

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/27/2016
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 076836
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PS INS FEE-2016

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code Section 121.211. The 2016 Pipeline Safety Fee is a customer charge per bill of \$1,629.08, based on \$1.39 per service line, collected from April 1, 2016 to April 30, 2016.

SRF

A system replenishment fee in the amount of \$1.25 per Mcf will be applied to all consumption by all classes of customers in Hardin, Jefferson, Liberty, Nacogdoches, Rusk and Tyler Counties, Texas.

Commercial Environs

APPLICATION OF SCHEDULE -

1. TARIFF APPLICABILITY - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the unincorporated environs of Devers, Douglass, Hull, Nome, Mt. Enterprise, Raywood, and Wildwood. Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

2. RATE SCHEDULES - All Customers shall be served under rate schedules filed with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

3. DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Company: Bluebonnet Natural Gas, LLC.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Commission: The Railroad Commission of Texas.

The Regulatory Authority: The Railroad Commission of Texas.

Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Domestic Service: Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Agricultural Farm Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

MONTHLY RATE -

MINIMUM MONTHLY: \$35.00 monthly meter fee;
 \$0.8260 per CCF cost of service usage rate;
 plus CGA.

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

PS INSPECTION FEE -

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and Texas Administrative Code Section 8.201 of the Commission's Rules and Regulations.

RATE CASE EXPENSE SURCHARGE -

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

OTHER SURCHARGES -

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

item on the customer`s bill.

PAYMENT -

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

Rate Case Expense

APPLICATION OF SCHEDULE -

This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR -

The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.

RULES AND REGULATIONS -

Service under this schedule shall be furnished in accordance with the Company`s General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company`s General Rules and Regulations may be obtained from the Company`s office located at 1717 St. James Place, Suite 340, Houston, TX 77056.

COMPLIANCE -

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.

COST OF GAS ADJ.

A.APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS.

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION.

If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E. COST OF GAS STATEMENT.

The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

F. ANNUAL RECONCILIATION REPORT.

The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28364	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28380	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
29432	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
28380	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
29434	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28388	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28372	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28364	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28410	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
28388	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28364	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28410	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28410	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
28372	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
29432	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28364	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28410	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
28372	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
29432	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28364	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28372	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28388	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28364	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28410	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28388	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28364	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28380	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28410	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29432	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28364	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28388	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28364	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28372	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28410	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28410	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			
28364	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Raywood Environs			
28372	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			
28380	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers Environs			
28388	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Hull Environs			
28410	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			
29432	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			
29434	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Douglass Environs			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD Nos. 10196, 10112 & 10489
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): To report current pipeline safety rate component.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

PREPARER - PERSON FILING

RRC NO: 455 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Rene MIDDLE: LAST NAME: Garza
 TITLE: President
 ADDRESS LINE 1: 1717 St. James Place
 ADDRESS LINE 2: Suite 340
 CITY: Houston STATE: TX ZIP: 77056 ZIP4:
 AREA CODE: 713 PHONE NO: 627-8807 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	Bluebonnet accepts Gas Utilities Docket No. 489 for the Curtailment Plan. This document can be found at: http://www.rrc.state.tx.us/divisions/gs/docket489.html on the Commission's website

