

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19130

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/12/2018
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 296679
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Cost of Gas R3

Adjusted Cost of Gas: The Adjusted Cost of Gas for the current billing cycle shall be computed to the nearest cent (\$0.01), and the Gas Cost Adjustment per MCF shall be applied to each MCF billed. Lost and unaccounted for gas (LUG) expense shall be allowed at the rate of five percent (5%) or the Company's actual LUG, whichever is smaller. The monthly adjustment shall be computed as follows when the weighted average cost of gas is known: $A = C (1 + (LUG) P) / S$ Where: A = Adjusted Cost of Gas for the current billing cycle. C = The weighted average cost of gas per MCF purchased by Company for the current billing cycle corrected for billing adjustments in previous periods. P = The MCF volume of gas purchased during the most recent 12-month period ended June 30. S = The MCF volume of gas sold during the most recent 12-month period ended June 30. LUG = means Lost and Unaccounted for Gas and is defined as the smaller of 0.05 or $(P-S)/P$, for the most recent 12-month period ended June 30. The Commodity Rate shall be adjusted each month as provided in the Gas Cost Adjustment. If the Company's current weighted average cost of gas purchased for resale is not known at the date the customer's bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows: Step 1: Current Month Estimated Cost of Gas Calculation A Current Month's Estimated Total Gas Cost \$ B Current Month's Estimated Purchase Volume _____ MCF C Current Month's Estimated Cost of Gas per MCF \$ E Adjusted Cost of Gas \$ F Unaccounted for Gas Factor (LUG) _____ % G Current Month's Estimated Adjusted Cost of Gas \$ Step 2: Correction of Prior Month's Estimated GCA H Prior Month's Actual Total Gas Cost I Prior Month's Actual Purchase Volume _____ MCF J Prior Month's Actual Cost of Gas per MCF K Base Cost of Gas per MCF (H/I) _____ L Adjusted Cost of Gas per MCF (J-K) M Unaccounted for Gas Factor (LUG) _____ % N Prior Month's Actual GCA per MCF (LxM) \$ O Prior Month's Estimated Cost of Gas per MCF \$ P Difference per MCF (N-O) \$ Q Prior to Month's Actual Sales Volume (MCF) _____ R Total Amount <Over>/Under Collected (PxQ) \$ Step 3: Current Month's GCA Calculation G Current Month's Estimated Cost of Gas per MCF \$ R Amount <Over>/Under Collected in Prior Month \$ S Current Month's Actual Sales Volume (MCF) T Adjustment per MCF (R/S) U Current Month's Estimated GCA (G+T)

Schedule R1Ra

APPLICATION OF SCHEDULE:

This schedule is applicable to all residential customers receiving individually metered gas service in the Company's service area in the west central portion of Montgomery County, Texas. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where service of the type desired by customer is not already available at the proposed service location, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Service under this schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedure and Substantive Rules and the Company's

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19130

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

General Rules and Regulations, as such rules may be amended from time to time.

RESIDENTIAL CUSTOMER SERVICE CHARGE:

1. First Meter at Customers Service Address: \$13.68 per month or portion thereof.
2. Second Meter at Customers Service Address: \$ 7.37 per month or portion thereof.

PAYMENT: All bills shall be rendered on the gross basis. All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. The difference between the gross and net monthly rates, representing a discount, shall be allowed for payment of bills received in the Companys offices within ten (10) days from the date of the bill.

DEFINITIONS AND ADJUSTMENTS: Residential Customer: An individually metered, single, private dwelling and its appurtenances, used for household appliances, fireplaces, gas lights, water heating, cooking and heating for the personal comfort and convenience of those persons residing therein. This classification includes stand-by electrical power generating equipment.

Gross Monthly Rate: The Gross Monthly Rate for each residential customer for gas service and all consumption each month shall be composed of the following:

- 1) \$13.68 Customer Service Charge for first meter; plus
- 2) \$7.37 Customer Service Charge for second meter (if installed), plus
- 3) The Commodity Charge, which is composed of the Adjusted Cost of Gas, plus a Residential Capacity Charge of \$5.53 per MCF.

