF SERVICE)

Disconnection of service for all customer classes, whether at the request of the customer or initiated by the Company - other than due to problems or potential problems with the Companys facilities. \$ 25.00

305742 11_M.15 15. ADDITIONAL TRIP DURING BUSINESS HOURS

Additional trip required, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment during standard business hours (8:00 am ` 5:00 pm, Monday through Friday, excluding holidays) . \$45.00.

305743 11_M.16 16. ADDITIONAL TRIP AFTER BUSINESS HOURS

Additional trip required, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays). \$65.00

305744 11_M.T T. TAXES

The monthly charges above will include a charge for an amount equivalent to the customers proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipalitys franchise ordinance. Each municipalitys franchise

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 13309

ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over- or under-recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable.

305746 DEP_I

RATE DEP - CUSTOMER SECURITY DEPOSITS

Applicable to incorporated Areas of Eagle Pass, TX. The following amounts may be charged to customers pursuant to the Quality of Service Rules, Section 5:

Residential Customer Security Deposit \$ 50.00
 All Commercial and Industrial Customers Security Deposit \$150.00 (minimum)

Refer to QOS745 - Quality of Service Rules, Section 5 for additional information on customer security deposit requirements, interest, and record keeping.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/01/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/15/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
DEF_E	<p>DEFINITIONS</p> <p>Applicable to unincorporated Areas of Eagle Pass, TX</p> <p>COMMISSION - The Railroad Commission of Texas</p> <p>COMPANY - Texas State Natural Gas, Inc., its successors, and its assigns</p> <p>CUSTOMER - An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>LARGE VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER - A customer, other than a residential customer or public authority customer, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code, and either: 1. whose annual volumetric usage is greater than 48,000 Ccf per year or 2. whose average monthly usage is greater than 4,000 Ccf over a twelve month period.</p> <p>PUBLIC AUTHORITY CUSTOMER - All governmental agencies and educational institutions other than those involving manufacturing, electrical generation, or that use boiler fuel for industrial purposes.</p> <p>RATE SCHEDULE - A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER - Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES - Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> <p>SMALL VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER - A customer, other than a residential customer, public authority customer, or Large Volume Commercial/Industrial Customer as defined herein, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p>
LV_E	<p>RATE LV-E LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES ENVIRONS</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION OF SCHEDULE:

Schedule applies to all Large Volume Commercial and Large Volume Industrial Customers in the unincorporated area Of Eagle Pass, TX.

MONTHLY BASE RATE:

Customer`s base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$40.00 per month,
plus all Ccf at \$0.6014 per Ccf.

SURCHARGES:

In addition to the base monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable rider(s).

1. Rate PGF - Purchase Gas Factor
2. Rider WNA - Weather Normalization Adjustment
3. Rider PSF - Pipeline Safety Fee

CONDITIONS:

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Also refer to C489-Curtailment Plan.

PGF_E

RATE PGF-E PURCHASED GAS FACTOR SCHEDULE NO. 1

Applicable to the unincorporated area of Eagle Pass, TX

Purpose and Intent

This provision is intended to allow collection of the Company`s gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions.

Applicability

This clause shall apply to all Texas State Natural Gas, Inc. tariffs that incorporate this Purchased Gas Factor tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas-the amount of gas contained in one (1) cubic foot of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf-one hundred standard cubic feet of gas.

Mcf-one thousand standard cubic feet of gas.

Purchased Gas Volumes-The volumes of gas, expressed in Mcf`s, purchased by the Company and received into the Company`s distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)-The total cost of Purchased Gas Volumes, as received into the Company`s distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas-The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes-The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf`s.

Billed Gas Revenues-The total amount of revenues attributable to billings by Texas State Natural Gas, Inc. for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG)-Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)-A factor on each customer`s monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period-The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company`s records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total-The total amount determined through the Annual Review to be credited or surcharged to customers` bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor-A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by Texas State Natural Gas, Inc., pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand).

The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total Where LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative;

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total Where LUG Volume is positive and is greater than five percent of Purchased Gas Volumes;

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; minus,

The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Special Transition Provision

It is recognized that a cumulative imbalance between gas costs and sales gas revenues collected under Texas State Natural Gas, Inc.'s Purchased Gas Adjustment Clause previously in effect, may exist at the time this new Purchased Gas Adjustment becomes effective. Subject to the limitation for Lost and Unaccounted

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for Gas, the Company shall amortize any such imbalance as a credit or surcharge on customers` bills over the twelve months commencing September 1, 2011. The cumulative imbalance to be amortized under this provision shall be the imbalance, if any, attributable to the period from inception of Texas State Natural Gas, Inc. through June 30, 2011.

10_PSF22

Rider PSF Pipeline Safety Fee.

Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission`s rules. The Company will charge a one-time customer charge per bill of \$1.46 effective 3/1/22 through 3/31/22.

The Pipeline Safety Fee shall not be billed to a state agency as that term is defined in Texas Utilities Code, 101.003.

Index_E

TABLE OF CONTENTS

Applicable to unincorporated Areas of Eagle Pass, TX
 Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS
3. CITY AND COUNTY SERVICE AREAS
4. DEFINITIONS
5. RATE R-E - RESIDENTIAL SALES
6. RATE SV-E - SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES
7. RATE LV-E - LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES
8. RATE PA-E - PUBLIC AUTHORITY SALES
9. RATE PGF - PURCHASED GAS FACTOR
10. RIDER PSF - PIPELINE SAFETY FEE
11. RATE M - MISCELLANEOUS SERVICE CHARGES
12. RATE LEP - LINE EXTENSION POLICY
13. RATE DEP - CUSTOMER DEPOSITS
14. WNA - WEATHERN NORMALIZATION ADJUSTMENT
15. C489 - CURTAILMENT PLAN
16. QOS745 - QUALITY OF SERVICE RULES

OPER_E

UTILITY OPERATIONS

Applicable to unincorporated Areas of Eagle Pass, TX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Texas State Natural Gas, Inc. owns and operates a natural gas distribution system that provides natural gas service in Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Texas State Natural Gas, Inc.
 Carlos S. Libson,
 General Manager
 P.O. Drawer 887
 Eagle Pass, Texas 78853
 (830) 773-9511
 Email Address: clibson@sbcglobal.net

AREA_E

CITY AND COUNTY SERVICE AREAS

Applicable to unincorporated Areas of Eagle Pass, TX

CITIES & TOWNS

Eagle Pass Unincorporated Areas

COUNTIES:

Maverick

WNA_E

RIDER WNA-E - WEATHER NORMALIZATION ADJUSTMENT

APPLICATION

Applicable to all customer classes in the unincorporated area of Eagle Pass, Tx.