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1201	Mt. Enterprise Inc. & Environs: re-route or extend yard lines under normal conditions*: 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra) \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1202	Mt. Enterprise Inc. & Environs: Mains-Installation and Extension of Mains: Installation or extension of mains shall be at the discretion of the Gas Department. In determining whether or not to install an extension or main, the Gas Department shall take into account such factors as: 1. the operational impact on the existing system 2. the ability to properly supply gas to the extension 3. the increase in operational costs due to the extension 4. the location of the extension as it pertains to safety and potential exposure to damage 5. any other factors which may affect operations, costs or safety. If the Gas Department agrees to extend or install a main, then the following charges shall apply; Mains - first 100 feet - up to 2 inch line under normal conditions* \$75.00 *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1203	Mt. Enterprise Inc. & Environs: Installation and Extension of Mains: Installation or extension of mains shall be at the discretion of the Gas Department. In determining whether or not to install an extension or main, the Gas Department shall take into account such factors as: 1. the operational impact on the existing system 2. the ability to properly supply gas to the extension 3. the increase in operational costs due to the extension 4. the location of the extension as it pertains to safety and potential exposure to damage 5. any other factors which may affect operations, costs or safety. If the Gas Department agrees to extend or install a main, then the following charges shall apply; Extensions longer than 100 feet - up to 2 inch line under normal conditions* - \$75.00 plus \$3.50 per foot in excess of 100 feet. *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1205	Douglass Environs: re-route or extend yard lines under normal conditions*: 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra) \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1206	Douglass Environs: Mains - first 100 feet - up to 2 inch line under normal conditions* - \$75.00 *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1207	Douglass Environs: Mains - Extensions longer than 100 feet - up to 2 inch line under normal conditions* - \$75.00 plus \$3.50 per foot in excess of 100 feet. *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.

1208 Douglass Environs: Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 inch or smaller (includes pipe, cost of additional materials extra) - \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.

1209 Wildwood Resort City environs - Gas main extensions will be made at the discretion of the company at a cost to be determined by the company.

1210 Raywood, Hull, Devers, & Nome Service Areas EXTENSION OF FACILITIES POLICY 1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 4. ADVANCES The difference between the total cost of facilities as determined in Paragraph 2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1,000 for each nonresidential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
S7.45	Bluebonnet accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: http://www.rrc.state.tx.us/rules/rule.html on the Commission's website.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25663

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
271801	SMSC01		<p>Schedule of Miscellaneous Service Charges - The service charges listed below are in addition to any other charges made under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Institution of Service Charged to any Applicant for the cost involved in initiation of service.</p> <p>This fee shall be charged when only a meter reading is required. \$50.00</p>
271802	SMSC02		Institution of Service Charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
271803	SMSC03		Customer requested reading of meter for any purpose other than initiation of service. \$20 00
271804	SMSC04		Customer Requested Meter Test test outside normal range N/C. \$40.00
271805	SMSC05		Restore Service after termination for non-payment. \$40.00
271806	SMSC06		After Hours Reconnect Fee. \$60.00
271807	SMSC07		<p>Meter Tampering No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125 00</p>
271808	SMSC08		Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr + Costs
271809	SMSC09		Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr + Costs
271810	SMSC10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25 + Costs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423	COMPANY NAME: BLUEBONNET NATURAL GAS LLC
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25663
-----------------	----------------------

271811	SMSC11	Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50 + Costs
271812	SMSC12	Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. \$75 00
271813	SMSC13	Re-route or extend yard lines under normal conditions. 1 1/4 or smaller (includes pipe Cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. \$3.00/ft
271814	SMSC14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/ft
271815	SMSC15	Tap Charge (1/2 charge for additional meter on existing meter set) \$250.00
271816	SMSC16	Set meter at existing tap. \$25.00
271817	SMSC17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
271818	SMSC18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 after 1 hour. \$27/hr
271819	SMSC19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. \$75/hr

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423	COMPANY NAME: BLUEBONNET NATURAL GAS LLC
-----------------------	---

TARIFF CODE: DS	RRC TARIFF NO: 25663
------------------------	-----------------------------

271820	SMSC20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 after 1 hour. \$35/hr
271821	SMSC21	Residential Deposit Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
271822	SMSC22	Commercial Deposit Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$225.00
271823	SMSC23	Turning service on or off at customers request (per trip). \$25.00
271824	SMSC24	Returned Check Charge. \$30.00
271825	SMSC25	Collection Call, Missed Appointment, or second re-read \$15.00
271826	SMSC26	On-line Transaction Fee. \$3.25

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/27/2016
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 076836
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PS INS FEE-2016

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code Section 121.211. The 2016 Pipeline Safety Fee is a customer charge per bill of \$1,629.08, based on \$1.39 per service line, collected from April 1, 2016 to April 30, 2016.