Net Monthly Rate R2

The Net Monthly Rate is the Gross Monthly Rate excluding the Adjusted Cost of Gas discounted by 5%.

PSF2017GE

The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$0.98 for each service line reported to be in service at the end of calendar year 2017, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19130

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27589	N	MCF	\$6.7190	05/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$6.7190	05/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			
27589	N	MCF	\$6.8350	07/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$6.8350	07/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			
27589	N	MCF	\$7.1960	06/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$7.1960	06/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			
27589	N	MCF	\$6.3710	04/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$6.3710	04/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			
27589	N	MCF	\$6.4150	03/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
31170	N	MCF	\$6.4150	03/01/2018
<u>CUSTOMER NAME</u>	Residential Customers located in Harris County, Texas			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To Update the Pipeline Safety Fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19130

PREPARER - PERSON FILING

RRC NO: 483 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Amy MIDDLE: L LAST NAME: Doyal
 TITLE: V.P. of Administration
 ADDRESS LINE 1: 9750 FM 1488
 ADDRESS LINE 2:
 CITY: Magnolia STATE: TX ZIP: 77354 ZIP4: 1619
 AREA CODE: 281 PHONE NO: 252-6700 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19130

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
281329	MSC02.1		Tap Company Main & first 15 feet of service line (3/4 inch PE dry, no bores or obstacles) \$100.00
281330	MSC03.1		Turning Service Off (Per Trip) \$25.00
281331	MSC04.1		Restore Service (Free when due to a service outage or emergency shut-off):a) Unlock or turn on meter to restore service (includes Customer Piping pressure test) \$50.00
281332	MSC05.1		Collection Call or Missed Appointment (Per Trip) \$25.00
281333	MSC06.1		Change meter for special test at Customers request (Minimum) \$75.00 Note: See Company Quality of Service Rules for payment responsibility
281334	MSC07.1		Returned check charge \$25.00
281335	MSC08.1		Application for Gas Service, including account set up and credit inquiry \$25.00
281336	MSC09.1		Special meter reading at Customers request \$25.00
281337	MSC10.1		Transfer Service at an existing service address, including special meter reading and processing Application for Gas Service (Paid by Transferee) \$25.00
281338	MSC11.1		Additional Customer piping pressure test due to failure to pass first test (per Trip) \$50.00
281339	MSC12.1		Repair or replace damaged meter installation (Minimum) \$250.00
281340	MSC13.1		Change meter size, delivery pressure, and/or location due to change in Customer service requirements, and/or inability of Company personnel to access meter at all times due to actions taken by Customer (Minimum) \$300.00
281328	MSC01.1		GAS SERVICE 1. New Residential and Commercial Service: Includes installation of the meter, regulator and associated parts with the appropriate delivery capacity and pressure, and a pressure test of Customers piping, as follows: a) Up to 250 CF/H Meter with up to 8 oz. Delivery Pressure \$250.00 b) Over 250 to 450 CF/H Meter at up to 8 oz. Delivery Pressure \$500.00 c) Over 450 to 1,100 CF/H Meter at up to 5 PSIG Delivery Pressure \$850.00 d) Over 1,100 to 3,000 CF/H Meter at up to 5 PSIG Delivery Pressure \$1,700.00 e) Over 3,000 to 7,500 CF/H Meter at up to 5 PSIG

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19130

281342	MSC15.1	<p>Delivery Pressure \$3,500.00 f) All Other Capacity and Delivery Pressure Applications At cost.</p> <p>Note: All delivery pressures and capacities are subject to pressure and capacity limitations of Company facilities.</p>
281341	MSC14-B.1	<p>Installation of service lines over 15 feet in length, gas mains, and yard lines At cost. (Must be approved by Customer in advance of work.)</p> <p>SERVICE DEPOSITS: Customer Service Deposits shall not exceed one-sixth of the customer's annual billings where there is at least twelve months of billing history. If the customer has less than twelve months billing history then the amount of the Customer Service Deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19131

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/12/2018
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 296679
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 Schedule C1Ra

APPLICATION OF SCHEDULE:

This schedule is applicable to all commercial customers receiving individually metered gas service in the Companys service area in the west central portion of Montgomery County, Texas. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where service of the type desired by customer is not already available at the proposed service location, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Service under this schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedure and Substantive Rules and the Companys General Rules and Regulations, as such rules may be amended from time to time.

