RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 10/02/2012 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 05/04/2016

GAS CONSUMED: N **AMENDMENT DATE:** 05/03/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WTX RES ENV 10503	

Implementing GRIP 2015 rates pursuant to the Final Order in GUD 10503 dated May 3, 2016 for all customers in the unincorporated areas of the West Texas Division.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE
APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 5/3/2016

Availability
This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge Amount	
Customer Charge - per GUD 10174	$ 13.50
Interim Rate Adjustment (IRA)(1)	$6.01
Total Customer Charge	$ 19.51
Consumption Charge - WTX Cities Unincorporated Areas	$ 0.17055 per ccf
Consumption Charge - Amarillo Unincorporated Areas	$ 0.07550 per ccf
Consumption Charge - Lubbock Unincorporated Areas	$ 0.09175 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule. The West Texas Division Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Notes: (1) 2013 IRA - $2.36; 2014 IRA - $1.90; 2015 IRA - $1.75.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment
The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))
Where
i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

PSF 2016

Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

PIPELINE SAFETY PROGRAM FEES - 2016
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
WTX GCA 10486	Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division . RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 11/23/2015 Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01: GCA= (G/S + CF) Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Happy
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24202	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24191	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24193	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Environs			
24083	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Environs			
24077	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Environs			
24085	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24105	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Environs			
24099	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24101	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24107	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24083	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Environs			
24077	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Environs			
24085	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24083	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Environs			
24085	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24083	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Environs			
24077	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Environs			
24085	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24105	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24141	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24175	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, 10349, 10429, 10486, 10503

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1221	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS8

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct,

install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

QS5 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.
Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more

than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers

residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
271376	Cust Deposit - R		5. APPLICANT DEPOSIT APPLICABLE TO: ENTIRE DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2011 (C) Amount of deposit and interest for residential service. (i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of a billing history the default deposit amount is $50.
271376	Cust Deposit - R		5. APPLICANT DEPOSIT APPLICABLE TO: ENTIRE DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2011 (C) Amount of deposit (ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of the billing history the default deposit amount is $90.00
271377	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25429

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.

DURING BUSINESS HOURS:
These charges apply to services initiated between 8am and 5pm, Monday through Friday.

Charge	Amount
Turn On New Service With Meter Set	$ 45.00
Turn On Service (shut-In test required)	$ 37.00
Turn On Service (meter read only required)	$ 21.00
Miscellaneous Service Charge Calls	$ 10.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	$ 47.00
Return Check Fee	$ 25.00
Tampering Fee	$ 150.00

AFTER BUSINESS HOURS:
These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday.

Charge	Amount
Turn On New Service With Meter Set	$ 67.50
Turn On Service (shut-In test required)	$ 55.50
Turn On Service (meter read only required)	$ 31.50
Miscellaneous Service Charge Calls	$ 15.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	$ 70.50
Tampering Fee	$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 10/02/2012 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 05/04/2016

GAS CONSUMED: N **AMENDMENT DATE:** 05/03/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2016	

Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Happy
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Smyer Springlake Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson Wolfforth
WTX COM ENV 10503	Implementing GRIP 2015 rates pursuant to the Final Order in GUD 10503 dated May 3, 2016 for all customers in the unincorporated areas of the West Texas Division. RATE SCHEDULE: COMMERCIAL GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 5/3/2016 Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate Charge Amount Customer Charge - per GUD 10174 $ 30.00 Interim Rate Adjustment (IRA)(1) $ 16.53 Total Customer Charge $ 46.53 Consumption Charge - WTX Cities Unincorporated Areas $ 0.11330 per ccf Consumption Charge - Amarillo Unincorporated Areas $ 0.09794 per ccf Consumption Charge - Lubbock Unincorporated Areas $ 0.09045 per ccf The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: (1) 2013 IRA - $6.49; 2014 IRA - $5.23; 2015 IRA - $4.81.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WTX GCA 10486	

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class NDDi = billing cycle normal heating degree days ADDi = billing cycle actual heating degree days

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Environs			
24171	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24165	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Environs			
24173	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24181	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Environs			
24175	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24139	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Environs			
24133	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24141	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24161	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24195	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24083	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24118	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, 10349, 10429, 10486, 10503

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1221	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer

will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
271379	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25430

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 10/02/2012 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 05/04/2016

GAS CONSUMED: N **AMENDMENT DATE:** 05/03/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2016	

Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Happy
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Smyer Springlake Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson Wolfforth
WTX GCA 10486	
	Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division . RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 11/23/2015 Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01: GCA= (G/S + CF) Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX IND ENV 10503	Implementing GRIP 2015 rates pursuant to the Final Order in GUD 10503 dated May 3, 2016 for all customers in the unincorporated areas of the West Texas Division. RATE SCHEDULE: INDUSTRIAL GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 5/3/2016 Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate Charge Amount Customer Charge - per GUD 10174 $ 275.00 Interim Rate Adjustment (IRA)(1) $ 197.04 Total Customer Charge $ 472.04 Consumption Charge - WTX Cities Unincorporated Areas $ 0.06091 per ccf Consumption Charge - Amarillo Unincorporated Areas $ 0.11273 per ccf Consumption Charge - Lubbock Unincorporated Areas $ 0.07402 per ccf The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: (1) 2013 IRA - $75.59; 2014 IRA - $62.88; 2015 IRA - $58.57.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Environs			
24120	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Environs			
24113	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24122	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24141	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24175	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24111	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Environs			
24077	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24216	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Environs			
24210	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Environs			
24219	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24105	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24141	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24175	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, 10349, 10429, 10486, 10503

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

CURTAILMENT PLAN

PLAN ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the

customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer

will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
271381	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25431

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 10/02/2012 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 05/04/2016

GAS CONSUMED: N **AMENDMENT DATE:** 05/03/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2016	

Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Happy
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Smyer Springlake Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson Wolfforth
WTX GCA 10486	Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division . RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 11/23/2015 Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01: GCA= (G/S + CF) Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX PAG ENV 10503

Implementing GRIP 2015 rates pursuant to the Final Order in GUD 10503 dated May 3, 2016 for all customers in the unincorporated areas of the West Texas Division.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE
APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 5/3/2016

Availability
This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge Amount	
Customer Charge - per GUD 10174	$ 75.00
Interim Rate Adjustment (IRA)(1)	$ 49.93
Total Customer Charge	$124.93
Consumption Charge - WTX Cities Unincorporated Areas	$ 0.10076 per ccf
Consumption Charge - Amarillo Unincorporated Areas	$ 0.10638 per ccf
Consumption Charge - Lubbock Unincorporated Areas	$ 0.12981 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The West Texas Division Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: (1) 2013 IRA - $19.94; 2014 IRA - $15.61; 2015 IRA - $14.38.
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class NDDi = billing cycle normal heating degree days ADDi = billing cycle actual heating degree days

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Environs			
24133	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24127	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24135	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Environs			
24089	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24083	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Environs			
24091	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24105	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24141	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24175	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, 10349, 10429, 10486, 10503

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
D	Public Authority Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

CURTAILMENT PLAN

PLAN ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
271383	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25432

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 10/02/2012 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 05/04/2016

GAS CONSUMED: N **AMENDMENT DATE:** 05/03/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma Crosbyton Dimmitt Earth Edmonson Floydada Forsan Friona Fritch Hale Center Happy Hart Hereford Idalou Kress Lake Tanglewood Lamesa Levelland Littlefield Lockney Lorenzo

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Los Ybanez Meadow Midland Muleshoe Nazareth New Deal New Home Odessa O`Donnell Olton Opdyke West Palisades Pampa Panhandle Petersburg Plainview Post Quitaque Ralls Ransom Canyon Ropesville Sanford Seagraves Seminole Shallowater Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson Wolfforth
WTX GCA 10486	
	Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division . RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX STI ENV 10503

Implementing GRIP 2015 rates pursuant to the Final Order in GUD 10503 dated May 3,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	2016 for all customers in the unincorporated areas of the West Texas Division. RATE SCHEDULE: STATE INSTITUTION GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 5/3/2016 Availability This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses. Monthly Rate Charge Amount Customer Charge - per GUD 10174 $ 75.00 Interim Rate Adjustment (IRA)(1) $ 48.86 Total Customer Charge $123.86 Consumption Charge - WTX Cities Unincorporated Areas $ 0.13551 per ccf Consumption Charge - Lubbock Unincorporated Areas $ 0.11115 per ccf The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: (1) 2013 IRA - $21.27; 2014 IRA - $14.91; 2015 IRA - $12.68.
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment
The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))
Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24077	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24083	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24099	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24135	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24079	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Environs			
24161	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24157	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Environs			
24175	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Environs			
24169	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24177	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24183	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Environs			
24149	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24177	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Environs			
24077	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24107	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Environs			
24133	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24143	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Environs			
24181	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Environs			
24212	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, 10349, 10429, 10486, 10503

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
M	Other(with detailed explanation)
OTHER TYPE DESCRIPTION	State Institution