SRF
 A system replenishment fee in the amount of \$1.25 per Mcf will be applied to all consumption by all classes of customers in Hardin, Jefferson, Liberty, Nacogdoches, Rusk and Tyler Counties, Texas.

Residential Environs

APPLICATION OF SCHEDULE -
 1. TARIFF APPLICABILITY - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the unincorporated environs of Devers, Douglass, Hull, Nome, Mt. Enterprise, Raywood, and Wildwood. Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

2. RATE SCHEDULES - All Customers shall be served under rate schedules filed with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget.

3. DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Company: Bluebonnet Natural Gas, LLC.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Commission: The Railroad Commission of Texas.

The Regulatory Authority: The Railroad Commission of Texas.

Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Domestic Service: Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Agricultural Farm Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

MONTHLY RATE

MINIMUM MONTHLY: \$18.00 monthly meter fee;
 \$0.8260 per CCF cost of service usage rate; plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

PS INSPECTION FEE -

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and Texas Administrative Code Section 8.201 of the Commission's Rules and Regulations.

RATE CASE EXPENSE SURCHARGE -

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

OTHER SURCHARGES -

The Company shall recover other surcharges as authorized by federal, state and

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer`s bill.

PAYMENT -

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

COST OF GAS ADJ.

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS.

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION.

If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT.

The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

F. ANNUAL RECONCILIATION REPORT.

The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Case Expense

APPLICATION OF SCHEDULE -

This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR -

The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.

RULES AND REGULATIONS -

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 1717 St. James Place, Suite 340, Houston, TX 77056.

COMPLIANCE -

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28362	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28378	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28386	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28370	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28394	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28362	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28409	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28378	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28402	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28362	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28409	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28370	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28386	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28402	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28362	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28378	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28394	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			
28362	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Raywood Environs			
28370	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome Environs			
28378	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers Environs			
28386	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			
28394	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			
28402	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			
28409	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD Nos. 10196, 10112 & 10489
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): To report current pipeline safety rate component.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

PREPARER - PERSON FILING

RRC NO: 455 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Rene MIDDLE: LAST NAME: Garza
 TITLE: President
 ADDRESS LINE 1: 1717 St. James Place
 ADDRESS LINE 2: Suite 340
 CITY: Houston STATE: TX ZIP: 77056 ZIP4:
 AREA CODE: 713 PHONE NO: 627-8807 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	Bluebonnet accepts Gas Utilities Docket No. 489 for the Curtailment Plan. This document can be found at: http://www.rrc.state.tx.us/divisions/gas/docket489.html on the Commission's website

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1201	Mt. Enterprise Inc. & Environs: re-route or extend yard lines under normal conditions*: 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra) \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1202	Mt. Enterprise Inc. & Environs: Mains-Installation and Extension of Mains: Installation or extension of mains shall be at the discretion of the Gas Department. In determining whether or not to install an extension or main, the Gas Department shall take into account such factors as: 1. the operational impact on the existing system 2. the ability to properly supply gas to the extension 3. the increase in operational costs due to the extension 4. the location of the extension as it pertains to safety and potential exposure to damage 5. any other factors which may affect operations, costs or safety. If the Gas Department agrees to extend or install a main, then the following charges shall apply; Mains - first 100 feet - up to 2 inch line under normal conditions* \$75.00 *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1203	Mt. Enterprise Inc. & Environs: Installation and Extension of Mains: Installation or extension of mains shall be at the discretion of the Gas Department. In determining whether or not to install an extension or main, the Gas Department shall take into account such factors as: 1. the operational impact on the existing system 2. the ability to properly supply gas to the extension 3. the increase in operational costs due to the extension 4. the location of the extension as it pertains to safety and potential exposure to damage 5. any other factors which may affect operations, costs or safety. If the Gas Department agrees to extend or install a main, then the following charges shall apply; Extensions longer than 100 feet - up to 2 inch line under normal conditions* - \$75.00 plus \$3.50 per foot in excess of 100 feet. *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1205	Douglass Environs: re-route or extend yard lines under normal conditions*: 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra) \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1206	Douglass Environs: Mains - first 100 feet - up to 2 inch line under normal conditions* - \$75.00 *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1207	Douglass Environs: Mains - Extensions longer than 100 feet - up to 2 inch line under normal conditions* - \$75.00 plus \$3.50 per foot in excess of 100 feet. *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423	COMPANY NAME: BLUEBONNET NATURAL GAS LLC
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25664
-----------------	----------------------

road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.

