

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25200

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/01/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/03/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 008733
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCESur	<p>The Company shall recover approved rate case expenses through a surcharge on each customer's bill. The surcharge will be collected on a per Ccf basis from customers on each monthly bill.</p>
OthSur	<p>The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.</p>
ComEnva	<p>Application of Schedule: This schedule is applicable to Commercial Type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p> <p>Monthly Rate: Monthly Customer Charge: \$30.00, Multiple metered customers will be assessed a single customer charge per month.</p> <p>Monthly Commodity Rate: The price payable by each commercial customer for all consumption each month shall be \$0.1006 per Ccf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below. Cost of Gas Adjustment: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.</p> <p>Taxes: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.</p> <p>Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.</p>
COGEnv	<p>A. Applicability: Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills.</p> <p>B. Definitions:</p>

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RATE SCHEDULESCHEDULE IDDESCRIPTION

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collections occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.
7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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8. General Service Customers - those customers served under the Residential, Commercial, Industrial and Public Authority rate schedules.

C. Cost of Gas: In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E. Payment for Funds, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. Payment for Funds: If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually each December, for the subsequent calendar year by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.

F. Surcharge or Refund Procedures: In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or surcharge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. Payment for Funds

G. Cost of Gas Statement: The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) the cost

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multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. Annual Reconciliation Report: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchases and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October.

PS Inspection Fee

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to TUC Section 121.211 and the TAC Section 8.201 of the Commission's Rules and Regulations.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32677	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Carson County, Texas			
32675	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Bailey County, Texas			
32676	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Briscoe County, Texas			
32678	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Castro County, Texas			
32679	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Crosby County, Texas			
32680	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Dawson County, Texas			
32681	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Deaf Smith County, Texas			
32682	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Floyd County, Texas			
32683	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Gaines County, Texas			
32684	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Hale County, Texas			
32685	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Hall County, Texas			
32686	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Hartley County, Texas			
32687	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Hockley County, Texas			
32688	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Howard County, Texas			

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32689	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Lamb County, Texas			
32690	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Lubbock County, Texas			
32691	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Martin County, Texas			
32692	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Oldham County, Texas			
32693	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Parmer County, Texas			
32694	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Potter County, Texas			
32695	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Randall County, Texas			
32696	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Swisher County, Texas			
32697	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Terry County County, Texas			
32698	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Yoakum County, Texas			
32675	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Bailey County, Texas			
32676	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Briscoe County, Texas			
32677	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Carson County, Texas			
32678	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Castro County, Texas			

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32679	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Crosby County, Texas			
32680	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Dawson County, Texas			
32681	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Deaf Smith County, Texas			
32682	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Floyd County, Texas			
32683	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Gaines County, Texas			
32684	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Hale County, Texas			
32685	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Hall County, Texas			
32686	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Hartley County, Texas			
32687	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Hockley County, Texas			
32688	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Howard County, Texas			
32689	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Lamb County, Texas			
32690	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Lubbock County, Texas			
32691	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Martin County, Texas			
32692	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Oldham County, Texas			

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32693	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Parmer County, Texas			
32694	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Potter County, Texas			
32695	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Randall County, Texas			
32696	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Swisher County, Texas			
32697	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Terry County, Texas			
32698	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Small Commercial Customers located in Yoakum County, Texas			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD No. 10021

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include current curtailment plan.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 635 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Karl MIDDLE: J LAST NAME: Nalepa

TITLE: President

ADDRESS LINE 1: RJ Covington Consulting, LLC

ADDRESS LINE 2: Suite D-230

CITY: Austin STATE: TX ZIP: 78759 ZIP4:

AREA CODE: 512 PHONE NO: 331-4949 EXTENSION: 105

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
ATCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1222	<p>Line Extension Policy - Environs</p> <p>(A) Standards of Construction. AgriTexGas will endeavor to construct, install, operate, and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.</p> <p>(B) Line Extension and Construction Charge. When an extension line is necessary from our existing line to the customer's property line, the first seventy-five (75) feet will be free of charge to the customer. AgriTexGas may require, on a non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent the extension would exceed the first seventy-five (75) feet. Costs referenced in this Line Extension Policy Rate Sheet are actual costs incurred by the utility and include zero mark-up. AgriTexGas will not receive or charge for any margin, profit or otherwise mark-up the actual cost of providing service.</p> <p>AgriTexGas reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. AgriTexGas may, on a non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experience through the new facility, or other criteria chosen by AgriTexGas. AgriTexGas may apply similar cost responsibility and arrangements to a customer requesting an increase in capacity of existing AgriTexGas facilities to accommodate an increase in the customer's service requirements.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
7.4515	<p>AgriTxGas LP accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: http://texreg.sos.state.tx.us/public/readtac\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=7&rl=45 on the Commission's website.</p>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
304007	ATG14	\$11.25	During Business Hours: Door Tag \$11.25
304008	ATG15	\$16.88	After Business Hours: Door Tag \$16.88
304009	ATG16	\$71.25	During Business Hours: Lock Fee (Cut Off by Customer) \$71.25
304010	ATG17	\$106.88	After Business Hours: Lock Fee (Cut Off by Customer) \$106.88
304011	ATG18	\$40.00	During Business Hours: Meter Set - New Customer \$40.00
304012	ATG19	\$60.00	After Business Hours: Meter Set - New Customer \$60.00
304013	ATG20	\$30.00	During Business Hours: New Customer Set Up \$30.00
304005	ATG12	\$50.00	During Business Hours: Blind Removed by Customer \$50.00
304006	ATG13	\$75.00	After Business Hours: Blind Removed by Customer \$75.00
304014	ATG21	\$45.00	After Business Hours: New Customer Set Up \$45.00
304015	ATG22	\$40.00	During Business Hours: Reconnect Customer Request \$40.00
304016	ATG23	\$60.00	After Business Hours: Reconnect Customer Request \$60.00
304017	ATG24	\$40.00	During Business Hours: Relocate Meter - Customer Request \$40.00
304018	ATG25	\$60.00	After Business Hours: Relocate Meter - Customer Request \$60.00
304019	ATG26	\$40.00	During Business Hours: Reconnect Temp Off \$40.00
304020	ATG27	\$60.00	After Business Hours: Reconnect Temp Off \$60.00
304021	ATG28	\$40.00	During Business Hours: Reconnect Seasonal Off \$40.00
304022	ATG29	\$60.00	After Business Hours: Reconnect Seasonal Off \$60.00
304023	ATG30	\$30.00	During Business Hours: Turn Off - Seasonal \$30.00
304024	ATG31	\$45.00	After Business Hours: Turn Off - Seasonal \$45.00
304025	ATG32	\$30.00	During Business Hours: Turn On Shut In \$30.00
304026	ATG33	\$45.00	After Business Hours: Turn On Shut In \$45.00
304027	ATG34		Deposit - Not to exceed 1/6th of the estimated annual bill, as adjusted
235348	ATG05	\$11.25	During Business Hours: Miscellaneous Service Calls \$11.25
235353	ATG10	\$16.88	After Business Hours: Miscellaneous Service Calls \$16.88

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25200

235344	ATG01	\$40.00	During Business Hours: Turn On (Meter Set) \$40.00
235349	ATG06	\$60.00	After Business Hours: Turn On (Meter Set) \$60.00
235347	ATG04	\$71.25	During Business Hours: Reconnect Delinquent Service \$71.25
235352	ATG09	\$106.88	After Business Hours: Reconnect Delinquent Service \$106.88
235346	ATG03	\$15.00	During Business Hours: Read & Run (Read Only) \$15.00
235351	ATG08	\$22.50	After Business Hours: Read & Run (Read Only) \$22.50
235354	ATG11	\$33.00	Dishonored Check Charge: \$33.00

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/24/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/03/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 008733
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 IndEnvb

Application of Schedule: This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

Monthly Rate: Monthly Customer Charge: \$110.00, Monthly Commodity Rate: The price payable by each industrial customer for consumption each month shall be at the following rates, subject to the Cost of Gas Adjustment and other adjustments set forth below. Commodity Charge (\$/Ccf), First 1,000 Ccf \$0.09130, Over 1,000 Ccf \$0.05480.

Cost of Gas Adjustment: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.

Taxes: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

COGenva

A. APPLICABILITY:
 Gas bills issued to General Service Customers under rate schedules to which this Rider applies will include adjustments for purchased gas costs. Any such adjustments shall be filed with the appropriate Regulatory Authority before the beginning of the month in which the adjustment will be applied to bills.