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

CURTAILMENT PLAN

PLAN ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
271385	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25433

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/27/2016

GAS CONSUMED: N **AMENDMENT DATE:** 04/26/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Rider FF 3	

This rider is for the franchise fee for each city which is based on the franchise agreement of each city

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2015

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
Amarillo 5%
Amherst 3%
Anton 5%
Big Spring 3.5%
Bovina 5%
Brownfield 5%
Buffalo Springs Lake 5%
Canyon 4%
Channing 5%
Coahoma 3%
Crosbyton 5%
Dalhart 3%
Dimmitt 5%
Earth 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4%
WTX GCA 10486	Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division . RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 11/23/2015 Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01: GCA= (G/S + CF) Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00581
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class NDDi = billing cycle normal heating degree days ADDi = billing cycle actual heating degree days BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
AMA CTY LST 2015GRIP	APPLICABLE TO: Incorporated cities within the Amarillo Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA Implementing rates pursuant to the provisions of 2013 SOI effective 04/01/2014 as approved by City Ordinances for cities listed in the City Ordinance Index Listing. Amarillo Service Area: Amarillo 3/11/2014 7452 Dalhart 3/11/2014 2014-04 Channing 3/17/2014 3-2014-115 Implementing rates pursuant to the 2015 Gas Reliability Infrastructure Program Interim Rate Adjustment filing through operation of law effective 04/28/2016 for the Amarillo Service Area: Amarillo. Dalhart, Channing.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

AMA RES INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Availability
This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge	Amount
Customer Charge (1)	$ 14.75
Interim Rate Adjustment (IRA) (2)	$ 4.07
Total Customer Charge	$ 18.82

Consumption Charge $ 0.09760 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Notes:
1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement.
2 - 2014 IRA - $2.32; 2015 IRA - $1.75.

PSF 2016

Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	$3.8900	10/01/2016

CUSTOMER NAME Dalhart Incorporated

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, GUD 10486

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1220	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES (a) Abernathy Bovina Edmonson Floydada Hale Center Happy Idalou Kress Lake Tanglewood Village Littlefield Lockney Lorenzo Los Ybanez New Deal New Home Olton Opdyke West Palisades Smyer Stanton Wilson Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (b) Amarillo Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up top one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (c) Big Spring Dimmitt

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)
Dalhart
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)
Lubbock
Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)
Nazareth
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)
Odessa
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)
Plainview
Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)
Post
Seminole
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)
Ralls
Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)
Amherst
Anton
Brownfield
Buffalo
Springs
Canyon
Channing
Coahoma
Crosbyton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

Forsan
Friona
Fritch
Hart
Hereford
Lamesa
Levelland
Meadow
Midland
Muleshoe
O'Donnell
Pampa
Panhandle
Petersburg
Quitaque
Ransom
Canyon
Ropesville
Sanford
Seagraves
Shallowater
Silverton
Springlake
Sudan
Tahoka
Timbercreek
Canyon
Tulia
Turkey
Vega
Wellman
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply
(l) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the

customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer

will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270464	Cust Deposit - R		5. APPLICANT DEPOSIT APPLICABLE TO: ENTIRE DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2011 (C) Amount of deposit and interest for residential service. (i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of a billing history the default deposit amount is $50.
270464	Cust Deposit - R		5. APPLICANT DEPOSIT APPLICABLE TO: ENTIRE DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2011 (C) Amount of deposit (ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of the billing history the default deposit amount is $90.00
270465	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26738

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.

DURING BUSINESS HOURS:
These charges apply to services initiated between 8am and 5pm, Monday through Friday.

Charge	Amount
Turn On New Service With Meter Set	$ 45.00
Turn On Service (shut-In test required)	$ 37.00
Turn On Service (meter read only required)	$ 21.00
Miscellaneous Service Charge Calls	$ 10.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	$ 47.00
Return Check Fee	$ 25.00
Tampering Fee	$ 150.00

AFTER BUSINESS HOURS:
These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday.

Charge	Amount
Turn On New Service With Meter Set	$ 67.50
Turn On Service (shut-In test required)	$ 55.50
Turn On Service (meter read only required)	$ 31.50
Miscellaneous Service Charge Calls	$ 15.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	$ 70.50
Tampering Fee	$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/27/2016

GAS CONSUMED: N **AMENDMENT DATE:** 04/26/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
AMA COM INC 2015GRIP	

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

RATE SCHEDULE: COMMERCIAL GAS SERVICE
APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Availability
This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge (1)	$ 33.00
Interim Rate Adjustment (IRA) (2)	$ 11.19
Total Customer Charge	$ 44.19
Consumption Charge	$ 0.11666 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Notes:
1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement.
2 - 2014 IRA - $6.38; 2015 IRA - $4.81.

AMA CTY LST 2015GRIP

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: Incorporated cities within the Amarillo Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA Implementing rates pursuant to the provisions of 2013 SOI effective 04/01/2014 as approved by City Ordinances for cities listed in the City Ordinance Index Listing. Amarillo Service Area: Amarillo 3/11/2014 7452 Dalhart 3/11/2014 2014-04 Channing 3/17/2014 3-2014-115 Implementing rates pursuant to the 2015 Gas Reliability Infrastructure Program Interim Rate Adjustment filing through operation of law effective 04/28/2016 for the Amarillo Service Area: Amarillo. Dalhart, Channing.
PSF 2016	Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
Amarillo 5%
Amherst 3%
Anton 5%
Big Spring 3.5%
Bovina 5%
Brownfield 5%
Buffalo Springs Lake 5%
Canyon 4%
Channing 5%
Coahoma 3%
Crosbyton 5%
Dalhart 3%
Dimmitt 5%
Earth 5%
Edmonson 2%
Floydada 3%
Forsan 3%
Friona 5%
Fritch 5%
Hale Center 5%
Happy 3%
Hart 5%
Hereford 3%
Idalou 4%
Kress 3%
Lake Tanglewood 5%
Lamesa 4%
Levelland 5%
Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3% Silverton 5% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4%
WTX GCA 10486	
	Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division . RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WTX TAX 10174	

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	NDDi = billing cycle normal heating degree days ADDi = billing cycle actual heating degree days BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24102	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Incorporated			
24080	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	$3.8900	10/01/2016

CUSTOMER NAME Dalhart Incorporated

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, GUD 10486

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1220	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES (a) Abernathy Bovina Edmonson Floydada Hale Center Happy Idalou Kress Lake Tanglewood Village Littlefield Lockney Lorenzo Los Ybanez New Deal New Home Olton Opdyke West Palisades Smyer Stanton Wilson Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (b) Amarillo Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up top one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (c) Big Spring Dimmitt

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)
Dalhart
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)
Lubbock
Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)
Nazareth
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)
Odessa
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)
Plainview
Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)
Post
Seminole
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)
Ralls
Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)
Amherst
Anton
Brownfield
Buffalo
Springs
Canyon
Channing
Coahoma
Crosbyton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

Forsan
Friona
Fritch
Hart
Hereford
Lamesa
Levelland
Meadow
Midland
Muleshoe
O'Donnell
Pampa
Panhandle
Petersburg
Quitaque
Ransom
Canyon
Ropesville
Sanford
Seagraves
Shallowater
Silverton
Springlake
Sudan
Tahoka
Timbercreek
Canyon
Tulia
Turkey
Vega
Wellman
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply
(l) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the

customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer

will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270467	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26739

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/27/2016

GAS CONSUMED: N **AMENDMENT DATE:** 04/26/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
AMA CTY LST 2015GRIP	

APPLICABLE TO: Incorporated cities within the Amarillo Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA

Implementing rates pursuant to the provisions of 2013 SOI effective 04/01/2014 as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:
Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Implementing rates pursuant to the 2015 Gas Reliability Infrastructure Program Interim Rate Adjustment filing through operation of law effective 04/28/2016 for the Amarillo Service Area: Amarillo. Dalhart, Channing.

AMA IND INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

RATE SCHEDULE: INDUSTRIAL GAS SERVICE
APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Availability
This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge	Amount
Customer Charge (1)	$ 300.00
Interim Rate Adjustment (IRA) (2)	$ 135.16
Total Customer Charge	$ 435.16

Consumption Charge $ 0.13075 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: 1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement. 2 - 2014 IRA - $76.67; 2015 IRA - $58.49.
PSF 2016	Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application Applicable to Customers inside the corporate limits of an incorporated municipality

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company. City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 5% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Lorenzo 5%
Los Ybanez 0%
Lubbock 5%
Meadow 5%
Midland 5%
Muleshoe 5%
Nazareth 3%
New Deal 5%
New Home 3%
Odessa 5%
O'Donnell 3%
Olton 3%
Opdyke West 3%
Palisades 3%
Pampa 5%
Panhandle 5%
Petersburg 3%
Plainview 5%
Post 4%
Quitaque 3%
Ralls 4%
Ransom Canyon 3%
Ropesville 5%
Sanford 5%
Seagraves 5%
Seminole 4%
Shallowater 3%
Silverton 5%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%
Timbercreek Canyon 3%
Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

WTX GCA 10486

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WTX TAX 10174	

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	$3.8900	10/01/2016

CUSTOMER NAME Dalhart Incorporated

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, 10486

CITY ORDINANCE NO: See AMA CTY LST

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

CURTAILMENT PLAN

PLAN ID	DESCRIPTION

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270469	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26740

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/27/2016

GAS CONSUMED: N **AMENDMENT DATE:** 04/26/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
AMA CTY LST 2015GRIP	

APPLICABLE TO: Incorporated cities within the Amarillo Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA

Implementing rates pursuant to the provisions of 2013 SOI effective 04/01/2014 as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:
Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Implementing rates pursuant to the 2015 Gas Reliability Infrastructure Program Interim Rate Adjustment filing through operation of law effective 04/28/2016 for the Amarillo Service Area: Amarillo. Dalhart, Channing.