- 1208 Douglass Environs: Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 inch or smaller (includes pipe, cost of additional materials extra) - \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
- 1209 Wildwood Resort City environs - Gas main extensions will be made at the discretion of the company at a cost to be determined by the company.
- 1210 Raywood, Hull, Devers, & Nome Service Areas EXTENSION OF FACILITIES POLICY 1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 4. ADVANCES The difference between the total cost of facilities as determined in Paragraph 2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1,000 for each nonresidential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
S7.45	Bluebonnet accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: http://www.rrc.state.tx.us/rules/rule.html on the Commission's website.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25664

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
271828	SMSC01		<p>Schedule of Miscellaneous Service Charges - The service charges listed below are in addition to any other charges made under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Institution of Service Charged to any Applicant for the cost involved in initiation of service.</p> <p>This fee shall be charged when only a meter reading is required. \$50.00</p>
271829	SMSC02		Institution of Service Charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
271830	SMSC03		Customer requested reading of meter for any purpose other than initiation of service. \$20 00
271831	SMSC04		Customer Requested Meter Test test outside normal range N/C. \$40.00
271832	SMSC05		Restore Service after termination for non-payment. \$40.00
271833	SMSC06		After Hours Reconnect Fee. \$60.00
271834	SMSC07		<p>Meter Tampering No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125 00</p>
271835	SMSC08		Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr + Costs
271836	SMSC09		Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr + Costs
271837	SMSC10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25 + Costs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423	COMPANY NAME: BLUEBONNET NATURAL GAS LLC
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25664
-----------------	----------------------

271838	SMSC11	Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50 + Costs
271839	SMSC12	Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. \$75 00
271840	SMSC13	Re-route or extend yard lines under normal conditions. 1 1/4 or smaller (includes pipe Cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. \$3.00/ft
271841	SMSC14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/ft
271842	SMSC15	Tap Charge (1/2 charge for additional meter on existing meter set) \$250.00
271843	SMSC16	Set meter at existing tap. \$25.00
271844	SMSC17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
271845	SMSC18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 after 1 hour. \$27/hr
271846	SMSC19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. \$75/hr

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423	COMPANY NAME: BLUEBONNET NATURAL GAS LLC
-----------------------	---

TARIFF CODE: DS	RRC TARIFF NO: 25664
------------------------	-----------------------------

271847	SMSC20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 after 1 hour. \$35/hr
271848	SMSC21	Residential Deposit Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
271849	SMSC22	Commercial Deposit Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$225.00
271850	SMSC23	Turning service on or off at customers request (per trip). \$25.00
271851	SMSC24	Returned Check Charge. \$30.00
271852	SMSC25	Collection Call, Missed Appointment, or second re-read \$15.00
271853	SMSC26	On-line Transaction Fee. \$3.25

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/27/2016
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 076836
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 SRF

A system replenishment fee in the amount of \$1.25 per Mcf will be applied to all consumption by all classes of customers in Hardin, Jefferson, Liberty, Nacogdoches, Rusk and Tyler Counties, Texas.

Residential Incorp.

APPLICATION OF SCHEDULE -

1. TARIFF APPLICABILITY - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the incorporated municipalities of Devers, Nome and Mt. Enterprise. Service under this Tariff is subject to the original jurisdiction of the municipalities of Devers, Nome and Mt. Enterprise. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

2. RATE SCHEDULES - All Customers shall be served under rate schedules filed with the Municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer`s volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer`s classification, the questions shall be resolved by reference to the coding of the Customer`s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office of Management and Budget.

3. DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Company: Bluebonnet Natural Gas, LLC.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

The Commission: The Railroad Commission of Texas.