MONTHLY CALCULATION

In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (`WNA`) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (`Cycle`). Monthly WNA adjustments will be based upon weather information, obtained for NOAA's Del Rio International Airport weather station, for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = WND / CMV + RC$$

WND is calculated based on the following formula:

$$WND = [(HDDn / HDDa * HL) - HL] * VR$$

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

DEFINITIONS

WND - Weather Normalized Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year`s over or under collections.

RECONCILIATION AUDIT

An annual review shall be performed of the Company`s books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine:(a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of the revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

MONTHLY REPORT

By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

ANNUAL REPORT

By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
2. A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
------------------------	----------------------	---------------------	---------------------------	---------------------------

18324	N			
-------	---	--	--	--

<u>CUSTOMER NAME</u>
Eagle Pass Environs

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

OTHER(EXPLAIN): File 2022 Pipeline Safety Fee Rates

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 710 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Marynell MIDDLE: LAST NAME: Myers
 TITLE: Authorized Agent
 ADDRESS LINE 1: 3 Lakeway Centre Ct., Ste 110
 ADDRESS LINE 2:
 CITY: Austin STATE: TX ZIP: 78734 ZIP4:
 AREA CODE: 512 PHONE NO: 261-4152 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 657 430">7.455. Curtailment Standards.</p> <p data-bbox="289 464 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 554 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="354 674 971 699">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 705 1487 905">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 911 1463 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1001 1446 1058">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1064 1487 1148">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1155 1487 1295">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1302 1398 1358">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1392 1487 1686">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> <p data-bbox="289 1719 477 1745">(c) Priorities.</p> <p data-bbox="289 1778 1471 1862">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1226	<p>RATE LEP_E - LINE EXTENSION POLICY</p> <p>The company has the right to contract with individual customers for the installation of gas facilities in the unincorporated area of Eagle Pass. The following fees will be accessed:</p> <p>Residential Customers: Line extensions of 50 feet or less - \$250, Line extensions greater than 50 feet - Actual Cost.</p> <p>Non-residential customers: All extensions - Actual Cost.</p> <p>`Actual Cost` shall include the cost of the mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension. Texas State Natural Gas, Inc. is not required to extend its mains or facilities if the customer(s) will not use gas for space heating and water heating, or the equivalent load, at a minimum.</p> <p>Note: this rate schedule is applicable to the construction of a mainline extension and/or installation of service lines and the cost metering and regulating equipment, and does not include the cost for the final initiation of service. An additional fee to initiate the turn on service, as described in Rate M - Miscellaneous Service Charge - Connections, will be accessed each customer to initiate service for that customer.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QOS745	<p>Rate Schedule 16</p> <p>QOS745 - QUALITY OF SERVICE RULES</p> <p>Texas State Natural Gas, Inc. hereby adopts Rule 7.45 of the Railroad Commission of Texas Rules and Regulations. This document can be found at: http://www.rrc.state.tx.us/rules/rule.php.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
306067	M.2_E		2. DISCONNECTIONS (turn off of service) Disconnection of service for all customer classes, whether at the request of the customer or initiated by the Company - other than due to problems or potential problems with the Company's facilities: \$ 25.00
306068	M.3_E		3. CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address: \$ 45.00
306069	M.4_E		4. FIELD READ OF METER A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party: \$ 25.00
306070	M.5_E		5. CHARGE FOR METER TESTING The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him: \$45.00
306071	M.6_E		6. RESTORING SERVICE SCHEDULED DURING BUSINESS HOURS Restore service after termination for non-payment when restoration of service has been scheduled to occur during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays): \$45.00.
306072	M.7_E		7. RESTORING SERVICE SCHEDULED AFTER BUSINESS HOURS Restore service after termination for non-payment when restoration of service has been scheduled to occur after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) at the customer's request: \$ 65.00.
306073	M.8_E		8. TAMPERING Tampering or interfering with gas meters, equipment or other related facilities will result in a tampering charge plus any related costs associated with the consumption of gas, repairing or replacing the damaged facilities. Further attempts to tamper or interfere with these facilities will result

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

- 306074 M.9_E in permanent termination of gas service: \$125.00 + costs.

9. RETURNED CHECKS Returned check fee on a customer bill: \$ 25.00.
- 306075 M.10_E 10. METER RE-READS The Company shall, upon request of a customer, make a re-read of the meter serving that customer. If the Company validates the accuracy of the original read, the Meter Re-read fee will be charged. If the Company determines that the original read was inaccurate, no charge will be assessed for the Meter Re-read: \$25.00.
- 306076 M.11_E 11. TRIP CHARGE DURING BUSINESS HOURS A Trip Charge is made for responding to a service call scheduled during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to furnace light-ups and gas appliance light-ups: \$45.00
- 306077 M.12_E 12. TRIP CHARGE AFTER BUSINESS HOURS A Trip Charge is made for responding to a service call after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to furnace light-ups and gas appliance light-ups: \$65.00.
- 306078 M.13_E 13. ADDITIONAL TRIP DURING BUSINESS HOURS Additional trip scheduled, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays): \$45.00.
- 306079 M.14_E 14. ADDITIONAL TRIP AFTER BUSINESS HOURS Additional trip scheduled, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays): \$65.00
- 306080 DEP_E RATE DEP - CUSTOMER SECURITY DEPOSITS
 Applicable to unincorporated Areas of Eagle Pass, TX.