AMA PAG INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Availability
This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge (1)	$ 82.00
Interim Rate Adjustment (IRA) (2)	$ 33.17
Total Customer Charge	$115.17

Consumption Charge $ 0.12457 per Ccf

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: 1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement. 2 - 2014 IRA - $18.96; 2015 IRA - $14.21.
PSF 2016	Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

EFFECTIVE DATE: Bills Rendered on and after 12/01/2015

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
Amarillo 5%
Amherst 3%
Anton 5%
Big Spring 3.5%
Bovina 5%
Brownfield 5%
Buffalo Springs Lake 5%
Canyon 4%
Channing 5%
Coahoma 3%
Crosbyton 5%
Dalhart 3%
Dimmitt 5%
Earth 5%
Edmonson 2%
Floydada 3%
Forsan 3%
Friona 5%
Fritch 5%
Hale Center 5%
Happy 3%
Hart 5%
Hereford 3%
Idalou 4%
Kress 3%
Lake Tanglewood 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3% Silverton 5% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4%
WTX GCA 10486	
	Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended June basis, the Company shall review the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract. CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class NDDi = billing cycle normal heating degree days ADDi = billing cycle actual heating degree days BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24080	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24096	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Channing Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	$3.8900	10/01/2016

CUSTOMER NAME Dalhart Incorporated

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, 10486

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
D	Public Authority Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

CURTAILMENT PLAN

PLAN ID	DESCRIPTION

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270471	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26741

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/27/2016

GAS CONSUMED: N **AMENDMENT DATE:** 04/26/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
LUB CTY LST 2015GRIP	

LUB CTY LST 2015 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA

Implementing rates pursuant to the provisions of 2013 SOI EFFECTIVE 04/01/2014 as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Lubbock Service Area: Lubbock 3/27/2014 206

Implementing rates pursuant to the 2015 Gas Reliability Infrastructure Program Interim Rate Adjustment filing through operation of law effective 04/26/2016 for the Lubbock Texas Service Area.

LUB RES INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Lubbock Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge	Amount
Customer Charge (1)	$ 14.75
Interim Rate Adjustment (IRA) (2)	$ 4.07
Total Customer Charge	$ 18.82

Consumption Charge $ 0.12449 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: 1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement. 2 - 2014 IRA - $2.32; 2015 IRA - $1.75.
PSF 2016	Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company. City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 5% Lamesa 4% Levelland 5% Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3% Silverton 5% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4%
WTX GCA 10486	
	Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division . RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WTX TAX 10174	

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174,10486

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1220	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES (a) Abernathy Bovina Edmonson Floydada Hale Center Happy Idalou Kress Lake Tanglewood Village Littlefield Lockney Lorenzo Los Ybanez New Deal New Home Olton Opdyke West Palisades Smyer Stanton Wilson Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (b) Amarillo Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up top one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (c) Big Spring Dimmitt

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)
Dalhart
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)
Lubbock
Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)
Nazareth
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)
Odessa
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)
Plainview
Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)
Post
Seminole
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)
Ralls
Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)
Amherst
Anton
Brownfield
Buffalo
Springs
Canyon
Channing
Coahoma
Crosbyton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

Forsan
Friona
Fritch
Hart
Hereford
Lamesa
Levelland
Meadow
Midland
Muleshoe
O'Donnell
Pampa
Panhandle
Petersburg
Quitaque
Ransom
Canyon
Ropesville
Sanford
Seagraves
Shallowater
Silverton
Springlake
Sudan
Tahoka
Timbercreek
Canyon
Tulia
Turkey
Vega
Wellman
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply
(l) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the

customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer

will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270473	Cust Deposit - R		5. APPLICANT DEPOSIT APPLICABLE TO: ENTIRE DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2011 (C) Amount of deposit and interest for residential service. (i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of a billing history the default deposit amount is $50.
270473	Cust Deposit - R		5. APPLICANT DEPOSIT APPLICABLE TO: ENTIRE DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2011 (C) Amount of deposit (ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of the billing history the default deposit amount is $90.00
270474	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26742

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.

DURING BUSINESS HOURS:
These charges apply to services initiated between 8am and 5pm, Monday through Friday.

Charge	Amount
Turn On New Service With Meter Set	$ 45.00
Turn On Service (shut-In test required)	$ 37.00
Turn On Service (meter read only required)	$ 21.00
Miscellaneous Service Charge Calls	$ 10.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	$ 47.00
Return Check Fee	$ 25.00
Tampering Fee	$ 150.00

AFTER BUSINESS HOURS:
These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday.

Charge	Amount
Turn On New Service With Meter Set	$ 67.50
Turn On Service (shut-In test required)	$ 55.50
Turn On Service (meter read only required)	$ 31.50
Miscellaneous Service Charge Calls	$ 15.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	$ 70.50
Tampering Fee	$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/27/2016

GAS CONSUMED: N **AMENDMENT DATE:** 04/26/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
LUB COM INC 2015GRIP	

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Lubbock Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge	Amount
Customer Charge (1)	$ 33.00
Interim Rate Adjustment (IRA) (2)	$ 11.19
Total Customer Charge	$ 44.19

Consumption Charge $ 0.11226 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Notes:
1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement.
2 - 2014 IRA - $6.38; 2015 IRA - $4.81.

LUB CTY LST 2015GRIP

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	LUB CTY LST 2015 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA Implementing rates pursuant to the provisions of 2013 SOI EFFECTIVE 04/01/2014 as approved by City Ordinances for cities listed in the City Ordinance Index Listing. Lubbock Service Area: Lubbock 3/27/2014 206 Implementing rates pursuant to the 2015 Gas Reliability Infrastructure Program Interim Rate Adjustment filing through operation of law effective 04/26/2016 for the Lubbock Texas Service Area.
PSF 2016	Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 3	
	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company. City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 5% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Los Ybanez 0%
Lubbock 5%
Meadow 5%
Midland 5%
Muleshoe 5%
Nazareth 3%
New Deal 5%
New Home 3%
Odessa 5%
O'Donnell 3%
Olton 3%
Opdyke West 3%
Palisades 3%
Pampa 5%
Panhandle 5%
Petersburg 3%
Plainview 5%
Post 4%
Quitaque 3%
Ralls 4%
Ransom Canyon 3%
Ropesville 5%
Sanford 5%
Seagraves 5%
Seminole 4%
Shallowater 3%
Silverton 5%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%
Timbercreek Canyon 3%
Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

WTX GCA 10486

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581
Edmonson 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, 10486

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1220	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES (a) Abernathy Bovina Edmonson Floydada Hale Center Happy Idalou Kress Lake Tanglewood Village Littlefield Lockney Lorenzo Los Ybanez New Deal New Home Olton Opdyke West Palisades Smyer Stanton Wilson Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (b) Amarillo Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up top one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (c) Big Spring Dimmitt

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)
Dalhart
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)
Lubbock
Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)
Nazareth
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)
Odessa
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)
Plainview
Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)
Post
Seminole
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)
Ralls
Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)
Amherst
Anton
Brownfield
Buffalo
Springs
Canyon
Channing
Coahoma
Crosbyton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

Forsan
Friona
Fritch
Hart
Hereford
Lamesa
Levelland
Meadow
Midland
Muleshoe
O'Donnell
Pampa
Panhandle
Petersburg
Quitaque
Ransom
Canyon
Ropesville
Sanford
Seagraves
Shallowater
Silverton
Springlake
Sudan
Tahoka
Timbercreek
Canyon
Tulia
Turkey
Vega
Wellman
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply
(l) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the

customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will

comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer

will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270476	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26743

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/27/2016

GAS CONSUMED: N **AMENDMENT DATE:** 04/26/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
LUB CTY LST 2015GRIP	

LUB CTY LST 2015 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA

Implementing rates pursuant to the provisions of 2013 SOI EFFECTIVE 04/01/2014 as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Lubbock Service Area: Lubbock 3/27/2014 206

Implementing rates pursuant to the 2015 Gas Reliability Infrastructure Program Interim Rate Adjustment filing through operation of law effective 04/26/2016 for the Lubbock Texas Service Area.