The Regulatory Authority: City Council of the City of Devers, City of Nome, and the City of Mt. Enterprise.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Domestic Service: Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Agricultural Farm Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A- Major Group 01) who use gas for operating engine driven pumping equipment.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

MONTHLY RATE

MINIMUM MONTHLY: \$18.00 monthly meter fee;
 \$0.8260 per CCF cost of service usage rate;
 plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

PS INSPECTION FEE -

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and Texas Administrative Code Section 8.201 of the Commission's Rules and Regulations.

RATE CASE EXPENSE SURCHARGE -

The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

OTHER SURCHARGES -

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PAYMENT -

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

PS INS FEE-2016

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code Section 121.211. The 2016 Pipeline Safety Fee is a customer charge per bill of \$1,629.08, based on \$1.39 per service line, collected from April 1, 2016 to April 30, 2016.

COST OF GAS ADJ.

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

RATE SCHEDULESCHEDULE IDDESCRIPTION

added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this Cost of Gas Clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST OF GAS.

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION.

If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT.

The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

F. ANNUAL RECONCILIATION REPORT.

The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

Rate Case Expense

APPLICATION OF SCHEDULE -

This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR -

The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.

RULES AND REGULATIONS -

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 1717 St. James Place, Suite 340, Houston, TX 77056.

COMPLIANCE -

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28369	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28393	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28377	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28369	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28369	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28377	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28393	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28369	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			
28377	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Devers, Inc.			
28393	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise, Inc.			
28369	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Residential Customers of Nome, Inc.			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28377	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u> Residential Customers of Devers, Inc.				
28393	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u> Residential Customers of Mt. Enterprise, Inc.				

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD Nos. 10196, 10112 & 10489

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report current pipeline safety rate component.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 455 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Rene **MIDDLE:** **LAST NAME:** Garza

TITLE: President

ADDRESS LINE 1: 1717 St. James Place

ADDRESS LINE 2: Suite 340

CITY: Houston **STATE:** TX **ZIP:** 77056 **ZIP4:**

AREA CODE: 713 **PHONE NO:** 627-8807 **EXTENSION:**

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	Bluebonnet accepts Gas Utilities Docket No. 489 for the Curtailment Plan. This document can be found at: http://www.rrc.state.tx.us/divisions/gas/docket489.html on the Commission's website

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1201	Mt. Enterprise Inc. & Environs: re-route or extend yard lines under normal conditions*: 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra) \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1202	Mt. Enterprise Inc. & Environs: Mains-Installation and Extension of Mains: Installation or extension of mains shall be at the discretion of the Gas Department. In determining whether or not to install an extension or main, the Gas Department shall take into account such factors as: 1. the operational impact on the existing system 2. the ability to properly supply gas to the extension 3. the increase in operational costs due to the extension 4. the location of the extension as it pertains to safety and potential exposure to damage 5. any other factors which may affect operations, costs or safety. If the Gas Department agrees to extend or install a main, then the following charges shall apply; Mains - first 100 feet - up to 2 inch line under normal conditions* \$75.00 *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1203	Mt. Enterprise Inc. & Environs: Installation and Extension of Mains: Installation or extension of mains shall be at the discretion of the Gas Department. In determining whether or not to install an extension or main, the Gas Department shall take into account such factors as: 1. the operational impact on the existing system 2. the ability to properly supply gas to the extension 3. the increase in operational costs due to the extension 4. the location of the extension as it pertains to safety and potential exposure to damage 5. any other factors which may affect operations, costs or safety. If the Gas Department agrees to extend or install a main, then the following charges shall apply; Extensions longer than 100 feet - up to 2 inch line under normal conditions* - \$75.00 plus \$3.50 per foot in excess of 100 feet. *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1205	Douglass Environs: re-route or extend yard lines under normal conditions*: 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra) \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1206	Douglass Environs: Mains - first 100 feet - up to 2 inch line under normal conditions* - \$75.00 *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1207	Douglass Environs: Mains - Extensions longer than 100 feet - up to 2 inch line under normal conditions* - \$75.00 plus \$3.50 per foot in excess of 100 feet. *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.