The following amounts may be charged to customers pursuant to the Quality of Service Rules, Section 5:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26444

306065	M_E	<p>Residential Customer Security Deposit \$ 50.00</p> <p>All Commercial and Industrial Customers` Security Deposit \$150.00 (minimum)</p> <p>Refer to QOS745 - Quality of Service Rules, Section 5 for additional information on customer security deposit requirements, interest, and record keeping.</p> <p>RATE M-E MISCELLANEOUS SERVICE CHARGES</p> <p>Applicable to all customers in the unincorporated area of Eagle Pass, TX</p> <p>Application - The service charges listed below are in addition to any other charges under the Company`s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s actual cost plus appropriate surcharges.</p>
306066	M.1_E	<p>1. CONNECTIONS (turn on of service) Institution and reconnection of service for Residential and Small Commercial customers: \$45. If connection of service also requires a meter to be installed or reinstalled at the facility, there is no additional charge simply for the installation of that meter; however, Industrial connections and Commercial or Public Authority connections of meters greater than 275 cubic feet per hour, may require additional connection charges at actual cost, but not less than \$45.00. In addition, if a main line and/or service line extension is also required to provide gas service to the facility, additional charges will be required as specified under Rate LEP - Line Extension Policy.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/01/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/15/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
DEF_E	<p>DEFINITIONS</p> <p>Applicable to unincorporated Areas of Eagle Pass, TX</p> <p>COMMISSION - The Railroad Commission of Texas</p> <p>COMPANY - Texas State Natural Gas, Inc., its successors, and its assigns</p> <p>CUSTOMER - An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>LARGE VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER - A customer, other than a residential customer or public authority customer, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code, and either: 1. whose annual volumetric usage is greater than 48,000 Ccf per year or 2. whose average monthly usage is greater than 4,000 Ccf over a twelve month period.</p> <p>PUBLIC AUTHORITY CUSTOMER - All governmental agencies and educational institutions other than those involving manufacturing, electrical generation, or that use boiler fuel for industrial purposes.</p> <p>RATE SCHEDULE - A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER - Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES - Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> <p>SMALL VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER - A customer, other than a residential customer, public authority customer, or Large Volume Commercial/Industrial Customer as defined herein, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p>
PA_E	<p>RATE PA-E PUBLIC AUTHORITY SALES ENVIRONS</p>

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION OF SCHEDULE: Schedule applies to all Public Authority Customers in the unincorporated area of Eagle Pass, TX.

MONTHLY BASE RATE: Customer`s base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$40.00 per month,
 plus all Ccf at \$0.6563 per Ccf.

SURCHARGES: In addition to the base monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable rider(s).

1. Rate PGF - Purchase Gas Factor
2. Rider WNA - Weather Normalization Adjustment
3. Rider PSF - Pipeline Safety Fee

CONDITIONS:

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Also refer to C489-Curtailment Plan.

PGF_E

RATE PGF-E PURCHASED GAS FACTOR SCHEDULE NO. 1

Applicable to the unincorporated area of Eagle Pass, TX

Purpose and Intent

This provision is intended to allow collection of the Company`s gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions.

Applicability

This clause shall apply to all Texas State Natural Gas, Inc. tariffs that incorporate this Purchased Gas Factor tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas-the amount of gas contained in one (1) cubic foot of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf-one hundred standard cubic feet of gas.

Mcf-one thousand standard cubic feet of gas.

Purchased Gas Volumes-The volumes of gas, expressed in Mcf`s, purchased by the Company and received into the Company`s distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)-The total cost of Purchased Gas Volumes, as received into the Company`s distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas-The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes-The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf`s.

Billed Gas Revenues-The total amount of revenues attributable to billings by Texas State Natural Gas, Inc. for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG)-Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)-A factor on each customer`s monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period-The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company`s records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total-The total amount determined through the Annual Review to be credited or surcharged to customers` bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor-A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

RATE SCHEDULESCHEDULE IDDESCRIPTION

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by Texas State Natural Gas, Inc., pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand).

The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total Where LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative;

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total Where LUG Volume is positive and is greater than five percent of Purchased Gas Volumes;

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; minus,

The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Special Transition Provision

It is recognized that a cumulative imbalance between gas costs and sales gas revenues collected under Texas State Natural Gas, Inc.'s Purchased Gas Adjustment Clause previously in effect, may exist at the time this new Purchased Gas Adjustment becomes effective. Subject to the limitation for Lost and Unaccounted

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for Gas, the Company shall amortize any such imbalance as a credit or surcharge on customers` bills over the twelve months commencing September 1, 2011. The cumulative imbalance to be amortized under this provision shall be the imbalance, if any, attributable to the period from inception of Texas State Natural Gas, Inc. through June 30, 2011.

10_PSF22

Rider PSF Pipeline Safety Fee.

Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission`s rules. The Company will charge a one-time customer charge per bill of \$1.46 effective 3/1/22 through 3/31/22.

The Pipeline Safety Fee shall not be billed to a state agency as that term is defined in Texas Utilities Code, 101.003.

WNA_E

RIDER WNA-E - WEATHER NORMALIZATION ADJUSTMENT

APPLICATION

Applicable to all customer classes in the unincorporated area of Eagle Pass, Tx.

MONTHLY CALCULATION

In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (`WNA`) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (`Cycle`). Monthly WNA adjustments will be based upon weather information, obtained for NOAA`s Del Rio International Airport weather station, for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

WNA Rate = WND / CMV + RC

WND is calculated based on the following formula:

WND = [(HDDn / HDDa * HL) - HL] * VR

DEFINITIONS

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WND - Weather Normalized Dollars to be collected from the Cycle.
 CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year`s over or under collections.

RECONCILIATION AUDIT

An annual review shall be performed of the Company`s books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine:(a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of the revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MONTHLY REPORT

By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

ANNUAL REPORT

By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year`s WNA collections or refunds, which shall include but not necessarily be limited to:

1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
2. A schedule of the weather normalized volumes and repective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalzied gas sales volumes and revenues.
4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

Index_E

TABLE OF CONTENTS

Applicable to unincorporated Areas of Eagle Pass, TX
Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS
3. CITY AND COUNTY SERVICE AREAS
4. DEFINITIONS
5. RATE R-E - RESIDENTIAL SALES
6. RATE SV-E - SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES
7. RATE LV-E - LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES
8. RATE PA-E - PUBLIC AUTHORITY SALES
9. RATE PGF - PURCHASED GAS FACTOR
10. RIDER PSF - PIPELINE SAFETY FEE
11. RATE M - MISCELLANEOUS SERVICE CHARGES
12. RATE LEP - LINE EXTENSION POLICY
13. RATE DEP - CUSTOMER DEPOSITS
14. WNA - WEATHERN NORMALIZATION ADJUSTMENT
15. C489 - CURTAILMENT PLAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

16. QOS745 - QUALITY OF SERVICE RULES

OPER_E

UTILITY OPERATIONS

Applicable to unincorporated Areas of Eagle Pass, TX

Texas State Natural Gas, Inc. owns and operates a natural gas distribution system that provides natural gas service in Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Texas State Natural Gas, Inc.
Carlos S. Libson,
General Manager
P.O. Drawer 887
Eagle Pass, Texas 78853
(830) 773-9511
Email Address: clibson@sbcglobal.net