LUB IND INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Lubbock Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Availability
This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge (1)	$ 300.00
Interim Rate Adjustment (IRA) (2)	$ 135.16
Total Customer Charge	$ 435.16
Consumption Charge	$ 0.08895 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: 1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement. 2 - 2014 IRA - $76.67; 2015 IRA - $58.49.
PSF 2016	Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application Applicable to Customers inside the corporate limits of an incorporated municipality

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company. City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 5% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Lorenzo 5%
Los Ybanez 0%
Lubbock 5%
Meadow 5%
Midland 5%
Muleshoe 5%
Nazareth 3%
New Deal 5%
New Home 3%
Odessa 5%
O'Donnell 3%
Olton 3%
Opdyke West 3%
Palisades 3%
Pampa 5%
Panhandle 5%
Petersburg 3%
Plainview 5%
Post 4%
Quitaque 3%
Ralls 4%
Ransom Canyon 3%
Ropesville 5%
Sanford 5%
Seagraves 5%
Seminole 4%
Shallowater 3%
Silverton 5%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%
Timbercreek Canyon 3%
Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

WTX GCA 10486

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:
CF = (a/b) + (c/b)
a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.
c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WTX TAX 10174	

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, GUD 10486

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

CURTAILMENT PLAN

PLAN ID	DESCRIPTION

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270478	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26744

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/27/2016

GAS CONSUMED: N **AMENDMENT DATE:** 04/26/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
LUB CTY LST 2015GRIP	

LUB CTY LST 2015 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA

Implementing rates pursuant to the provisions of 2013 SOI EFFECTIVE 04/01/2014 as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Lubbock Service Area: Lubbock 3/27/2014 206

Implementing rates pursuant to the 2015 Gas Reliability Infrastructure Program Interim Rate Adjustment filing through operation of law effective 04/26/2016 for the Lubbock Texas Service Area.

LUB PAG INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Lubbock Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge (1)	$ 82.00
Interim Rate Adjustment (IRA) (2)	$ 33.17
Total Customer Charge	$ 115.17
Consumption Charge	$ 0.14512 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). Notes: 1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement. 2 - 2014 IRA - $18.96; 2015 IRA - $14.21.
PSF 2016	Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
Amarillo 5%
Amherst 3%
Anton 5%
Big Spring 3.5%
Bovina 5%
Brownfield 5%
Buffalo Springs Lake 5%
Canyon 4%
Channing 5%
Coahoma 3%
Crosbyton 5%
Dalhart 3%
Dimmitt 5%
Earth 5%
Edmonson 2%
Floydada 3%
Forsan 3%
Friona 5%
Fritch 5%
Hale Center 5%
Happy 3%
Hart 5%
Hereford 3%
Idalou 4%
Kress 3%
Lake Tanglewood 5%
Lamesa 4%
Levelland 5%
Littlefield 5%
Lockney 3%
Lorenzo 5%
Los Ybanez 0%
Lubbock 5%
Meadow 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Midland 5%
Muleshoe 5%
Nazareth 3%
New Deal 5%
New Home 3%
Odessa 5%
O'Donnell 3%
Olton 3%
Opdyke West 3%
Palisades 3%
Pampa 5%
Panhandle 5%
Petersburg 3%
Plainview 5%
Post 4%
Quitaque 3%
Ralls 4%
Ransom Canyon 3%
Ropesville 5%
Sanford 5%
Seagraves 5%
Seminole 4%
Shallowater 3%
Silverton 5%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%
Timbercreek Canyon 3%
Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

WTX GCA 10486

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01: GCA= (G/S + CF) Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581
Edmonson 0.00000
Floydada 0.01070
Forsan 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class NDDi = billing cycle normal heating degree days

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	ADDi = billing cycle actual heating degree days BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10174, GUD 10486

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2015 GRIP

OTHER(EXPLAIN):

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
D	Public Authority Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

CURTAILMENT PLAN

PLAN ID	DESCRIPTION

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270480	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26745

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/11/2016

GAS CONSUMED: N **AMENDMENT DATE:** 03/15/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WTC RES INC RRM 2015	

Implementing Rates Pursuant to Settlement Agreement Effective 03/15/2016 for the West Texas Cities Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE
APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 03/15/2016

Availability
This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge	Amount
Customer Charge	$ 16.00
Consumption Charge	$ 0.16331 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division Rider RRM applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX CTY LST 2015 RRM

APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 03/15/2016

Implementing rates pursuant to the provisions of the 2015 RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

City	Ordinance No.	Approved Date
Abernathy	031416C	3/14/2016
Amherst	UA-3-2016	3/7/2016

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION	
	Anton	2016-3
	3/7/2016	
	Big Spring	008-2016
	3/8/2016	
	Bovina	03082016
	3/8/2016	
	Brownfield	none
	3/17/2016	
	Buffalo Springs	none
	3/10/2016	
	Canyon	05-2016
	3/7/2016	
	Coahoma	
	Crosbyton	03-2016
	3/15/2016	
	Dimmitt	032816
	3/28/2016	
	Earth	217
	3/8/2016	
	Edmonson	77
	3/9/2016	
	Floydada	
	Forsan	
	Friona	16.03.14 B
	3/14/2016	
	Fritch	2016-3
	3/22/2016	
	Hale Center	2016-0308
	3/8/2016	
	Happy	03212016A
	3/21/2016	
	Hart	219
	3/14/2016	
	Hereford	03.21.16A
	3/21/2016	
	Idalou	16-03-02
	3/14/2016	
	Kress	
	Lamesa	R-10-16
	3/15/2016	
	Levelland	2016-08
	3/7/2016	
	Littlefield	
	Lockney	3-2016
	3/22/2016	
	Lorenzo	03142016A
	3/14/2016	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION		
	Los Ybanez	00141	
	3/21/2016		
	Meadow	2016.03.15	
	3/17/2016		
	Midland	2016-076	
	3/22/2016		
	Muleshoe	R-714-0316	
	3/14/2016		
	Nazareth		
	New Deal		
	New Home		
	Odessa		
	O`Donnell		
	Olton	R-02-2016	
	3/14/2016		
	Opdyke West	3-22	
	3/22/2016		
	Palisades		
	Pampa	16-006	
	3/14/2016		
	Panhandle	2016-06	
	3/14/2016		
	Petersburg		
	Plainview	R16-357	
	3/22/2016		
	Post	397	
	3/8/2016		
	Quitaque	0314161	
	3/14/2016		
	Ralls		
	Ransom Canyon		
	Ropesville		
	Sanford		
	Seagraves		
	Seminole	540	3/14/2016
	Shallowater	03212016	3/21/2016
	Silverton		
	Slaton	031416D	
	3/14/2016		
	Smyer		
	Springlake	none	
	3/15/2016		
	Stanton	1430	
	3/14/2016		
	Sudan	none	
	3/10/2016		
	Tahoka	0316R2	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	3/14/2016
	Tanglewood 2016-6
	3/9/2016
	Timbercreek 2016-2
	3/10/2016
	Tulia
	Turkey
	Vega 2-03/08/2016
	3/8/2016
	Wellman 165
	3/17/2016
	Wilson 198
	3/14/2016
	Wolfforth 473
	3/7/2016
WTX GCA 10486	

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581
Edmonson 0.00000
Floydada 0.01070
Forsan 0.00000
Friona 0.01070
Fritch 0.00581
Hale Center 0.00581
Happy 0.00000
Hart 0.00581
Hereford 0.01997
Idalou 0.00581
Kress 0.00000
Lake Tanglewood 0.00000
Lamesa 0.01070
Levelland 0.01997
Littlefield 0.01070
Lockney 0.00581
Lorenzo 0.00581
Los Ybanez 0.00000
Lubbock 0.01997
Meadow 0.00000
Midland 0.01997
Muleshoe 0.01070
Nazareth 0.00000
New Deal 0.00000
New Home 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Odessa 0.01997 O`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070
WTX WNA 10174	
	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class NDDi = billing cycle normal heating degree days ADDi = billing cycle actual heating degree days BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: WNAi WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
PSF 2016	Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;
(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed $1.00 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
RRM WTC INC 2014	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING. EFFECTIVE DATE: March 15, 2015 I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis. II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15. Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than December 1 of each year.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of $300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed $0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.