COMMERCIAL CUSTOMER SERVICE CHARGE: \$21.05 per month or portion thereof.

PAYMENT: All bills shall be rendered on the gross basis. All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. The difference between the gross and net monthly rates, representing a discount, shall be allowed for payment of bills received in the Companys offices within ten (10) days from the date of the bill.

DEFINITIONS AND ADJUSTMENTS:

Commercial Customer: Any consumer engaging in business, professional, institutional or other non-residential activity, supplied at an individually metered point of delivery. This classification includes stand-by electrical power generating equipment.

Gross Monthly Rate: The Gross Monthly Rate for each commercial customer for gas service and all consumption each month shall be composed of the following:

- 1)\$21.05 Customer Service Charge(s); plus
- 2)The Commodity Charge, which is composed of the Adjusted Cost of Gas, plus a Commercial Capacity Charge of \$5.53 per MCF.

C Net Monthly RateR2

The Net Monthly Rate is the Gross Monthly Rate excluding the Adjusted Cost of Gas discounted by 5%.

Comm Cost of Gas R3

Adjusted Cost of Gas: The Adjusted Cost of Gas for the current billing cycle shall be computed to the nearest cent (\$0.01), and the Gas Cost Adjustment per MCF shall be applied to each MCF billed. Lost and unaccounted for gas (LUG) expense shall be allowed at the rate of five percent (5%) or the Company's actual LUG, whichever is

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19131

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

smaller. The monthly adjustment shall be computed as follows when the weighted average cost of gas is known: $A = C (1 + (LUG) P) / S$ Where: A = Adjusted Cost of Gas for the current billing cycle. C = The weighted average cost of gas per MCF purchased by Company for the current billing cycle corrected for billing adjustments in previous periods. P = The MCF volume of gas purchased during the most recent 12-month period ended June 30. S = The MCF volume of gas sold during the most recent 12-month period ended June 30. LUG = means Lost and Unaccounted for Gas and is defined as the smaller of 0.05 or $(P-S)/P$, for the most recent 12-month period ended June 30. The Commodity Rate shall be adjusted each month as provided in the Gas Cost Adjustment. If the Company's current weighted average cost of gas purchased for resale is not known at the date the customer's bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows: Step 1: Current Month Estimated Cost of Gas Calculation A Current Month's Estimated Total Gas Cost \$ B Current Month's Estimated Purchase Volume _____ MCF C Current Month's Estimated Cost of Gas per MCF \$ E Adjusted Cost of Gas \$ F Unaccounted for Gas Factor (LUG) _____ % G Current Month's Estimated Adjusted Cost of Gas \$ Step 2: Correction of Prior Month's Estimated GCA H Prior Month's Actual Total Gas Cost I Prior Month's Actual Purchase Volume _____ MCF J Prior Month's Actual Cost of Gas per MCF K Base Cost of Gas per MCF (H/I) _____ L Adjusted Cost of Gas per MCF (J-K) M Unaccounted for Gas Factor (LUG) _____ % N Prior Month's Actual GCA per MCF (LxM) \$ O Prior Month's Estimated Cost of Gas per MCF \$ P Difference per MCF (N-O) \$ Q Prior to Month's Actual Sales Volume (MCF) _____ R Total Amount <Over>/Under Collected (PxQ) \$ Step 3: Current Month's GCA Calculation G Current Month's Estimated Cost of Gas per MCF \$ R Amount <Over>/Under Collected in Prior Month \$ S Current Month's Actual Sales Volume (MCF) T Adjustment per MCF (R/S) U Current Month's Estimated GCA (G+T)