B. DEFINITIONS
 1. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.
 2. Cost of Gas - The Commodity Cost plus or minus the Cost of Gas Correction.
 3. Cost of Gas Correction - The Company will estimate each month the cost of gas and sales volumes to determine the cost of gas billed to its General Service Customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

under collection, will be added or subtracted to the Commodity Cost in the following month billing.

4. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas (`WACOG`) purchased by the Company from all sources where applicable each month. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company`s city gate delivery point(s), and associated taxes.

5. General Service Customers - Those customers served under the Residential, Commercial, Industrial and Public Authority rate schedules.

6. Lost and Unaccounted for Gas (`LUG`) - The difference between the total amount of gas purchased and the total amount of gas sold. LUG shall not exceed 5 percent of the amount of gas metered in without Commission approval.

7. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for all customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to all customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall not exceed 5 percent Lost and Unaccounted for Gas without Commission approval.

C. COST OF GAS: In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each General Service Customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

The Cost of Gas calculation formula is $CGA = C + A$, where:

`CGA` is the Cost of Gas for the billing month.

`C` is the Commodity Cost as defined in this Clause;

`A` is the Cost of Gas Correction as defined in this Clause. All units are in \$/Mcf and all volumes are stated at 14.65 psia.

D. SURCHARGE OR REFUND PROCEDURES: In the event that the rates and charges of the Company`s supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a corresponding refund to its General Service Customers. Similarly, the Company may surcharge its General Service Customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Cost of Gas Correction.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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E. COST OF GAS STATEMENT: The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Cost of Gas Correction and (e) the Cost of Gas calculation. The Statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The beginning date for billing using the Cost of Gas is to be specified in the Statement.

OthSur

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32704	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Deaf Smith County, Texas			
32701	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Carson County, Texas			
32771	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Castro County, Texas			
32702	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Crosby County, Texas			
32703	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Dawson County, Texas			
32727	N			
<u>CUSTOMER NAME</u>	Public Authority Customers located in Deaf Smith County, Texas			
32705	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Floyd County, Texas			
32706	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Gaines County, Texas			
32707	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Hale County, Texas			
32708	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Hall County, Texas			
32709	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Hartley County, Texas			
32710	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Hockley County, Texas			
32711	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Howard County, Texas			
32712	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Lamb County, Texas			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32713	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Lubbock County, Texas			
32714	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Martin County, Texas			
32715	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Oldham County, Texas			
32716	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Parmer County, Texas			
32717	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Potter County, Texas			
32718	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Randall County, Texas			
32719	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Swisher County, Texas			
32720	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Terry County, Texas			
32721	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Yoakum County, Texas			
32699	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Bailey County, Texas			
32700	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Briscoe County, Texas			
32699	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Bailey County, Texas			
32700	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Briscoe County, Texas			
32701	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Carson County, Texas			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32702	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Crosby County, Texas			
32703	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Dawson County, Texas			
32704	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Deaf Smith County, Texas			
32705	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Floyd County, Texas			
32706	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Gaines County, Texas			
32707	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Hale County, Texas			
32708	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Hall County, Texas			
32709	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Hartley County, Texas			
32710	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Hockley County, Texas			
32711	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Howard County, Texas			
32712	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Lamb County, Texas			
32713	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Lubbock County, Texas			
32714	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Martin County, Texas			
32715	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Oldham County, Texas			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32717	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Potter County, Texas			
32718	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Randall County, Texas			
32719	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Swisher County, Texas			
32720	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Terry County County, Texas			
32721	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Yoakum County, Texas			
32771	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Castro County, Texas			
32716	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Industrial Customers located in Parmer County, Texas			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD#s 10021 & 10531

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include current curtailment plan.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 635 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Karl MIDDLE: J LAST NAME: Nalepa

TITLE: President

ADDRESS LINE 1: RJ Covington Consulting, LLC

ADDRESS LINE 2: Suite D-230

CITY: Austin STATE: TX ZIP: 78759 ZIP4:

AREA CODE: 512 PHONE NO: 331-4949 EXTENSION: 105

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
ATCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
304040	ATG14		During Business Hours: Door Tag \$11.25
304041	ATG15		After Business Hours: Door Tag \$16.88
304042	ATG16		During Business Hours: Lock Fee (Cut Off by Customer) \$71.25
304043	ATG17		After Business Hours: Lock Fee (Cut Off by Customer) \$106.88
304044	ATG18		During Business Hours: Meter Set - New Customer \$40.00
304045	ATG19		After Business Hours: Meter Set - New Customer \$60.00
304046	ATG20		During Business Hours: New Customer Set Up \$30.00
304047	ATG21		After Business Hours: New Customer Set Up \$45.00
304048	ATG22		During Business Hours: Reconnect Customer Request \$40.00
304049	ATG23		After Business Hours: Reconnect Customer Request \$60.00
304050	ATG24		During Business Hours: Relocate Meter - Customer Request \$40.00
304051	ATG25		After Business Hours: Relocate Meter - Customer Request \$60.00
304052	ATG26		During Business Hours: Reconnect Temp Off \$40.00
304053	ATG27		After Business Hours: Reconnect Temp Off \$60.00
304054	ATG28		During Business Hours: Reconnect Seasonal Off \$40.00
304055	ATG29		After Business Hours: Reconnect Seasonal Off \$60.00
304056	ATG30		During Business Hours: Turn Off - Seasonal \$30.00
304057	ATG31		After Business Hours: Turn Off - Seasonal \$45.00
304058	ATG32		During Business Hours: Turn On Shut In \$30.00
304059	ATG33		After Business Hours: Turn On Shut In \$45.00
304060	ATG34		Deposit - Not to exceed 1/6th of the estimated annual bill, as adjusted
304061	ATG05		During Business Hours: Miscellaneous Service Calls \$11.25
304062	ATG10		After Business Hours: Miscellaneous Service Calls \$16.88
304063	ATG01		During Business Hours: Turn On (Meter Set) \$40.00
304064	ATG06		After Business Hours: Turn On (Meter Set) \$60.00
304065	ATG04		During Business Hours: Reconnect Delinquent Service \$71.25

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25201

304066	ATG09	After Business Hours: Reconnect Delinquent Service \$106.88
304067	ATG03	During Business Hours: Read & Run (Read Only) \$15.00
304068	ATG08	After Business Hours: Read & Run (Read Only) \$22.50
304069	ATG11	Dishonored Check Charge: \$33.00
304038	ATG12	During Business Hours: Blind Removed by Customer \$50.00
304039	ATG13	After Business Hours: Blind Removed by Customer \$75.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25202

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 03/01/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/03/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 008733
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PASEnva

Application of Schedule: This schedule is applicable to general use by Public Authority type customers, including public shools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

Monthly Rate: Monthly Customer Charge: \$45.00, Multiple metered customers will be assessed a single customer charge per month.

Monthly Commodity Rate: The price payable by each public authority customer for all consumption each month shall be \$0.0327 per Ccf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.

Cost of Gas Adjustment: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.

Taxes: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

COGEnv

A. Applicability: Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills.

B. Definitions:

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the

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RATE SCHEDULE

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Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collections occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under the Residential, Commercial, Industrial and Public Authority rate schedules.

C. Cost of Gas: In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

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D. Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E. Payment for Funds, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. Payment for Funds: If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually each December, for the subsequent calendar year by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.

F. Surcharge or Refund Procedures: In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or surcharge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. Payment for Funds

G. Cost of Gas Statement: The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) the cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. Annual Reconciliation Report: The Company shall file an Annual Reconciliation

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Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchases and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October.

RCESur

The Company shall recover approved rate case expenses through a surcharge on each customer's bill. The surcharge will be collected on a per Ccf basis from customers on each monthly bill.