VI. Evaluation Procedures
The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;

c) the service area or areas in which the proposed rates would apply;

d) the date the annual RRM filing was made with the regulatory authority; and

e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider FF 3

This rider is for the franchise fee for each city which is based on the franchise agreement of each city

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2015

Application
Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment
Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
Amarillo 5%
Amherst 3%
Anton 5%
Big Spring 3.5%
Bovina 5%
Brownfield 5%
Buffalo Springs Lake 5%
Canyon 4%
Channing 5%
Coahoma 3%
Crosbyton 5%
Dalhart 3%
Dimmitt 5%
Earth 5%
Edmonson 2%
Floydada 3%
Forsan 3%
Friona 5%
Fritch 5%
Hale Center 5%
Happy 3%
Hart 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Wilson 3%
	Wolfforth 4%

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24090	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24084	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24092	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24078	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24100	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24100	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24092	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24104	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24154	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			
24148	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

REASONS FOR FILING

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

NEW?: N

RRC DOCKET NO: GUD 10174, GUD 10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing 2015 RRM and 2016 Pipeline Safety Fee

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1220	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES (a) Abernathy Bovina Edmonson Floydada Hale Center Happy Idalou Kress Lake Tanglewood Village Littlefield Lockney Lorenzo Los Ybanez New Deal New Home Olton Opdyke West Palisades Smyer Stanton Wilson Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (b) Amarillo Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up top one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (c) Big Spring Dimmitt

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)
Dalhart
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)
Lubbock
Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)
Nazareth
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)
Odessa
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)
Plainview
Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)
Post
Seminole
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)
Ralls
Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)
Amherst
Anton
Brownfield
Buffalo
Springs
Canyon
Channing
Coahoma
Crosbyton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

Forsan
Friona
Fritch
Hart
Hereford
Lamesa
Levelland
Meadow
Midland
Muleshoe
O'Donnell
Pampa
Panhandle
Petersburg
Quitaque
Ransom
Canyon
Ropesville
Sanford
Seagraves
Shallowater
Silverton
Springlake
Sudan
Tahoka
Timbercreek
Canyon
Tulia
Turkey
Vega
Wellman
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply
(l) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the

customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer

will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270286	Cust Deposit - R		5. APPLICANT DEPOSIT APPLICABLE TO: ENTIRE DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2011 (C) Amount of deposit and interest for residential service. (i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of a billing history the default deposit amount is $50.
270286	Cust Deposit - R		5. APPLICANT DEPOSIT APPLICABLE TO: ENTIRE DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2011 (C) Amount of deposit (ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of the billing history the default deposit amount is $90.00
270287	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26746

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.

DURING BUSINESS HOURS:
These charges apply to services initiated between 8am and 5pm, Monday through Friday.

Charge	Amount
Turn On New Service With Meter Set	$ 45.00
Turn On Service (shut-In test required)	$ 37.00
Turn On Service (meter read only required)	$ 21.00
Miscellaneous Service Charge Calls	$ 10.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	$ 47.00
Return Check Fee	$ 25.00
Tampering Fee	$ 150.00

AFTER BUSINESS HOURS:
These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday.

Charge	Amount
Turn On New Service With Meter Set	$ 67.50
Turn On Service (shut-In test required)	$ 55.50
Turn On Service (meter read only required)	$ 31.50
Miscellaneous Service Charge Calls	$ 15.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	$ 70.50
Tampering Fee	$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/11/2016

GAS CONSUMED: N **AMENDMENT DATE:** 03/15/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2016	

Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
RRM WTC INC 2014	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING. EFFECTIVE DATE: March 15, 2015 I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis. II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of $300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed $0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company. City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 5% Brownfield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Sanford 5% Seagraves 5% Seminole 4% Shallowater 3% Silverton 5% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4%
WTC COM INC RRM 2015	Implementing Rates Pursuant to Settlement Agreement Effective 03/15/2016 for the West Texas Cities Service Area. RATE SCHEDULE: COMMERCIAL GAS SERVICE APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 03/15/2016 Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate Charge — Amount Customer Charge — $ 40.75 Consumption Charge — $ 0.12253 per Ccf The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Rider RRM applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

WTX CTY LST 2015 RRM

APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 03/15/2016

Implementing rates pursuant to the provisions of the 2015 RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

City	Ordinance No.	Approved Date
Abernathy	031416C	3/14/2016
Amherst	UA-3-2016	3/7/2016
Anton	2016-3	3/7/2016
Big Spring	008-2016	3/8/2016
Bovina	03082016	3/8/2016
Brownfield	none	3/17/2016
Buffalo Springs	none	3/10/2016
Canyon	05-2016	3/7/2016
Coahoma		
Crosbyton	03-2016	3/15/2016
Dimmitt	032816	3/28/2016
Earth	217	3/8/2016
Edmonson	77	3/9/2016
Floydada		
Forsan		
Friona	16.03.14 B	3/14/2016
Fritch	2016-3	3/22/2016
Hale Center	2016-0308	3/8/2016
Happy	03212016A	3/21/2016
Hart	219	3/14/2016

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Hereford	03.21.16A
3/21/2016	
Idalou	16-03-02
3/14/2016	
Kress	
Lamesa	R-10-16
3/15/2016	
Levelland	2016-08
3/7/2016	
Littlefield	
Lockney	3-2016
3/22/2016	
Lorenzo	03142016A
3/14/2016	
Los Ybanez	00141
3/21/2016	
Meadow	2016.03.15
3/17/2016	
Midland	2016-076
3/22/2016	
Muleshoe	R-714-0316
3/14/2016	
Nazareth	
New Deal	
New Home	
Odessa	
O`Donnell	
Olton	R-02-2016
3/14/2016	
Opdyke West	3-22
3/22/2016	
Palisades	
Pampa	16-006
3/14/2016	
Panhandle	2016-06
3/14/2016	
Petersburg	
Plainview	R16-357
3/22/2016	
Post	397
3/8/2016	
Quitaque	0314161
3/14/2016	
Ralls	
Ransom Canyon	
Ropesville	
Sanford	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION		
	Seagraves		
	Seminole	540	3/14/2016
	Shallowater	03212016	3/21/2016
	Silverton		
	Slaton	031416D	
	3/14/2016		
	Smyer		
	Springlake	none	
	3/15/2016		
	Stanton	1430	
	3/14/2016		
	Sudan	none	
	3/10/2016		
	Tahoka	0316R2	
	3/14/2016		
	Tanglewood	2016-6	
	3/9/2016		
	Timbercreek	2016-2	
	3/10/2016		
	Tulia		
	Turkey		
	Vega	2-03/08/2016	
	3/8/2016		
	Wellman	165	
	3/17/2016		
	Wilson	198	
	3/14/2016		
	Wolfforth	473	
	3/7/2016		

WTX GCA 10486

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01: GCA= (G/S + CF) Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract. CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment
The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))
Where
i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WNAi	WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24170	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24164	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24172	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24188	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Incorporated			
24190	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24225	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			
24090	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Incorporated			
24119	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			
24156	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24108	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24100	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24110	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24112	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Fritch Incorporated			
24121	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Meadow WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24150	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			
24156	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ralls WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24184	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Sanford Incorporated			
24190	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Vega WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			
24184	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24078	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24110	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Incorporated			
24119	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24148	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			
24156	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24182	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24194	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24188	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Incorporated			
24190	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24196	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24223	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			
24186	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24078	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Floydada WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24166	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24160	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24168	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

REASONS FOR FILING

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

NEW?: N

RRC DOCKET NO: GUD 10174, GUD 10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing 2015 RRM and 2016 Pipeline Safety Fee

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1220	ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION MUNICIPAL LINE EXTENSION POLICIES (a) Abernathy Bovina Edmonson Floydada Hale Center Happy Idalou Kress Lake Tanglewood Village Littlefield Lockney Lorenzo Los Ybanez New Deal New Home Olton Opdyke West Palisades Smyer Stanton Wilson Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') for the purpose of furnishing natural gas to only one consumer. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (b) Amarillo Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up top one hundred (100) feet for any one customer so long as the potential consumption and revenue will be such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply (c) Big Spring Dimmitt

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

Grantee shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and install a meter at an appropriate place to measure the consumption of each consumer, all at Grantee's expense. Provided, however, that Grantee may not be required to lay or extend any pipeline a distance of seventy-five feet(75') or more in order to furnish natural gas to only one (1) consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(d)
Dalhart
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred fifty feet (150') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(e)
Lubbock
Atmos Energy shall, extend an existing distribution main up to one hundred (100) feet for each single residential customer provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Each customer of gas shall install and maintain suitable piping within his or her property lines and suitable appliances and fixtures, except meters.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(f)
Nazareth
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than twenty-five feet (25') for the purpose of furnishing natural gas to only one consumer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(g)
Odessa
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than one hundred feet (100') for the purpose of furnishing natural gas to only one consumer.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(h)
Plainview
Slaton

Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to one hundred (100) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible. Atmos Energy shall not be required to extend transmission mains in any Public Right-of-Way within City or to make a tap on any transmission main within City unless Atmos Energy agrees to such extension by a written agreement between Atmos Energy and a customer.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(i)
Post
Seminole
Atmos Energy shall, at its sole expense, lay a pipeline of adequate size to or near the property line of each consumer and shall install a meter at an appropriate place in order to measure the consumption of gas by such consumer, provided, however, that Atmos Energy shall not be required, and has no obligation hereunder, to lay or extend any pipeline a distance of more than seventy-five feet (75') per customer for the purpose of furnishing natural gas.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(j)
Ralls
Atmos Energy shall, at its expense, extend distribution mains in any Public Right-of-Way up to (75) feet for any one customer so long as the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section (i) shall apply