AREA_E

CITY AND COUNTY SERVICE AREAS

Applicable to unincorporated Areas of Eagle Pass, TX

CITIES & TOWNS

Eagle Pass Unincorporated Areas

COUNTIES:

Maverick

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18324	N			
<u>CUSTOMER NAME</u>	Eagle Pass Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): File 2022 Pipeline Safety Fee Rates

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 710 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Marynell MIDDLE: LAST NAME: Myers
 TITLE: Authorized Agent
 ADDRESS LINE 1: 3 Lakeway Centre Ct., Ste 110
 ADDRESS LINE 2:
 CITY: Austin STATE: TX ZIP: 78734 ZIP4:
 AREA CODE: 512 PHONE NO: 261-4152 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 430">7.455. Curtailment Standards.</p> <p data-bbox="289 468 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1489 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="354 674 972 699">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 705 1489 905">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 911 1489 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1001 1489 1054">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1060 1489 1144">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1150 1489 1293">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1299 1489 1352">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1390 1489 1684">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> <p data-bbox="289 1719 475 1745">(c) Priorities.</p> <p data-bbox="289 1780 1489 1856">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1226	<p>RATE LEP_E - LINE EXTENSION POLICY</p> <p>The company has the right to contract with individual customers for the installation of gas facilities in the unincorporated area of Eagle Pass. The following fees will be accessed:</p> <p>Residential Customers: Line extensions of 50 feet or less - \$250, Line extensions greater than 50 feet - Actual Cost.</p> <p>Non-residential customers: All extensions - Actual Cost.</p> <p>`Actual Cost` shall include the cost of the mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension. Texas State Natural Gas, Inc. is not required to extend its mains or facilities if the customer(s) will not use gas for space heating and water heating, or the equivalent load, at a minimum.</p> <p>Note: this rate schedule is applicable to the construction of a mainline extension and/or installation of service lines and the cost metering and regulating equipment, and does not include the cost for the final initiation of service. An additional fee to initiate the turn on service, as described in Rate M - Miscellaneous Service Charge - Connections, will be accessed each customer to initiate service for that customer.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QOS745	<p>Rate Schedule 16</p> <p>QOS745 - QUALITY OF SERVICE RULES</p> <p>Texas State Natural Gas, Inc. hereby adopts Rule 7.45 of the Railroad Commission of Texas Rules and Regulations. This document can be found at: http://www.rrc.state.tx.us/rules/rule.php.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 26445
-----------------	----------------------

SERVICE CHARGES			
-----------------	--	--	--

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
306084	M.2_E		2. DISCONNECTIONS (turn off of service) Disconnection of service for all customer classes, whether at the request of the customer or initiated by the Company - other than due to problems or potential problems with the Company's facilities: \$ 25.00
306085	M.3_E		3. CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address: \$ 45.00
306086	M.4_E		4. FIELD READ OF METER A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party: \$ 25.00
306087	M.5_E		5. CHARGE FOR METER TESTING The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him: \$45.00
306088	M.6_E		6. RESTORING SERVICE SCHEDULED DURING BUSINESS HOURS Restore service after termination for non-payment when restoration of service has been scheduled to occur during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays): \$45.00.
306089	M.7_E		7. RESTORING SERVICE SCHEDULED AFTER BUSINESS HOURS Restore service after termination for non-payment when restoration of service has been scheduled to occur after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) at the customer's request: \$ 65.00.
306090	M.8_E		8. TAMPERING Tampering or interfering with gas meters, equipment or other related facilities will result in a tampering charge plus any related costs associated with the consumption of gas, repairing or replacing the damaged facilities. Further attempts to tamper or interfere with these facilities will result

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

		in permanent termination of gas service: \$125.00 + costs.
306091	M.9_E	9. RETURNED CHECKS Returned check fee on a customer bill: \$ 25.00.
306092	M.10_E	10. METER RE-READS The Company shall, upon request of a customer, make a re-read of the meter serving that customer. If the Company validates the accuracy of the original read, the Meter Re-read fee will be charged. If the Company determines that the original read was inaccurate, no charge will be assessed for the Meter Re-read: \$25.00.
306093	M.11_E	11. TRIP CHARGE DURING BUSINESS HOURS A Trip Charge is made for responding to a service call scheduled during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to furnace light-ups and gas appliance light-ups: \$45.00
306094	M.12_E	12. TRIP CHARGE AFTER BUSINESS HOURS A Trip Charge is made for responding to a service call after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to furnace light-ups and gas appliance light-ups: \$65.00.
306095	M.13_E	13. ADDITIONAL TRIP DURING BUSINESS HOURS Additional trip scheduled, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays): \$45.00.
306096	M.14_E	14. ADDITIONAL TRIP AFTER BUSINESS HOURS Additional trip scheduled, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays): \$65.00
306097	DEP_E	RATE DEP - CUSTOMER SECURITY DEPOSITS Applicable to unincorporated Areas of Eagle Pass, TX. The following amounts may be charged to customers pursuant to the Quality of Service Rules, Section 5:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26445

306082	M_E	<p>Residential Customer Security Deposit \$ 50.00</p> <p>All Commercial and Industrial Customers` Security Deposit \$150.00 (minimum)</p> <p>Refer to QOS745 - Quality of Service Rules, Section 5 for additional information on customer security deposit requirements, interest, and record keeping.</p> <p>RATE M-E MISCELLANEOUS SERVICE CHARGES</p> <p>Applicable to all customers in the unincorporated area of Eagle Pass, TX</p> <p>Application - The service charges listed below are in addition to any other charges under the Company`s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s actual cost plus appropriate surcharges.</p>
306083	M.1_E	<p>1. CONNECTIONS (turn on of service) Institution and reconnection of service for Residential and Small Commercial customers: \$45. If connection of service also requires a meter to be installed or reinstalled at the facility, there is no additional charge simply for the installation of that meter; however, Industrial connections and Commercial or Public Authority connections of meters greater than 275 cubic feet per hour, may require additional connection charges at actual cost, but not less than \$45.00. In addition, if a main line and/or service line extension is also required to provide gas service to the facility, additional charges will be required as specified under Rate LEP - Line Extension Policy.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/01/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/15/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
DEF_E	<p>DEFINITIONS Applicable to unincorporated Areas of Eagle Pass, TX</p> <p>COMMISSION - The Railroad Commission of Texas</p> <p>COMPANY - Texas State Natural Gas, Inc., its successors, and its assigns</p> <p>CUSTOMER - An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>LARGE VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER - A customer, other than a residential customer or public authority customer, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code, and either: 1. whose annual volumetric usage is greater than 48,000 Ccf per year or 2. whose average monthly usage is greater than 4,000 Ccf over a twelve month period.</p> <p>PUBLIC AUTHORITY CUSTOMER - All governmental agencies and educational institutions other than those involving manufacturing, electrical generation, or that use boiler fuel for industrial purposes.</p> <p>RATE SCHEDULE - A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER - Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES - Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> <p>SMALL VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER - A customer, other than a residential customer, public authority customer, or Large Volume Commercial/Industrial Customer as defined herein, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p>
RES_E	<p>RATE R-E RESIDENTIAL SALES ENVIRONS</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION OF SCHEDULE:

Schedule applies to all Residential Customers in the unincorporated area of Eagle Pass, TX.

MONTHLY BASE RATE:

Customer`s base monthly bill will be calculated using the following Customer and Ccf charges:
 Customer Charge \$16.00 per month, plus all Ccf at \$0.5165 per Ccf.

SURCHARGES: In addition to the base monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable rider(s).

- 1. Rate PGF - Purchase Gas Factor
 - 2. Rider WNA - Weather Normalization Adjustment 3. Rider PSF - Pipeline Safety Fee
- CONDITIONS:

Subject in all respects to applicable laws, rules and regulations from time to time in effect.

PGF_E

RATE PGF-E PURCHASED GAS FACTOR SCHEDULE NO. 1

Applicable to the unincorporated area of Eagle Pass, TX

Purpose and Intent

This provision is intended to allow collection of the Company`s gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions.

Applicability

This clause shall apply to all Texas State Natural Gas, Inc. tariffs that incorporate this Purchased Gas Factor tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas-the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf-one hundred standard cubic feet of gas.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mcf-one thousand standard cubic feet of gas.

Purchased Gas Volumes-The volumes of gas, expressed in Mcf`s, purchased by the Company and received into the Company`s distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)-The total cost of Purchased Gas Volumes, as received into the Company`s distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas-The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes-The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf`s.

Billed Gas Revenues-The total amount of revenues attributable to billings by Texas State Natural Gas, Inc. for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG)-Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)-A factor on each customer`s monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period-The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company`s records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total-The total amount determined through the Annual Review to be credited or surcharged to customers` bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor-A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by Texas State Natural Gas, Inc., pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand).

The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total Where LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative;

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total Where LUG Volume is positive and is greater than five percent of Purchased Gas Volumes;

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; minus,

The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's weighted Average Cost of Purchased Gas for the Review Period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

RATE SCHEDULESCHEDULE IDDESCRIPTION

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Special Transition Provision

It is recognized that a cumulative imbalance between gas costs and sales gas revenues collected under Texas State Natural Gas, Inc.'s Purchased Gas Adjustment Clause previously in effect, may exist at the time this new Purchased Gas Adjustment becomes effective. Subject to the limitation for Lost and Unaccounted for Gas, the Company shall amortize any such imbalance as a credit or surcharge on customers' bills over the twelve months commencing September 1, 2011. The cumulative imbalance to be amortized under this provision shall be the imbalance, if any, attributable to the period from inception of Texas State Natural Gas, Inc. through June 30, 2011.

10_PSF22

Rider PSF Pipeline Safety Fee.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$1.46 effective 3/1/22 through 3/31/22.

The Pipeline Safety Fee shall not be billed to a state agency as that term is defined in Texas Utilities Code, 101.003.

WNA_E

RIDER WNA-E - WEATHER NORMALIZATION ADJUSTMENT

APPLICATION

Applicable to all customer classes in the unincorporated area of Eagle Pass, Tx.

MONTHLY CALCULATION

In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (`WNA`) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (`Cycle`). Monthly WNA adjustments will be based upon weather information, obtained for NOAA's Del Rio International Airport weather station, for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = WND / CMV + RC$$

WND is calculated based on the following formula:

$$WND = [(HDDn / HDDa * HL) - HL] * VR$$

DEFINITIONS

WND - Weather Normalized Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year`s over or under collections.

RECONCILIATION AUDIT

An annual review shall be performed of the Company`s books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occuring during such seven month period. The audit shall determine:(a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of the revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing throught the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

MONTHLY REPORT

By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

ANNUAL REPORT

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year`s WNA collections or refunds, which shall include but not necessarily be limited to:

1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
2. A schedule of the weather normalized volumes and repective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalzied gas sales volumes and revenues.
4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

Index_E

TABLE OF CONTENTS

Applicable to unincorporated Areas of Eagle Pass, TX
 Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS
3. CITY AND COUNTY SERVICE AREAS
4. DEFINITIONS
5. RATE R-E - RESIDENTIAL SALES
6. RATE SV-E - SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES
7. RATE LV-E - LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES
8. RATE PA-E - PUBLIC AUTHORITY SALES
9. RATE PGF - PURCHASED GAS FACTOR
10. RIDER PSF - PIPELINE SAFETY FEE
11. RATE M - MISCELLANEOUS SERVICE CHARGES
12. RATE LEP - LINE EXTENSION POLICY
13. RATE DEP - CUSTOMER DEPOSITS
14. WNA - WEATHERN NORMALIZATION ADJUSTMENT
15. C489 - CURTAILMENT PLAN
16. QOS745 - QUALITY OF SERVICE RULES

OPER_E

UTILITY OPERATIONS

Applicable to unincorporated Areas of Eagle Pass, TX

Texas State Natural Gas, Inc. owns and operates a natural gas distribution system that provides natural gas service in Texas.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Texas State Natural Gas, Inc.
Carlos S. Libson,
General Manager
P.O. Drawer 887
Eagle Pass, Texas 78853
(830) 773-9511
Email Address: clibson@sbcglobal.net

AREA_E

CITY AND COUNTY SERVICE AREAS

Applicable to unincorporated Areas of Eagle Pass, TX

CITIES & TOWNS

Eagle Pass Unincorporated Areas

COUNTIES:

Maverick

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18324	N			
<u>CUSTOMER NAME</u>	Eagle Pass Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): File 2022 Pipeline Safety Fee Rates

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

PREPARER - PERSON FILING

RRC NO: 710

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Marynell

MIDDLE:

LAST NAME: Myers

TITLE: Authorized Agent

ADDRESS LINE 1: 3 Lakeway Centre Ct., Ste 110

ADDRESS LINE 2:

CITY: Austin

STATE: TX

ZIP: 78734

ZIP4:

AREA CODE: 512

PHONE NO: 261-4152

EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 430">7.455. Curtailment Standards.</p> <p data-bbox="289 466 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 556 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="354 674 971 699">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 705 1487 905">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 911 1463 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1001 1446 1056">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1062 1487 1146">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1152 1487 1293">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1299 1398 1354">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1390 1487 1682">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> <p data-bbox="289 1717 475 1743">(c) Priorities.</p> <p data-bbox="289 1778 1471 1862">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1226	<p>RATE LEP_E - LINE EXTENSION POLICY</p> <p>The company has the right to contract with individual customers for the installation of gas facilities in the unincorporated area of Eagle Pass. The following fees will be accessed:</p> <p>Residential Customers: Line extensions of 50 feet or less - \$250, Line extensions greater than 50 feet - Actual Cost.</p> <p>Non-residential customers: All extensions - Actual Cost.</p> <p>`Actual Cost` shall include the cost of the mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension. Texas State Natural Gas, Inc. is not required to extend its mains or facilities if the customer(s) will not use gas for space heating and water heating, or the equivalent load, at a minimum.</p> <p>Note: this rate schedule is applicable to the construction of a mainline extension and/or installation of service lines and the cost metering and regulating equipment, and does not include the cost for the final initiation of service. An additional fee to initiate the turn on service, as described in Rate M - Miscellaneous Service Charge - Connections, will be accessed each customer to initiate service for that customer.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QOS745	<p>Rate Schedule 16</p> <p>QOS745 - QUALITY OF SERVICE RULES</p> <p>Texas State Natural Gas, Inc. hereby adopts Rule 7.45 of the Railroad Commission of Texas Rules and Regulations. This document can be found at: http://www.rrc.state.tx.us/rules/rule.php.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
306101	M.2_E		2. DISCONNECTIONS (turn off of service) Disconnection of service for all customer classes, whether at the request of the customer or initiated by the Company - other than due to problems or potential problems with the Company's facilities: \$ 25.00
306102	M.3_E		3. CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address: \$ 45.00
306103	M.4_E		4. FIELD READ OF METER A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party: \$ 25.00
306104	M.5_E		5. CHARGE FOR METER TESTING The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him: \$45.00
306105	M.6_E		6. RESTORING SERVICE SCHEDULED DURING BUSINESS HOURS Restore service after termination for non-payment when restoration of service has been scheduled to occur during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays): \$45.00.
306106	M.7_E		7. RESTORING SERVICE SCHEDULED AFTER BUSINESS HOURS Restore service after termination for non-payment when restoration of service has been scheduled to occur after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) at the customer's request: \$ 65.00.
306107	M.8_E		8. TAMPERING Tampering or interfering with gas meters, equipment or other related facilities will result in a tampering charge plus any related costs associated with the consumption of gas, repairing or replacing the damaged facilities. Further attempts to tamper or interfere with these facilities will result

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

		in permanent termination of gas service: \$125.00 + costs.
306108	M.9_E	9. RETURNED CHECKS Returned check fee on a customer bill: \$ 25.00.
306109	M.10_E	10. METER RE-READS The Company shall, upon request of a customer, make a re-read of the meter serving that customer. If the Company validates the accuracy of the original read, the Meter Re-read fee will be charged. If the Company determines that the original read was inaccurate, no charge will be assessed for the Meter Re-read: \$25.00.
306110	M.11_E	11. TRIP CHARGE DURING BUSINESS HOURS A Trip Charge is made for responding to a service call scheduled during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to furnace light-ups and gas appliance light-ups: \$45.00
306111	M.12_E	12. TRIP CHARGE AFTER BUSINESS HOURS A Trip Charge is made for responding to a service call after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to furnace light-ups and gas appliance light-ups: \$65.00.
306112	M.13_E	13. ADDITIONAL TRIP DURING BUSINESS HOURS Additional trip scheduled, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays): \$45.00.
306113	M.14_E	14. ADDITIONAL TRIP AFTER BUSINESS HOURS Additional trip scheduled, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays): \$65.00
306114	DEP_E	RATE DEP - CUSTOMER SECURITY DEPOSITS Applicable to unincorporated Areas of Eagle Pass, TX. The following amounts may be charged to customers pursuant to the Quality of Service Rules, Section 5:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26446

306099	M_E	<p>Residential Customer Security Deposit \$ 50.00</p> <p>All Commercial and Industrial Customers` Security Deposit \$150.00 (minimum)</p> <p>Refer to QOS745 - Quality of Service Rules, Section 5 for additional information on customer security deposit requirements, interest, and record keeping.</p> <p>RATE M-E MISCELLANEOUS SERVICE CHARGES</p> <p>Applicable to all customers in the unincorporated area of Eagle Pass, TX</p> <p>Application - The service charges listed below are in addition to any other charges under the Company`s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s actual cost plus appropriate surcharges.</p>
306100	M.1_E	<p>1. CONNECTIONS (turn on of service) Institution and reconnection of service for Residential and Small Commercial customers: \$45. If connection of service also requires a meter to be installed or reinstalled at the facility, there is no additional charge simply for the installation of that meter; however, Industrial connections and Commercial or Public Authority connections of meters greater than 275 cubic feet per hour, may require additional connection charges at actual cost, but not less than \$45.00. In addition, if a main line and/or service line extension is also required to provide gas service to the facility, additional charges will be required as specified under Rate LEP - Line Extension Policy.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/01/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/15/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
DEF_E	<p>DEFINITIONS Applicable to unincorporated Areas of Eagle Pass, TX</p> <p>COMMISSION - The Railroad Commission of Texas</p> <p>COMPANY - Texas State Natural Gas, Inc., its successors, and its assigns</p> <p>CUSTOMER - An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>LARGE VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER - A customer, other than a residential customer or public authority customer, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code, and either: 1. whose annual volumetric usage is greater than 48,000 Ccf per year or 2. whose average monthly usage is greater than 4,000 Ccf over a twelve month period.</p> <p>PUBLIC AUTHORITY CUSTOMER - All governmental agencies and educational institutions other than those involving manufacturing, electrical generation, or that use boiler fuel for industrial purposes.</p> <p>RATE SCHEDULE - A statement of the method of determining charges for gas service, including the conditions under which such method applies.</p> <p>RESIDENTIAL CUSTOMER - Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.</p> <p>RESIDENTIAL END USES - Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.</p> <p>SMALL VOLUME COMMERCIAL/INDUSTRIAL CUSTOMER - A customer, other than a residential customer, public authority customer, or Large Volume Commercial/Industrial Customer as defined herein, and who is not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.</p>
SV_E	<p>RATE SV-E SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES ENVIRONS</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION OF SCHEDULE:

Schedule applies to all Small Volume Commercial and Small Volume Industrial Customers in the unincorporated area of Eagle Pass, TX.