OthSur

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

PS Inspection Fee

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to TUC Section 121.211 and the TAC Section 8.201 of the Commission's Rules and Regulations.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32724	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Carson County, Texas			
32772	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Castro County, Texas			
32725	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Crosby County, Texas			
32726	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Dawson County, Texas			
32727	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Deaf Smith County, Texas			
32728	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Floyd County, Texas			
32729	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Gaines County, Texas			
32730	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Hale County, Texas			
32731	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Hall County, Texas			
32732	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Hartley County, Texas			
32733	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Hockley County, Texas			
32734	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Howard County, Texas			
32735	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Lamb County, Texas			
32736	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Lubbock County, Texas			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32737	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Martin County, Texas			
32738	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Oldham County, Texas			
32739	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Parmer County, Texas			
32740	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Potter County, Texas			
32741	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Randall County, Texas			
32742	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Swisher County, Texas			
32743	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Terry County County, Texas			
32744	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Yoakum County, Texas			
32722	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Bailey County, Texas			
32723	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Briscoe County, Texas			
32722	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Bailey County, Texas			
32723	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Briscoe County, Texas			
32724	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Carson County, Texas			
32725	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Crosby County, Texas			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32726	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Dawson County, Texas			
32727	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Deaf Smith County, Texas			
32728	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Floyd County, Texas			
32729	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Gaines County, Texas			
32730	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Hale County, Texas			
32731	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Hall County, Texas			
32732	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Hartley County, Texas			
32733	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Hockley County, Texas			
32734	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Howard County, Texas			
32735	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Lamb County, Texas			
32736	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Lubbock County, Texas			
32737	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Martin County, Texas			
32738	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Oldham County, Texas			
32739	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Parmer County, Texas			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32740	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Potter County, Texas			
32741	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Randall County, Texas			
32742	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Swisher County, Texas			
32743	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Terry County, Texas			
32744	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Yoakum County, Texas			
32772	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Public Authority Customers located in Castro County, Texas			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: GUD #10021

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include current curtailment plan.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 635 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Karl MIDDLE: J LAST NAME: Nalepa

TITLE: President

ADDRESS LINE 1: RJ Covington Consulting, LLC

ADDRESS LINE 2: Suite D-230

CITY: Austin STATE: TX ZIP: 78759 ZIP4:

AREA CODE: 512 PHONE NO: 331-4949 EXTENSION: 105

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
ATCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
304073	ATG14	\$11.25	During Business Hours: Door Tag \$11.25
304074	ATG15	\$16.88	After Business Hours: Door Tag \$16.88
304075	ATG16	\$71.25	During Business Hours: Lock Fee (Cut Off by Customer) \$71.25
304076	ATG17	\$106.88	After Business Hours: Lock Fee (Cut Off by Customer) \$106.88
304077	ATG18	\$40.00	During Business Hours: Meter Set - New Customer \$40.00
304078	ATG19	\$60.00	After Business Hours: Meter Set - New Customer \$60.00
304079	ATG20	\$30.00	During Business Hours: New Customer Set Up \$30.00
304080	ATG21	\$45.00	After Business Hours: New Customer Set Up \$45.00
304081	ATG22	\$40.00	During Business Hours: Reconnect Customer Request \$40.00
304082	ATG23	\$60.00	After Business Hours: Reconnect Customer Request \$60.00
304083	ATG24	\$40.00	During Business Hours: Relocate Meter - Customer Request \$40.00
304084	ATG25	\$60.00	After Business Hours: Relocate Meter - Customer Request \$60.00
304085	ATG26	\$40.00	During Business Hours: Reconnect Temp Off \$40.00
304086	ATG27	\$60.00	After Business Hours: Reconnect Temp Off \$60.00
304087	ATG28	\$40.00	During Business Hours: Reconnect Seasonal Off \$40.00
304088	ATG29	\$60.00	After Business Hours: Reconnect Seasonal Off \$60.00
304089	ATG30	\$30.00	During Business Hours: Turn Off - Seasonal \$30.00
304090	ATG31	\$45.00	After Business Hours: Turn Off - Seasonal \$45.00
304091	ATG32	\$30.00	During Business Hours: Turn On Shut In \$30.00
304092	ATG33	\$45.00	After Business Hours: Turn On Shut In \$45.00
304093	ATG34		Deposit - Not to exceed 1/6th of the estimated annual bill, as adjusted
235348	ATG05	\$11.25	During Business Hours: Miscellaneous Service Calls \$11.25
235353	ATG10	\$16.88	After Business Hours: Miscellaneous Service Calls \$16.88
235344	ATG01	\$40.00	During Business Hours: Turn On (Meter Set) \$40.00
235349	ATG06	\$60.00	After Business Hours: Turn On (Meter Set) \$60.00
235347	ATG04	\$71.25	During Business Hours: Reconnect Delinquent Service \$71.25