(k)
Amherst
Anton
Brownfield
Buffalo
Springs
Canyon
Channing
Coahoma
Crosbyton

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

Forsan
Friona
Fritch
Hart
Hereford
Lamesa
Levelland
Meadow
Midland
Muleshoe
O'Donnell
Pampa
Panhandle
Petersburg
Quitaque
Ransom
Canyon
Ropesville
Sanford
Seagraves
Shallowater
Silverton
Springlake
Sudan
Tahoka
Timbercreek
Canyon
Tulia
Turkey
Vega
Wellman
Wolfforth

Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

NOTE: In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shown in section

(i) shall apply
(l) In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply Atmos Energy may require, on a consistent and nondiscriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
QS1	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division. The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory. These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division. 1. Continuity of Service (A) Service Interruptions. (i) Atmos Energy, West Texas Division will make all reasonable efforts to prevent interruptions of service. When interruptions occur, Atmos Energy, West Texas Division will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest numbers of customers are affected. (ii) Atmos Energy, West Texas Division will make reasonable efforts to meet emergencies resulting from interruptions of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, Atmos Energy, West Texas Division may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, Atmos Energy, West Texas Division will keep a complete record of all interruptions, both emergency and scheduled. This record will show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to Commission. Atmos Energy, West Texas Division will notify the Railroad Commission in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof, lasting more than four hours. The notice will also state the cause of such interruptions. If any service interruption is otherwise reported to the Commission (for example, as curtailment report or safety report), such other report will be intended to be sufficient to comply with the terms of this paragraph.
QS2	Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

2. Customer Relations

(A) Information to customers. Atmos Energy, West Texas Division will:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities will be labeled to indicate the size and any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, will be kept by Atmos Energy, West Texas Division in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center will have available up-to-date maps, or records of its immediate area, with other such information as may be necessary to enable Atmos Energy, West Texas Division to advise applicants and others entitled to the information as to the facilities available for serving the locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of Atmos Energy, West Texas Division where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the Commission are available for inspection;

(v) upon request, inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information, in English and Spanish:

(1) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(2) the customer's right to have his or her meter checked without charge under Section (7) of this Rule, if applicable;

(3) the time allowed to pay outstanding bills;

(4) grounds for termination of service;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

(5) the steps Atmos Energy, West Texas Division must take before terminating service;

(6) how the Customer can resolve billing disputes with Atmos Energy, West Texas Division and how disputes and health emergencies may affect termination of service;

(7) information on alternative payment plans, if any, offered by Atmos Energy, West Texas Division;

(8) the steps necessary to have service reconnected after involuntary termination;

(9) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(10) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(11) the customer's right to be instructed by Atmos Energy, West Texas Division how to read his or her meter.

(vii) at least once each calendar year, notify each customer that information is available upon request, at no charge to the customer, concerning the items listed in paragraph (vi) (1-11) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to Atmos Energy, West Texas Division by residential or small commercial customers either at its office, by letter, or by telephone, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the complainant of the results thereof. Atmos Energy, West Texas Division will keep a record of all complaints which will show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, Atmos Energy, West Texas Division will promptly make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response will be made by the next working day. Unless additional reply time is granted by the regulatory authority, Atmos Energy, West Texas Division will make a final and complete response within 15 days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. If a deferred payment plan for delinquent residential accounts is offered, it will conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by Atmos Energy, West Texas Division will state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan if offered at all, may include a one-time 5.0% penalty for late payment on the gross amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan will not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, Atmos Energy, West Texas Division will have the right to disconnect pursuant to disconnection rules herein, and under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) If Atmos Energy, West Texas Division institutes a deferred payment plan, it shall not refuse customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(1) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(2) utility bills issued on or after August 30, 1993; and

(3) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(1) Elderly person - A person who is 60 years of age or older

(2) Utility - A gas utility or municipally owned utility as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) Atmos Energy, West Texas Division may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(F) Budget Billing - The Company offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the Company's website.

QS3

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

3. Refusal of Service

(A) Compliance by applicant. Atmos Energy, West Texas Division may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with applicable state and municipal regulations and approved rules and regulations and tariff provisions of Atmos Energy, West Texas Division on file with the Commission governing the service applied for or for any of the following reasons:

(i) Applicant's facilities inadequate. If the applicant's installation, equipment or possible misuse of gas service is believed to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that Atmos Energy, West Texas Division refuses to serve an applicant under the provisions of these rules, Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following do not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) Delinquency in payment for service by a previous occupant of the premises to be served.

(ii) Failure to pay for merchandise or charges for non-utility service purchased from Atmos West Texas.

(iii) Failure to pay a bill to correct previous under billing due to misapplication of rates more than six months prior to the date of application;

(iv) Violation of Atmos Energy, West Texas Division' rules pertaining to operating of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules. [Please see 4(D)(ii) below]

(v) Failure to pay a bill of another customer as guarantor thereof unless the guaranty was made in writing to the utility as a condition precedent to service.

(vi) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

4. Discontinuance of Service

(A) The due date of the bill for utility service will not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) Atmos Energy, West Texas Division may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (or such other amount as allowed by the appropriate regulatory authority) for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to (2)
(D) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice will be provided in English and Spanish as necessary to adequately inform the customer, and will include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, Atmos Energy, West Texas Division may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(ii) Violation of Atmos Energy, West Texas Division' rules pertaining to the use of service or in a manner which interfered with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(iii) Failure to comply with the deposit or guarantee arrangements required by paragraph (5) of this subsection.

(iv) Without notice where a known dangerous condition exists, for as longs as the condition exists.

(v) Tampering with Atmos Energy, West Texas Division' meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) Delinquency in payment for service by a previous occupant of the premises.

(ii) Failure to pay for merchandise or charges for non-utility service by Atmos Energy, West Texas Division.

(iii) Failure to pay for a different type or class of utility service unless fee for such service is or could have been included on same bill.

(iv) Failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service.

(v) Failure to pay charges arising from an under billing occurring due to any misapplication of rates more than six months prior to the current billings.

(vi) Failure to pay charges arising from an under billing due to any faulty metering, unless the meter has been tampered with or unless such under billing charges are due.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

(vii) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless Atmos Energy, West Texas Division was unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous or potentially fraudulent condition exists, or unless the customer request disconnection, service will not be disconnected on a day, or on a day immediately preceding a day, when Atmos Energy, West Texas Division personnel are not available to the public for the purpose of making collections and reconnecting service.

(G) Atmos Energy, West Texas Division may not abandon a customer without written approval from the regulatory authority.

(H) Atmos Energy, West Texas Division will not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer established that discontinuance of service will result in some person residing at that residence becoming seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by Atmos Energy, West Texas Division not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section will last twenty days from the date of receipt by Atmos Energy, West Texas Division of the request and statement or such lesser period as may be agreed upon by Atmos Energy, West Texas Division and the customer. The customer who makes such request shall sign an installment agreement which provides for such service contingent upon timely payment for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission, pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods, utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

5. Applicant Deposit

(A) Establishment of credit for residential applicants.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

Atmos Energy, West Texas Division may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant will not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment.

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for other service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including but not limited to the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by Atmos Energy, West Texas Division, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of Atmos Energy, West Texas Division and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all amounts owed to Atmos Energy, West Texas Division by the customer or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this part.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit will not exceed an amount equivalent to 1/6 of the estimated annual billings. However, if actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, Atmos Energy, West Texas Division may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with Atmos Energy, West Texas Division or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Atmos Energy, West Texas Division will pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(1) Payment of interest to the customer will be annually or at the time the deposit is returned or credited to the customer's account.

(2) The deposit shall cease to draw interest on the date it is returned or credited to the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

customer's account.

(iv) Atmos Energy, West Texas Division shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(D) Deposits for temporary or seasonal service and for temporary, weekend or seasonal residences. Atmos Energy, West Texas Division may require a deposit sufficient to reasonably protect it against the risk exposure, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) Atmos Energy, West Texas Division shall keep records to show:

(1) the name and address of each depositor;

(2) the amount and date of the deposit; and

(3) each transaction concerning the deposit.

(ii) Atmos Energy, West Texas Division will issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit will be maintained for at least four years, during which time Atmos Energy, West Texas Division will make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, Atmos Energy, West Texas Division will promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within Atmos Energy, West Texas Division' service area will not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, Atmos Energy, West Texas Division will promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Atmos Energy, West Texas Division will

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

comply with Railroad Commission regulations which provide that upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or units thereof who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Atmos Energy, West Texas Division will direct its personnel engaged in initial contact with customer or applicant for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority.

QS6 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

6. Billing

(A) Bills for gas service will be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills will be rendered as promptly as possible following the reading meters.