1208 Douglass Environs: Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 inch or smaller (includes pipe, cost of additional materials extra) - \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.

1209 Wildwood Resort City environs - Gas main extensions will be made at the discretion of the company at a cost to be determined by the company.

1210 Raywood, Hull, Devers, & Nome Service Areas EXTENSION OF FACILITIES POLICY 1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 4. ADVANCES The difference between the total cost of facilities as determined in Paragraph 2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1,000 for each nonresidential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
S7.45	Bluebonnet accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: http://www.rrc.state.tx.us/rules/rule.html on the Commission's website.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
271855	SMSC01		<p>Schedule of Miscellaneous Service Charges - The service charges listed below are in addition to any other charges made under the Company`s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s cost plus appropriate adders.</p> <p>Institution of Service Charged to any Applicant for the cost involved in initiation of service.</p> <p>This fee shall be charged when only a meter reading is required. \$50.00</p>
271856	SMSC02		<p>Institution of Service Charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00</p>
271857	SMSC03		<p>Customer requested reading of meter for any purpose other than initiation of service. \$20 00</p>
271858	SMSC04		<p>Customer Requested Meter Test test outside normal range N/C. \$40.00</p>
271859	SMSC05		<p>Restore Service after termination for non-payment. \$40.00</p>
271860	SMSC06		<p>After Hours Reconnect Fee. \$60.00</p>
271861	SMSC07		<p>Meter Tampering No Company Meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer`s premises or evidence by whomsoever at customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125 00</p>
271862	SMSC08		<p>Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr + Costs</p>
271863	SMSC09		<p>Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr + Costs</p>
271864	SMSC10		<p>Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25 + Costs</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423	COMPANY NAME: BLUEBONNET NATURAL GAS LLC
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25665
-----------------	----------------------

271865	SMSC11	Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50 + Costs
271866	SMSC12	Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. \$75 00
271867	SMSC13	Re-route or extend yard lines under normal conditions. 1 1/4 or smaller (includes pipe Cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. \$3.00/ft
271868	SMSC14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/ft
271869	SMSC15	Tap Charge (1/2 charge for additional meter on existing meter set) \$250.00
271870	SMSC16	Set meter at existing tap. \$25.00
271871	SMSC17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
271872	SMSC18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 after 1 hour. \$27/hr
271873	SMSC19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. \$75/hr

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25665

271874	SMSC20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 after 1 hour. \$35/hr
271875	SMSC21	Residential Deposit Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
271876	SMSC22	Commercial Deposit Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$225.00
271877	SMSC23	Turning service on or off at customers request (per trip). \$25.00
271878	SMSC24	Returned Check Charge. \$30.00
271879	SMSC25	Collection Call, Missed Appointment, or second re-read \$15.00
271880	SMSC26	On-line Transaction Fee. \$3.25

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/27/2016
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 076836
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PS INS FEE-2016

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code Section 121.211. The 2016 Pipeline Safety Fee is a customer charge per bill of \$1,629.08, based on \$1.39 per service line, collected from April 1, 2016 to April 30, 2016.

SRF
 A system replenishment fee in the amount of \$1.25 per Mcf will be applied to all consumption by all classes of customers in Hardin, Jefferson, Liberty, Nacogdoches, Rusk and Tyler Counties, Texas.

Commercial Incomp.
 APPLICATION OF SCHEDULE -
 1. TARIFF APPLICABILITY - Bluebonnet Natural Gas, LLC is a gas utility operating within the State of Texas. This tariff is applicable to the incorporated municipalities of Devers, Nome and Mt. Enterprise. Service under this Tariff is subject to the original jurisdiction of the municipalities of Devers, Nome and Mt. Enterprise. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

2. RATE SCHEDULES - All Customers shall be served under rate schedules filed with the Municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer`s volume requirements. The Company shall advise the Applicant or customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer`s classification, the questions shall be resolved by reference to the coding of the Customer`s primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government`s Office of Management and Budget.

3. DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Company: Bluebonnet Natural Gas, LLC.
 Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.
 Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Commission: The Railroad Commission of Texas.