PSF2017GE

The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$0.98 for each service line reported to be in service at the end of calendar year 2017, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19131

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27590	N	MCF	\$6.7190	05/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
31171	N	MCF	\$6.7190	05/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			
27590	N	MCF	\$6.8350	07/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
31171	N	MCF	\$6.8350	07/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			
27590	N	MCF	\$7.1960	06/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
31171	N	MCF	\$7.1960	06/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			
27590	N	MCF	\$6.3710	04/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
31171	N	MCF	\$6.3710	04/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			
27590	N	MCF	\$6.4150	03/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
31171	N	MCF	\$6.4150	03/01/2018
<u>CUSTOMER NAME</u>	Commercial customers located in Harris County, Texas			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): To Update the Pipeline Safety Fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19131

PREPARER - PERSON FILING

RRC NO: 483 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Amy MIDDLE: L LAST NAME: Doyal
 TITLE: V.P. of Administration
 ADDRESS LINE 1: 9750 FM 1488
 ADDRESS LINE 2:
 CITY: Magnolia STATE: TX ZIP: 77354 ZIP4: 1619
 AREA CODE: 281 PHONE NO: 252-6700 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19131

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
281345	MSC02.1		Tap Company Main & first 15 feet of service line (3/4 inch PE dry, no bores or obstacles) \$100.00
281346	MSC03.1		Turning Service Off (Per Trip) \$25.00
281347	MSC04.1		Restore Service (Free when due to a service outage or emergency shut-off):a) Unlock or turn on meter to restore service (includes Customer Piping pressure test) \$50.00
281348	MSC05.1		Collection Call or Missed Appointment (Per Trip) \$25.00
281349	MSC06.1		Change meter for special test at Customers request (Minimum) \$75.00 Note: See Company Quality of Service Rules for payment responsibility
281350	MSC07.1		Returned check charge \$25.00
281351	MSC08.1		Application for Gas Service, including account set up and credit inquiry \$25.00
281352	MSC09.1		Special meter reading at Customers request \$25.00
281353	MSC10.1		Transfer Service at an existing service address, including special meter reading and processing Application for Gas Service (Paid by Transferee) \$25.00
281354	MSC11.1		Additional Customer piping pressure test due to failure to pass first test (per Trip) \$50.00
281355	MSC12.1		Repair or replace damaged meter installation (Minimum) \$250.00
281356	MSC13.1		Change meter size, delivery pressure, and/or location due to change in Customer service requirements, and/or inability of Company personnel to access meter at all times due to actions taken by Customer (Minimum) \$300.00
281357	MSC14.1		SERVICE DEPOSITS: Customer Service Deposits shall be equal to two times the highest monthly gas bill for the past calendar year, if known, or if unknown, a reasonable estimate thereof.
281344	MSC01.1		GAS SERVICE 1. New Residential and Commercial Service: Includes installation of the meter, regulator and associated parts with the appropriate delivery capacity and pressure, and a pressure test of Customers piping, as follows: a) Up to 250 CF/H Meter with up to 8 oz. Delivery Pressure \$250.00 b) Over 250 to 450 CF/H Meter at up to 8 oz. Delivery Pressure \$500.00 c) Over 450 to 1,100 CF/H Meter at up to 5 PSIG

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7326 COMPANY NAME: GAS ENERGY, LLC

TARIFF CODE: DS RRC TARIFF NO: 19131

Delivery Pressure \$850.00
d) Over 1,100 to 3,000 CF/H Meter at up to 5 PSIG
Delivery Pressure \$1,700.00
e) Over 3,000 to 7,500 CF/H Meter at up to 5 PSIG
Delivery Pressure \$3,500.00
f) All Other Capacity and Delivery Pressure
Applications
At cost.

Note: All delivery pressures and capacities are
subject to pressure and capacity limitations of
Company facilities.

281358 MSC15.1

Installation of service lines over 15 feet in length,
gas mains, and yard lines At cost. (Must be approved
by Customer in advance of work.)