(B) The customer's bill will show all the following information. The information will be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule will be mailed to the customer on request of the customer.

(i) If the meter is read by Atmos Energy, West Texas Division, the date and reading of the meter at the beginning and end of the period for which rendered.

(ii) The number and kind of units billed.

(iii) The applicable rate schedule title or code.

(iv) The total base bill.

(v) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(vi) The date by which the customer must pay the bill to get prompt payment discount.

(vii) The total amount due before and after any discount for prompt payment within a designated period.

(viii) A distinct marking to identify an estimated bill.

(C) Where there is a good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months, if possible. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, Atmos Energy, West Texas Division will provide the customers with a postcard and request that the customer read the meter and return the card to Atmos Energy, West Texas Division if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by Atmos Energy, West Texas Division in time for billing, Atmos Energy, West Texas Division may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and Atmos Energy, West Texas Division regarding the bill, Atmos Energy, West Texas Division will make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to Atmos Energy, West Texas Division before the date the bill becomes delinquent. In the event the dispute is not resolved, Atmos Energy, West Texas Division will inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer will not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7

Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

7. Meters

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

(A) Meter requirements.

(i) Use of meter. All gas sold by Atmos Energy, West Texas Division will be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, Atmos Energy, West Texas Division will provide, install and continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. Atmos Energy, West Texas Division will not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises. Atmos Energy, West Texas Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, West Texas Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, West Texas Division' representatives of their intention to enter upon the customer's premises.

(B) Meter records. Atmos Energy, West Texas Division will keep the following records:

(i) Meter equipment records. Atmos Energy, West Texas Division will keep a record of all of its meters, showing the customer's address and the date of the last test.

(ii) Records of meter tests. All meter tests will be properly referenced to the meter record provided for therein. The record of each test made on request of a customer will show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter units of service. In general, each meter will indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer. (I) Upon request of a customer, Atmos Energy, West Texas Division will make a test of the accuracy of the meter serving that customer. Atmos Energy, West Texas Division will advise the customer that they may be present at the time and place of the test and arrange a schedule to permit the customer or his authorized representative to witness the test if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, Atmos Energy, West Texas Division may charge a fee for the test not to exceed $15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer

will be informed of the result of any test on a meter that serves him or her.

(II) Notwithstanding sub clause (I) of this clause, if the meter is found to be more than normally defective, to either the customer's or Atmos Energy, West Texas Division's disadvantage, any fee charged for the meter test will be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, Atmos Energy, West Texas Division must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(a) the last six months; or

(b) the time since the last test of the meter, whichever is shorter. Any resulting under billings or over billings is to be corrected in subsequent bills, unless service is terminated in which event a monetary adjustments to be made. This requirement for a correction may be foregone by Atmos Energy, West Texas Division if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, Atmos Energy, West Texas Division may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 Atmos Energy Corporation, West Texas Division Quality of Service Rules effective 12/1/2011 pursuant to GUD 10116 for the unincorporated areas and pursuant to a compliance filing with all cities in the West Texas Division.

The following minimum service standards are applicable to residential and commercial customers residing in the unincorporated areas of Atmos Energy Corporation, West Texas Division's (Atmos Energy, West Texas Division) service territory.

These minimum service standards are applicable to residential and commercial customers residing in the incorporated areas only to the extent that the minimum service standards do not conflict with standards lawfully established by a particular municipality for Atmos Energy, West Texas Division.

8. New Construction

(A) Standards of construction. Atmos Energy, West Texas Division will endeavor to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

specific to a city franchise agreement, the following policy shall apply. Atmos Energy, West Texas Division may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed 75 feet. The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas.

Atmos Energy, West Texas Division reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. Atmos Energy, West Texas Division may, on a consistent and non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experienced through the new facility, or other criteria chosen by Atmos Energy, West Texas Division. Atmos Energy, West Texas Division may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing Atmos Energy, West Texas Division facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any customer unless provided for in this extension policy.

(C) Response to request for service. Atmos Energy, West Texas Division will endeavor to serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of Atmos Energy, West Texas Division result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report will be made to the regulatory authority listing the name of the applicant, location, and cause for delay. If such delays are due to causes which are reasonably beyond the control of Atmos Energy, West Texas Division, a delay in excess of 90 days will not constitute a refusal to serve.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270289	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26747

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/11/2016

GAS CONSUMED: N **AMENDMENT DATE:** 03/15/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2016	

Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
RRM WTC INC 2014	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING. EFFECTIVE DATE: March 15, 2015 I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis. II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of $300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed $0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.

VI. Evaluation Procedures
The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company. City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 5% Brownfield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Sanford 5%
Seagraves 5%
Seminole 4%
Shallowater 3%
Silverton 5%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%
Timbercreek Canyon 3%
Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

WTC IND INC RRM 2015

Implementing Rates Pursuant to Settlement Agreement Effective 03/15/2016 for the West Texas Cities Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE
APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 03/15/2016

Availability
This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	$ 364.00
Consumption Charge	$ 0.08654 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division Rider RRM applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

WTX CTY LST 2015 RRM

APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 03/15/2016

Implementing rates pursuant to the provisions of the 2015 RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

City	Ordinance No.	Approved Date
Abernathy	031416C	3/14/2016
Amherst	UA-3-2016	3/7/2016
Anton	2016-3	3/7/2016
Big Spring	008-2016	3/8/2016
Bovina	03082016	3/8/2016
Brownfield	none	3/17/2016
Buffalo Springs	none	3/10/2016
Canyon	05-2016	3/7/2016
Coahoma		
Crosbyton	03-2016	3/15/2016
Dimmitt	032816	3/28/2016
Earth	217	3/8/2016
Edmonson	77	3/9/2016
Floydada		
Forsan		
Friona	16.03.14 B	3/14/2016
Fritch	2016-3	3/22/2016
Hale Center	2016-0308	3/8/2016
Happy	03212016A	3/21/2016
Hart	219	3/14/2016

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Hereford	03.21.16A
3/21/2016	
Idalou	16-03-02
3/14/2016	
Kress	
Lamesa	R-10-16
3/15/2016	
Levelland	2016-08
3/7/2016	
Littlefield	
Lockney	3-2016
3/22/2016	
Lorenzo	03142016A
3/14/2016	
Los Ybanez	00141
3/21/2016	
Meadow	2016.03.15
3/17/2016	
Midland	2016-076
3/22/2016	
Muleshoe	R-714-0316
3/14/2016	
Nazareth	
New Deal	
New Home	
Odessa	
O`Donnell	
Olton	R-02-2016
3/14/2016	
Opdyke West	3-22
3/22/2016	
Palisades	
Pampa	16-006
3/14/2016	
Panhandle	2016-06
3/14/2016	
Petersburg	
Plainview	R16-357
3/22/2016	
Post	397
3/8/2016	
Quitaque	0314161
3/14/2016	
Ralls	
Ransom Canyon	
Ropesville	
Sanford	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION		
	Seagraves		
	Seminole	540	3/14/2016
	Shallowater	03212016	3/21/2016
	Silverton		
	Slaton	031416D	
	3/14/2016		
	Smyer		
	Springlake	none	
	3/15/2016		
	Stanton	1430	
	3/14/2016		
	Sudan	none	
	3/10/2016		
	Tahoka	0316R2	
	3/14/2016		
	Tanglewood	2016-6	
	3/9/2016		
	Timbercreek	2016-2	
	3/10/2016		
	Tulia		
	Turkey		
	Vega	2-03/08/2016	
	3/8/2016		
	Wellman	165	
	3/17/2016		
	Wilson	198	
	3/14/2016		
	Wolfforth	473	
	3/7/2016		
WTX GCA 10486			

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01: GCA= (G/S + CF) Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581
Edmonson 0.00000
Floydada 0.01070
Forsan 0.00000
Friona 0.01070
Fritch 0.00581
Hale Center 0.00581
Happy 0.00000
Hart 0.00581
Hereford 0.01997
Idalou 0.00581
Kress 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24211	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24078	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24108	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Incorporated			
24119	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24144	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			
24156	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24180	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Incorporated			
24190	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24223	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24209	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24203	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24211	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24217	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24211	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24220	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24158	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	New Home WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24160	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Sanford Incorporated			
24190	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Seminole WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			
24154	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			
24156	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	New Deal WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24203	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24196	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24205	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24148	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24140	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24150	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24119	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24112	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24116	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Incorporated			
24121	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

REASONS FOR FILING

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

NEW?: N

RRC DOCKET NO: GUD 10174, GUD 10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing 2015 RRM and 2016 Pipeline Safety Fee

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
C	Industrial Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270291	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26748

$ 150.00

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

DESCRIPTION: Distribution Sales **STATUS:** A

EFFECTIVE DATE: 04/01/2014 **ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 04/11/2016

GAS CONSUMED: N **AMENDMENT DATE:** 03/15/2016 **OPERATOR NO:**

BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2016	

Customers' bills will be adjusted $1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of $1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the $1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed $1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of $100 per master meter system. (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of $100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
RRM WTC INC 2014	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING. EFFECTIVE DATE: March 15, 2015 I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis. II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of $300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed $0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.