The Regulatory Authority: City Council of the City of Devers, City of Nome, and the City of Mt. Enterprise.

Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Domestic Service: Service to any consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in single or multiple dwelling units.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Agricultural Farm Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Special Rate Schedule: A rate schedule designed for a specific customer, but usually available to others of the same class similarly situated through negotiations with the Company.

MONTHLY RATE -
 MINIMUM MONTHLY: \$35.00 monthly meter fee;
 \$0.8260 per CCF cost of service usage rate;
 plus CGA

COST OF GAS ADJUSTMENT (CGA): See Cost of Gas Adjustment Tariff.

PS INSPECTION FEE -
 The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and Texas Administrative Code Section 8.201 of the Commission's Rules and Regulations.

RATE CASE EXPENSE SURCHARGE -
 The Company shall recover approved rate case expenses through a surcharge on the bill per Ccf. The surcharge per Ccf will be collected monthly from the customer as a separate line item on the customer's bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

OTHER SURCHARGES -

The Company shall recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customer's bill.

PAYMENT -

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

COST OF GAS ADJ.

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas.
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from the results of the Monthly Reconciliation.
5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.
6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this Cost of Gas Clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST OF GAS.

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION.

If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT.

The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

F. ANNUAL RECONCILIATION REPORT.

The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas clause revenues, and
 (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

Rate Case Expense

APPLICATION OF SCHEDULE -

This schedule is applicable to any customer served under residential or commercial rate schedules in all cities and environs served by Bluebonnet Natural Gas, LLC. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after December 1, 2012, for an eighteen (18) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR -

The price payable by each customer for all consumption each month shall be \$0.0446 per Ccf.

RULES AND REGULATIONS -

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 1717 St. James Place, Suite 340, Houston, TX 77056.

COMPLIANCE -

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for the RCE surcharge and show the outstanding balance. No interest will accumulate on the outstanding balance.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28371	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.3477	12/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.3419	02/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.0734	06/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.1801	08/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
34207	N			
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28379	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
28371	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28371	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29431	N	CCF	\$.4150	05/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.0792	07/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4086	11/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4697	03/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.3916	09/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.3898	12/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
29431	N	CCF	\$.1178	05/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28371	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4020	10/01/2016
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4788	09/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4293	01/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4674	07/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.5113	02/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29431	N	CCF	\$.4352	01/01/2018
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4229	06/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.3750	10/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4250	11/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.3540	04/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			
28371	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, Inc.			
28379	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, Inc.			
29431	N	CCF	\$.4523	08/01/2017
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise, Inc.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD Nos. 10196,10112 & 10489

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report current pipeline safety rate component.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 455

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Rene

MIDDLE:

LAST NAME: Garza

TITLE: President

ADDRESS LINE 1: 1717 St. James Place

ADDRESS LINE 2: Suite 340

CITY: Houston

STATE: TX

ZIP: 77056

ZIP4:

AREA CODE: 713

PHONE NO: 627-8807

EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	Bluebonnet accepts Gas Utilities Docket No. 489 for the Curtailment Plan. This document can be found at: http://www.rrc.state.tx.us/divisions/gs/docket489.html on the Commission's website