MONTHLY BASE RATE:

Customer`s base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge \$40.00 per month,
 plus all Ccf at \$0.6250 per Ccf.

SURCHARGES:

In addition to the base monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable rider(s).

1. Rate PGF - Purchase Gas Factor
2. Rider WNA - Weather Normalization Adjustment
3. Rider PSF - Pipeline Safety Fee

CONDITIONS:

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Also refer to C489-Curtailment Plan.

PGF_E

RATE PGF-E PURCHASED GAS FACTOR SCHEDULE NO. 1

Applicable to the unincorporated area of Eagle Pass, TX

Purpose and Intent

This provision is intended to allow collection of the Company`s gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions.

Applicability

This clause shall apply to all Texas State Natural Gas, Inc. tariffs that incorporate this Purchased Gas Factor tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas-the amount of gas contained in one (1) cubic foot of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf-one hundred standard cubic feet of gas.

Mcf-one thousand standard cubic feet of gas.

Purchased Gas Volumes-The volumes of gas, expressed in Mcf`s, purchased by the Company and received into the Company`s distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)-The total cost of Purchased Gas Volumes, as received into the Company`s distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas-The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes-The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf`s.

Billed Gas Revenues-The total amount of revenues attributable to billings by Texas State Natural Gas, Inc. for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG)-Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)-A factor on each customer`s monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period-The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company`s records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total-The total amount determined through the Annual Review to be credited or surcharged to customers` bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor-A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by Texas State Natural Gas, Inc., pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand).

The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total Where LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative;

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total Where LUG Volume is positive and is greater than five percent of Purchased Gas Volumes;

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; minus,

The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Special Transition Provision

It is recognized that a cumulative imbalance between gas costs and sales gas revenues collected under Texas State Natural Gas, Inc.'s Purchased Gas Adjustment Clause previously in effect, may exist at the time this new Purchased Gas Adjustment becomes effective. Subject to the limitation for Lost and Unaccounted

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for Gas, the Company shall amortize any such imbalance as a credit or surcharge on customers` bills over the twelve months commencing September 1, 2011. The cumulative imbalance to be amortized under this provision shall be the imbalance, if any, attributable to the period from inception of Texas State Natural Gas, Inc. through June 30, 2011.

10_PSF22

Rider PSF Pipeline Safety Fee.

Applicable to all customer classes.

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201.

The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission`s rules. The Company will charge a one-time customer charge per bill of \$1.46 effective 3/1/22 through 3/31/22.

The Pipeline Safety Fee shall not be billed to a state agency as that term is defined in Texas Utilities Code, 101.003.

WNA_E

RIDER WNA-E - WEATHER NORMALIZATION ADJUSTMENT

APPLICATION

Applicable to all customer classes in the unincorporated area of Eagle Pass, Tx.

MONTHLY CALCULATION

In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (`WNA`) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (`Cycle`). Monthly WNA adjustments will be based upon weather information, obtained for NOAA`s Del Rio International Airport weather station, for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = WND / CMV + RC$$

WND is calculated based on the following formula:

$$WND = [(HDDn / HDDa * HL) - HL] * VR$$

DEFINITIONS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WND - Weather Normalized Dollars to be collected from the Cycle.
 CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from customers each month from October through April as a result of any prior year`s over or under collections.

RECONCILIATION AUDIT

An annual review shall be performed of the Company`s books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine:(a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of the revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with the last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MONTHLY REPORT

By the 25th day of the following month, the Company will file with the Regulatory Authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

ANNUAL REPORT

By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year`s WNA collections or refunds, which shall include but not necessarily be limited to:

1. A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
2. A schedule of the weather normalized volumes and repective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
3. A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalzied gas sales volumes and revenues.
4. A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

Index_E

TABLE OF CONTENTS

Applicable to unincorporated Areas of Eagle Pass, TX
 Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS
3. CITY AND COUNTY SERVICE AREAS
4. DEFINITIONS
5. RATE R-E - RESIDENTIAL SALES
6. RATE SV-E - SMALL VOLUME COMMERCIAL/INDUSTRIAL SALES
7. RATE LV-E - LARGE VOLUME COMMERCIAL/INDUSTRIAL SALES
8. RATE PA-E - PUBLIC AUTHORITY SALES
9. RATE PGF - PURCHASED GAS FACTOR
10. RIDER PSF - PIPELINE SAFETY FEE
11. RATE M - MISCELLANEOUS SERVICE CHARGES
12. RATE LEP - LINE EXTENSION POLICY
13. RATE DEP - CUSTOMER DEPOSITS
14. WNA - WEATHERN NORMALIZATION ADJUSTMENT
15. C489 - CURTAILMENT PLAN

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

OPER_E

16. QOS745 - QUALITY OF SERVICE RULES

UTILITY OPERATIONS
Applicable to unincorporated Areas of Eagle Pass, TX

Texas State Natural Gas, Inc. owns and operates a natural gas distribution system that provides natural gas service in Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Texas State Natural Gas, Inc.
Carlos S. Libson,
General Manager
P.O. Drawer 887
Eagle Pass, Texas 78853
(830) 773-9511
Email Address: clibson@sbcglobal.net

AREA_E

CITY AND COUNTY SERVICE AREAS

Applicable to unincorporated Areas of Eagle Pass, TX

CITIES & TOWNS
Eagle Pass Unincorporated Areas

COUNTIES:
Maverick

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18324	N			
<u>CUSTOMER NAME</u>	Eagle Pass Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): File 2022 Pipeline Safety Fee Rates