VI. Evaluation Procedures
The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.
Rider FF 3	This rider is for the franchise fee for each city which is based on the franchise agreement of each city RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 12/01/2015 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company. City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 5% Brownfield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Sanford 5%
Seagraves 5%
Seminole 4%
Shallowater 3%
Silverton 5%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%
Timbercreek Canyon 3%
Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

WTC PAG INC RRM 2015

Implementing Rates Pursuant to Settlement Agreement Effective 03/15/2016 for the West Texas Cities Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE
APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 03/15/2016

Availability
This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge	Amount
Customer Charge	$ 116.00
Consumption Charge	$ 0.10770 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division Rider RRM applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX CTY LST 2015 RRM

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 03/15/2016

Implementing rates pursuant to the provisions of the 2015 RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

City	Ordinance No.	Approved Date
Abernathy	031416C	3/14/2016
Amherst	UA-3-2016	3/7/2016
Anton	2016-3	3/7/2016
Big Spring	008-2016	3/8/2016
Bovina	03082016	3/8/2016
Brownfield	none	3/17/2016
Buffalo Springs	none	3/10/2016
Canyon	05-2016	3/7/2016
Coahoma		
Crosbyton	03-2016	3/15/2016
Dimmitt	032816	3/28/2016
Earth	217	3/8/2016
Edmonson	77	3/9/2016
Floydada		
Forsan		
Friona	16.03.14 B	3/14/2016
Fritch	2016-3	3/22/2016
Hale Center	2016-0308	3/8/2016
Happy	03212016A	3/21/2016
Hart	219	3/14/2016

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Hereford	03.21.16A
3/21/2016	
Idalou	16-03-02
3/14/2016	
Kress	
Lamesa	R-10-16
3/15/2016	
Levelland	2016-08
3/7/2016	
Littlefield	
Lockney	3-2016
3/22/2016	
Lorenzo	03142016A
3/14/2016	
Los Ybanez	00141
3/21/2016	
Meadow	2016.03.15
3/17/2016	
Midland	2016-076
3/22/2016	
Muleshoe	R-714-0316
3/14/2016	
Nazareth	
New Deal	
New Home	
Odessa	
O`Donnell	
Olton	R-02-2016
3/14/2016	
Opdyke West	3-22
3/22/2016	
Palisades	
Pampa	16-006
3/14/2016	
Panhandle	2016-06
3/14/2016	
Petersburg	
Plainview	R16-357
3/22/2016	
Post	397
3/8/2016	
Quitaque	0314161
3/14/2016	
Ralls	
Ransom Canyon	
Ropesville	
Sanford	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION		
	Seagraves		
	Seminole	540	3/14/2016
	Shallowater	03212016	3/21/2016
	Silverton		
	Slaton	031416D	
	3/14/2016		
	Smyer		
	Springlake	none	
	3/15/2016		
	Stanton	1430	
	3/14/2016		
	Sudan	none	
	3/10/2016		
	Tahoka	0316R2	
	3/14/2016		
	Tanglewood	2016-6	
	3/9/2016		
	Timbercreek	2016-2	
	3/10/2016		
	Tulia		
	Turkey		
	Vega	2-03/08/2016	
	3/8/2016		
	Wellman	165	
	3/17/2016		
	Wilson	198	
	3/14/2016		
	Wolfforth	473	
	3/7/2016		
WTX GCA 10486			

Implementing Tariff Revision pursuant to approval letter dated 11/23/2015 in GUD 10486 for all areas of the West Texas Division .

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 11/23/2015

Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Gas Cost Adjustment (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01: GCA= (G/S + CF) Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division. 3. CF, in $/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended June basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581
Edmonson 0.00000
Floydada 0.01070
Forsan 0.00000
Friona 0.01070
Fritch 0.00581
Hale Center 0.00581
Happy 0.00000
Hart 0.00581
Hereford 0.01997
Idalou 0.00581
Kress 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID **DESCRIPTION**

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment
The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))
Where
i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WNAi	WNAFi x qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.4900	08/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.6600	09/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.2600	07/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24166	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24148	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24154	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			
24156	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24168	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24162	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24170	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$2.9300	05/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$2.8900	04/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24098	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.0100	06/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Abernathy WT Incorporated			
24082	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Big Spring WT Incorporated			
24088	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Brownfield WT Incorporated			
24092	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Canyon WT Incorporated			
24106	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Earth WT Incorporated			
24098	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Crosbyton WT Incorporated			
24104	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Dimmitt WT Incorporated			
24108	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Edmonson WT Incorporated			
24110	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Floydada WT Incorporated			
24112	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Forsan WT Incorporated			
24114	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Fritch Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hale Center WT Incorporated			
24121	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Happy WT Incorporated			
24123	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Nazareth WT Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	New Home WT Incorporated			
24160	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Opdyke West WT Incorporated			
24168	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Petersburg WT Incorporated			
24176	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ransom Canyon WT Incorporated			
24186	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Ropesville WT Incorporated			
24188	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sanford Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	$3.8900	10/01/2016
CUSTOMER NAME	Wolfforth WT Incorporated			

REASONS FOR FILING

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

NEW?: N

RRC DOCKET NO: GUD 10174, GUD 10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing 2015 RRM and 2016 Pipeline Safety Fee

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE	SERVICE DESCRIPTION
D	Public Authority Sales

OTHER TYPE DESCRIPTION

PREPARER - PERSON FILING

RRC NO: 842 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Becky **MIDDLE:** **LAST NAME:** Palmer

TITLE: Vice President Rates and Regul

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: LUBBOCK **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4472 **EXTENSION:**

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7862	In the unlikely event that the gas supply available to the Atmos Energy Corporation - West Texas Division (Atmos - West Texas) system or a segment of the system is temporarily inadequate to satisfy all customers' demand for service, Atmos West Texas will attempt to balance supply and demand by giving customer health and safety related service the highest priority. Atmos West Texas will increase the supply of gas available to service human needs by curtailing deliveries to other types of service with a lower priority. The Plan will be implemented independently as to each physically separate distribution system: The system priority for service will be as follows: Priority 1: Residential and service to customers, such as hospitals, essential to the public health where no alternative fuel exists. Priority2: Service to schools. Provided that school facilities used as dwellings shall be Priority 1. Provided further that non-dwelling school facilities may be curtailed as Priority 6 if the curtailment can be implemented either before or after school hours. Priority 3 Minimum service to support plant or building protection necessary to prevent freeze or other significant damage to equipment or facilities. Priority 4 Firm industrial or commercial service pursuant to a contract. Priority 5 The first fifty percent (50%) of small industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And, if necessary, the remaining fifty percent (50%) of small industrial and commercial requirements. Small industrial and commercial customers are defined as using less than 3,000 Mcf/day. Priority 6 Service to public meeting facilities (such as civic centers, auditoriums, churches and vacant classrooms) and other customers whose curtailment will not jeopardize public health or commercial activity. Public meeting facilities used as dwellings shall be Priority 1. Priority 7 The first fifty percent (50%) of large industrial and commercial requirements (calculated excluding plant and equipment protection volumes). And if necessary, the remaining fifty percent (50%) of large industrial and commercial requirements. Large industrial and commercial customers are defined as using more than 3,000 Mcf/day. Priority 8 Service to transportation customers when the Company is unable to confirm that such customers' gas supply is actually being delivered to the system. Otherwise, transportation customers will be deemed to have the same priority as the comparable type of sales service. Priority 9 Voluntary curtailment of service in response to a Company request. Any customer (other than Priority 1) may agree to a lower priority by contract. If the gas supply is adequate to fulfill only the partial requirements of a priority category, curtailment to customers in that category will be administered by the Company on a rotating basis for the duration of the shortage. Vehicular compressed natural gas service will match the curtailment priority of the customer's premises.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
270293	SVC CHARGE 10174		Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RATE SCHEDULE: OTHER SERVICE CHARGES APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45. DURING BUSINESS HOURS: These charges apply to services initiated between 8am and 5pm, Monday through Friday. Charge Amount Turn On New Service With Meter Set $ 45.00 Turn On Service (shut-In test required) $ 37.00 Turn On Service (meter read only required) $ 21.00 Miscellaneous Service Charge Calls $ 10.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 47.00 Return Check Fee $ 25.00 Tampering Fee $ 150.00 AFTER BUSINESS HOURS: These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday. Charge Amount Turn On New Service With Meter Set $ 67.50 Turn On Service (shut-In test required) $ 55.50 Turn On Service (meter read only required) $ 31.50 Miscellaneous Service Charge Calls $ 15.00 Reconnect Delinquent Service or Service Temporarily Off at Customer's Request $ 70.50 Tampering Fee

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 26749

$ 150.00