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235352	ATG09	\$106.88	After Business Hours: Reconnect Delinquent Service \$106.88
235346	ATG03	\$15.00	During Business Hours: Read & Run (Read Only) \$15.00
235351	ATG08	\$22.50	After Business Hours: Read & Run (Read Only) \$22.50
235354	ATG11	\$33.00	Dishonored Check Charge: \$33.00
304071	ATG12	\$50.00	During Business Hours: Blind Removed by Customer \$50.00
304072	ATG13	\$75.00	After Business Hours: Blind Removed by Customer \$75.00

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RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25203

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/24/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/03/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 008733
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
RCESur	The Company shall recover approved rate case expenses through a surcharge on each customer's bill. The surcharge will be collected on a per Ccf basis from customers on each monthly bill.
OthSur	The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.
ResEnva	<p>Application of Schedule: This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p> <p>Monthly Rate: Monthly Customer Charge: \$14.75, Multiple metered customers will be assessed a single customer charge per month.</p> <p>Monthly Commodity Rate: The price payable by each residential customer for all consumption each month shall be \$0.11910 per Ccf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.</p> <p>Cost of Gas Adjustment: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.</p> <p>Taxes: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.</p> <p>Payment: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.</p>
COGEnv	<p>A. Applicability: Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills.</p> <p>B. Definitions:</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this</p>

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collections occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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8. General Service Customers - those customers served under the Residential, Commercial, Industrial and Public Authority rate schedules.

C. Cost of Gas: In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E. Payment for Funds, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. Payment for Funds: If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually each December, for the subsequent calendar year by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.

F. Surcharge or Refund Procedures: In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or surcharge component of the Cost of Gas and shall be subject to the calculation set forth in Section E. Payment for Funds

G. Cost of Gas Statement: The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) the cost

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multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. Annual Reconciliation Report: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchases and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for October.

PS Inspection Fee

The Company shall pass on the Pipeline Safety Inspection Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to TUC Section 121.211 and the TAC Section 8.201 of the Commission's Rules and Regulations.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32653	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Carson County, Texas			
32654	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Castro County, Texas			
32655	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Crosby County, Texas			
32656	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Dawson County, Texas			
32657	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Deaf Smith County, Texas			
32658	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Floyd County, Texas			
32659	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Gaines County, Texas			
32660	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Hale County, Texas			
32661	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Hall County, Texas			
32662	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Hartley County, Texas			
32663	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Hockley County, Texas			
32664	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Howard County, Texas			
32665	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Lamb County, Texas			
32666	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Lubbock County, Texas			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32667	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Martin County, Texas			
32668	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Oldham County, Texas			
32669	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Parmer County, Texas			
32670	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Potter County, Texas			
32671	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Randall County, Texas			
32672	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Swisher County, Texas			
32673	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Terry County, Texas			
32674	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Yoakum County, Texas			
32651	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Bailey County, Texas			
32652	N	Mcf	\$5.2920	10/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Briscoe County, Texas			
32651	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Bailey County, Texas			
32652	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Briscoe County, Texas			
32653	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Carson County, Texas			
32654	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Castro County, Texas			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32655	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Crosby County, Texas			
32656	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Dawson County, Texas			
32657	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Deaf Smith County, Texas			
32658	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Floyd County, Texas			
32659	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Gaines County, Texas			
32660	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Hale County, Texas			
32661	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Hall County, Texas			
32662	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Hartley County, Texas			
32663	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Hockley County, Texas			
32664	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Howard County, Texas			
32665	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Lamb County, Texas			
32666	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Lubbock County, Texas			
32667	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Martin County, Texas			
32668	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Oldham County, Texas			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32669	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Parmer County, Texas			
32670	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Potter County, Texas			
32671	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Randall County, Texas			
32672	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Swisher County, Texas			
32673	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Terry County, Texas			
32674	N	Mcf	\$4.5600	11/01/2022
<u>CUSTOMER NAME</u>	Residential Customers located in Yoakum County, Texas			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: GUD #10021

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include current curtailment plan.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 635 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Karl MIDDLE: J LAST NAME: Nalepa

TITLE: President

ADDRESS LINE 1: RJ Covington Consulting, LLC

ADDRESS LINE 2: Suite D-230

CITY: Austin STATE: TX ZIP: 78759 ZIP4:

AREA CODE: 512 PHONE NO: 331-4949 EXTENSION: 105

GAS SERVICES DIVISION

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
ATCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1222	<p>Line Extension Policy - Environs</p> <p>(A) Standards of Construction. AgriTexGas will endeavor to construct, install, operate, and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.</p> <p>(B) Line Extension and Construction Charge. When an extension line is necessary from our existing line to the customer's property line, the first seventy-five (75) feet will be free of charge to the customer. AgriTexGas may require, on a non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent the extension would exceed the first seventy-five (75) feet. Costs referenced in this Line Extension Policy Rate Sheet are actual costs incurred by the utility and include zero mark-up. AgriTexGas will not receive or charge for any margin, profit or otherwise mark-up the actual cost of providing service.</p> <p>AgriTexGas reserves the sole discretion to designate the routes of all new extensions and the construction materials and manner of fabrication and installation. AgriTexGas may, on a non-discriminatory basis, provide for refunds, credits or security releases based upon factors such as additional customers subsequently attaching, the level of sales experience through the new facility, or other criteria chosen by AgriTexGas. AgriTexGas may apply similar cost responsibility and arrangements to a customer requesting an increase in capacity of existing AgriTexGas facilities to accommodate an increase in the customer's service requirements.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
7.4515	<p>AgriTxGas LP accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: http://texreg.sos.state.tx.us/public/readtac\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=7&rl=45 on the Commission's website.</p>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
304106	ATG14	\$11.25	During Business Hours: Door Tag \$11.25
304107	ATG15	\$16.88	After Business Hours: Door Tag \$16.88
304108	ATG16	\$71.25	During Business Hours: Lock Fee (Cut Off by Customer) \$71.25
304109	ATG17	\$106.88	After Business Hours: Lock Fee (Cut Off by Customer) \$106.88
304110	ATG18	\$40.00	During Business Hours: Meter Set - New Customer \$40.00
304111	ATG19	\$60.00	After Business Hours: Meter Set - New Customer \$60.00
304112	ATG20	\$30.00	During Business Hours: New Customer Set Up \$30.00
304113	ATG21	\$45.00	After Business Hours: New Customer Set Up \$45.00
304114	ATG22	\$40.00	During Business Hours: Reconnect Customer Request \$40.00
304115	ATG23	\$60.00	After Business Hours: Reconnect Customer Request \$60.00
304116	ATG24	\$40.00	During Business Hours: Relocate Meter - Customer Request \$40.00
304117	ATG25	\$60.00	After Business Hours: Relocate Meter - Customer Request \$60.00
304118	ATG26	\$40.00	During Business Hours: Reconnect Temp Off \$40.00
304119	ATG27	\$60.00	After Business Hours: Reconnect Temp Off \$60.00
304120	ATG28	\$40.00	During Business Hours: Reconnect Seasonal Off \$40.00
304121	ATG29	\$60.00	After Business Hours: Reconnect Seasonal Off \$60.00
304122	ATG30	\$30.00	During Business Hours: Turn Off - Seasonal \$30.00
304123	ATG31	\$45.00	After Business Hours: Turn Off - Seasonal \$45.00
304124	ATG32	\$30.00	During Business Hours: Turn On Shut In \$30.00
304125	ATG33	\$45.00	After Business Hours: Turn On Shut In \$45.00
304126	ATG34		Deposit - Not to exceed 1/6th of the estimated annual bill, as adjusted
235348	ATG05	\$11.25	During Business Hours: Miscellaneous Service Calls \$11.25
235353	ATG10	\$16.88	After Business Hours: Miscellaneous Service Calls \$16.88
235344	ATG01	\$40.00	During Business Hours: Turn On (Meter Set) \$40.00
235349	ATG06	\$60.00	After Business Hours: Turn On (Meter Set) \$60.00
235347	ATG04	\$71.25	During Business Hours: Reconnect Delinquent Service \$71.25

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7758 COMPANY NAME: AGRITEXGAS, LP

TARIFF CODE: DS RRC TARIFF NO: 25203

235352	ATG09	\$106.88	After Business Hours: Reconnect Delinquent Service \$106.88
235346	ATG03	\$15.00	During Business Hours: Read & Run (Read Only) \$15.00
235351	ATG08	\$22.50	After Business Hours: Read & Run (Read Only) \$22.50
235354	ATG11	\$33.00	Dishonored Check Charge: \$33.00
304104	ATG12	\$50.00	During Business Hours: Blind Removed by Customer \$50.00
304105	ATG13	\$75.00	After Business Hours: Blind Removed by Customer \$75.00