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales
	<u>OTHER TYPE DESCRIPTION</u>

PREPARER - PERSON FILING

RRC NO: 710 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Marynell MIDDLE: LAST NAME: Myers

TITLE: Authorized Agent

ADDRESS LINE 1: 3 Lakeway Centre Ct., Ste 110

ADDRESS LINE 2:

CITY: Austin STATE: TX ZIP: 78734 ZIP4:

AREA CODE: 512 PHONE NO: 261-4152 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 434">7.455. Curtailment Standards.</p> <p data-bbox="289 468 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 554 1487 669">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="354 674 971 699">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 703 1487 905">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 909 1463 995">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 999 1446 1052">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1056 1487 1142">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1146 1487 1293">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1297 1398 1350">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1388 1487 1682">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p> <p data-bbox="289 1713 475 1738">(c) Priorities.</p> <p data-bbox="289 1776 1471 1862">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1226	<p>RATE LEP_E - LINE EXTENSION POLICY</p> <p>The company has the right to contract with individual customers for the installation of gas facilities in the unincorporated area of Eagle Pass. The following fees will be accessed:</p> <p>Residential Customers: Line extensions of 50 feet or less - \$250, Line extensions greater than 50 feet - Actual Cost.</p> <p>Non-residential customers: All extensions - Actual Cost.</p> <p>`Actual Cost` shall include the cost of the mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension. Texas State Natural Gas, Inc. is not required to extend its mains or facilities if the customer(s) will not use gas for space heating and water heating, or the equivalent load, at a minimum.</p> <p>Note: this rate schedule is applicable to the construction of a mainline extension and/or installation of service lines and the cost metering and regulating equipment, and does not include the cost for the final initiation of service. An additional fee to initiate the turn on service, as described in Rate M - Miscellaneous Service Charge - Connections, will be accessed each customer to initiate service for that customer.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QOS745	<p>Rate Schedule 16</p> <p>QOS745 - QUALITY OF SERVICE RULES</p> <p>Texas State Natural Gas, Inc. hereby adopts Rule 7.45 of the Railroad Commission of Texas Rules and Regulations. This document can be found at: http://www.rrc.state.tx.us/rules/rule.php.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729	COMPANY NAME: TEXAS STATE NATURAL GAS, INC.
----------------	---------------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 26447
-----------------	----------------------

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
306118	M.2_E		2. DISCONNECTIONS (turn off of service) Disconnection of service for all customer classes, whether at the request of the customer or initiated by the Company - other than due to problems or potential problems with the Company's facilities: \$ 25.00
306119	M.3_E		3. CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address: \$ 45.00
306120	M.4_E		4. FIELD READ OF METER A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party: \$ 25.00
306121	M.5_E		5. CHARGE FOR METER TESTING The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him: \$45.00
306122	M.6_E		6. RESTORING SERVICE SCHEDULED DURING BUSINESS HOURS Restore service after termination for non-payment when restoration of service has been scheduled to occur during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays): \$45.00.
306123	M.7_E		7. RESTORING SERVICE SCHEDULED AFTER BUSINESS HOURS Restore service after termination for non-payment when restoration of service has been scheduled to occur after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) at the customer's request: \$ 65.00.
306124	M.8_E		8. TAMPERING Tampering or interfering with gas meters, equipment or other related facilities will result in a tampering charge plus any related costs associated with the consumption of gas, repairing or replacing the damaged facilities. Further attempts to tamper or interfere with these facilities will result

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

		in permanent termination of gas service: \$125.00 + costs.
306125	M.9_E	9. RETURNED CHECKS Returned check fee on a customer bill: \$ 25.00.
306126	M.10_E	10. METER RE-READS The Company shall, upon request of a customer, make a re-read of the meter serving that customer. If the Company validates the accuracy of the original read, the Meter Re-read fee will be charged. If the Company determines that the original read was inaccurate, no charge will be assessed for the Meter Re-read: \$25.00.
306127	M.11_E	11. TRIP CHARGE DURING BUSINESS HOURS A Trip Charge is made for responding to a service call scheduled during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to furnace light-ups and gas appliance light-ups: \$45.00
306128	M.12_E	12. TRIP CHARGE AFTER BUSINESS HOURS A Trip Charge is made for responding to a service call after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays) that is determined to be a customer related problem rather than a Company or Company facilities problem, including but not limited to furnace light-ups and gas appliance light-ups: \$65.00.
306129	M.13_E	13. ADDITIONAL TRIP DURING BUSINESS HOURS Additional trip scheduled, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment during standard business hours (8:00 am - 5:00 pm, Monday through Friday, excluding holidays): \$45.00.
306130	M.14_E	14. ADDITIONAL TRIP AFTER BUSINESS HOURS Additional trip scheduled, including but not limited to, turn on service after first trip with no one home, failed leak test or missed reconnect for non-payment appointment after standard business hours (before 8:00 am or after 5:00 pm, Monday through Friday or on holidays): \$65.00
306131	DEP_E	RATE DEP - CUSTOMER SECURITY DEPOSITS Applicable to unincorporated Areas of Eagle Pass, TX. The following amounts may be charged to customers pursuant to the Quality of Service Rules, Section 5:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6729 COMPANY NAME: TEXAS STATE NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26447

306116	M_E	<p>Residential Customer Security Deposit \$ 50.00</p> <p>All Commercial and Industrial Customers` Security Deposit \$150.00 (minimum)</p> <p>Refer to QOS745 - Quality of Service Rules, Section 5 for additional information on customer security deposit requirements, interest, and record keeping.</p> <p>RATE M-E MISCELLANEOUS SERVICE CHARGES</p> <p>Applicable to all customers in the unincorporated area of Eagle Pass, TX</p> <p>Application - The service charges listed below are in addition to any other charges under the Company`s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s actual cost plus appropriate surcharges.</p>
306117	M.1_E	<p>1. CONNECTIONS (turn on of service) Institution and reconnection of service for Residential and Small Commercial customers: \$45. If connection of service also requires a meter to be installed or reinstalled at the facility, there is no additional charge simply for the installation of that meter; however, Industrial connections and Commercial or Public Authority connections of meters greater than 275 cubic feet per hour, may require additional connection charges at actual cost, but not less than \$45.00. In addition, if a main line and/or service line extension is also required to provide gas service to the facility, additional charges will be required as specified under Rate LEP - Line Extension Policy.</p>