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1201	Mt. Enterprise Inc. & Environs: re-route or extend yard lines under normal conditions*: 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra) \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1202	Mt. Enterprise Inc. & Environs: Mains-Installation and Extension of Mains: Installation or extension of mains shall be at the discretion of the Gas Department. In determining whether or not to install an extension or main, the Gas Department shall take into account such factors as: 1. the operational impact on the existing system 2. the ability to properly supply gas to the extension 3. the increase in operational costs due to the extension 4. the location of the extension as it pertains to safety and potential exposure to damage 5. any other factors which may affect operations, costs or safety. If the Gas Department agrees to extend or install a main, then the following charges shall apply; Mains - first 100 feet - up to 2 inch line under normal conditions* \$75.00 *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1203	Mt. Enterprise Inc. & Environs: Installation and Extension of Mains: Installation or extension of mains shall be at the discretion of the Gas Department. In determining whether or not to install an extension or main, the Gas Department shall take into account such factors as: 1. the operational impact on the existing system 2. the ability to properly supply gas to the extension 3. the increase in operational costs due to the extension 4. the location of the extension as it pertains to safety and potential exposure to damage 5. any other factors which may affect operations, costs or safety. If the Gas Department agrees to extend or install a main, then the following charges shall apply; Extensions longer than 100 feet - up to 2 inch line under normal conditions* - \$75.00 plus \$3.50 per foot in excess of 100 feet. *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1205	Douglass Environs: re-route or extend yard lines under normal conditions*: 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra) \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1206	Douglass Environs: Mains - first 100 feet - up to 2 inch line under normal conditions* - \$75.00 *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.
1207	Douglass Environs: Mains - Extensions longer than 100 feet - up to 2 inch line under normal conditions* - \$75.00 plus \$3.50 per foot in excess of 100 feet. *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.

1208 Douglass Environs: Yard & service lines - Service Lines - No Charge Yard lines 1 1/4 inch or smaller (includes pipe, cost of additional materials extra) - \$2.50 per foot *Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas.

1209 Wildwood Resort City environs - Gas main extensions will be made at the discretion of the company at a cost to be determined by the company.

1210 Raywood, Hull, Devers, & Nome Service Areas EXTENSION OF FACILITIES POLICY 1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 4. ADVANCES The difference between the total cost of facilities as determined in Paragraph 2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1,000 for each nonresidential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
S7.45	Bluebonnet accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: http://www.rrc.state.tx.us/rules/rule.html on the Commission's website.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7423 COMPANY NAME: BLUEBONNET NATURAL GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 25666

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
271882	SMSC01		<p>Schedule of Miscellaneous Service Charges - The service charges listed below are in addition to any other charges made under the Company`s Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s cost plus appropriate adders.</p> <p>Institution of Service Charged to any Applicant for the cost involved in initiation of service.</p> <p>This fee shall be charged when only a meter reading is required. \$50.00</p>
271883	SMSC02		<p>Institution of Service Charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00</p>
271884	SMSC03		<p>Customer requested reading of meter for any purpose other than initiation of service. \$20 00</p>
271885	SMSC04		<p>Customer Requested Meter Test test outside normal range N/C. \$40.00</p>
271886	SMSC05		<p>Restore Service after termination for non-payment. \$40.00</p>
271887	SMSC06		<p>After Hours Reconnect Fee. \$60.00</p>
271888	SMSC07		<p>Meter Tampering No Company Meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer`s premises or evidence by whomsoever at customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125 00</p>
271889	SMSC08		<p>Replace or re-build meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr + Costs</p>
271890	SMSC09		<p>Replace or re-build meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr + Costs</p>
271891	SMSC10		<p>Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25 + Costs</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423	COMPANY NAME: BLUEBONNET NATURAL GAS LLC
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25666
-----------------	----------------------

271892	SMSC11	Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50 + Costs
271893	SMSC12	Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. \$75 00
271894	SMSC13	Re-route or extend yard lines under normal conditions. 1 1/4 or smaller (includes pipe Cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. \$3.00/ft
271895	SMSC14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/ft
271896	SMSC15	Tap Charge (1/2 charge for additional meter on existing meter set) \$250.00
271897	SMSC16	Set meter at existing tap. \$25.00
271898	SMSC17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
271899	SMSC18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Fee for each additional 1/2 after 1 hour. \$27/hr
271900	SMSC19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. \$75/hr

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7423	COMPANY NAME: BLUEBONNET NATURAL GAS LLC
----------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25666
-----------------	----------------------

271901	SMSC20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum) Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 after 1 hour. \$35/hr
271902	SMSC21	Residential Deposit Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
271903	SMSC22	Commercial Deposit Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$225.00
271904	SMSC23	Turning service on or off at customers request (per trip). \$25.00
271905	SMSC24	Returned Check Charge. \$30.00
271906	SMSC25	Collection Call, Missed Appointment, or second re-read \$15.00
271907	SMSC26	On-line Transaction Fee. \$3.25