

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33872

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/09/2022
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RS001	Residential Base Rate \$25.00, Commodity Charge \$8.75/MCF
Cost of Gas Adj.-1	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any customer served under Residential or Commercial rate schedules in the unincorporated areas of Montgomery County, TX served by Texas Republic Utility, LLC. This schedule calculates adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory uthority before the beginning of the month in which the adjustment will be applied to bills.</p> <p>GAS COST ADJUSTMENT</p> <p>The gross monthly Purchased Gas Adjustment shall be the cost of gas the Company pays its supplier(s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). LUG will be calculated July to June annually.</p> <p>The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period that customers` meters are read. Any adjustment, refund and/or billing correction received by the Company for a prior period shall be included in the following months` PGA calculation. If the Company`s current weighted average cost of gas purchased for resale is not known at the date that customers` bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows:</p> <p>Step 1. Current Month Estimated Cost of Gas Adjustment: A. Current Month`s Estimated Total Gas Cost B. Current Month`s Estimated Purchase Volume (MCF) C. Current Month`s Estimated Cost of Gas per MCF D. Unaccounted for Gas Factor (LUG) E. Current Month`s Estimated Adjusted Cost of Gas per MCF.</p> <p>Step 2. Correction of Prior Month Estimated Cost of Gas Adjustment:</p> <p>A. Prior Month`s Actual Total Gas Cost B. Prior Month`s Actual Purchase Volume (MCF) C. Prior Month`s Actual Cost of Gas Per MCF D. Unaccounted for Gas Factor (LUG) E. Prior Month`s Actual Adjusted Cost of Gas per MCF F. Prior Month`s Estimated Adjusted Cost of Gas per MCF</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33872

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	G. Difference per MCF (E-F)
	H. Prior Month`s Actual Sales Volume (MCF)
	I. Total Amount (Over)/ Under Collected (GxH).
	Step 3. Current Month Cost of Gas Adjustment:
	A. Current Month`s Estimated Cost of Gas per MCF
	B. Amount (Over)/Under Collected in Prior Month
	C. Current Month`s Actual Sales Volume
	D. Adjustment per MCF (R/S)
	E. Current Month`s Estimated Cost of Gas per MCF (A+D).
PS Fee	
	Annual Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year \$1.00 per service connection effective 05/01/2021.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42796	N			
CUSTOMER NAME	Granger Pines Unincorporated Residential			

REASONS FOR FILING
NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include current curtailment plan.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE DESCRIPTION	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33872

PREPARER - PERSON FILING

RRC NO: 1179 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Michael MIDDLE: T LAST NAME: Swaim
TITLE: Operations Manager
ADDRESS LINE 1: 19926 Keenan Cut Off Road
ADDRESS LINE 2:
CITY: Montgomery STATE: TX ZIP: 77316 ZIP4:
AREA CODE: 936 PHONE NO: 597-6280 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33872

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
TRCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965	COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 33872
-----------------	----------------------

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33872

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1241	<p>CUSTOMER LINE EXTENSION POLICY FROM GENERAL RULES AND REGULATIONS FOR NATURAL GAS SERVICE.</p> <p>GAS MAIN EXTENSIONS: Company shall extend its gas mains to provide new or additional service and shall be entitled to make a reasonable charge for such installation as set out in the Schedule of Miscellaneous Service Charges filed with The Railroad Commission of Texas.</p> <p>Gas main extensions shall be made at Texas Republic`s expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Texas Republic on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions.</p> <p>(1) Individual Residential and Commercial Consumers` upon payment of the fee for gas main extensions set out in the Schedule of Miscellaneous Service charges or upon execution of Texas Republic`s Gas Main Extension Contract.</p> <p>(2) Developers of Residential or Business Subdivision- upon execution of Texas Republic`s Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, or under special circumstances where, in Texas Republic`s opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Texas Republic for cost of the necessary gas main extensions.</p> <p>(3) Large Volume Consumers` upon execution of a special agreement providing for reimbursement to Texas Republic for the cost of the necessary gas main extension.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
TXRP03	Texas Republic accepts Section 7.45 of the Commission`s Rules and Regulations.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33872

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
304469	TXRP03		Institution of Service \$60.00
304470	TXRP04		Restore service after termination for non-payment or for leak on a customer owned facility \$55.00
304471	TXRP05		Restore service after service turned-off at customer or customer agents request \$55.00
304472	TXRP06		Trip Charge (Per Trip) \$45.00
304473	TXRP07		Rebuild meter installation damaged by someone other than TRU, two hour minimum plus actual costs of materials requiring construction crew \$120.00, not requiring construction crew \$90.00
304474	TXRP08		Meter retest on request by customer \$45.00
304475	TXRP09		Repair damaged meters and regulators (plus actual cost of materials) damage to index \$65.00, damage to regulator \$45.00
304476	TXRP10		Re-route installation and extension of service line, new mains and commercial meters - actual cost of labor and material plus 10% (under normal conditions.) 1-4 plus 10% (Cost plus
304477	TXRP11		Tap Fee, EF valve and first fifty (50) feet of service line \$720.00
304478	TXRP12		Electronic meter and regulator facility \$720.00
304479	TXRP13		AL-425 Large meter upgrade (during initial construction) \$595.00
304480	TXRP14		AL-425 Large meter upgrade (after initial construction) \$855.00
304467	TXRP15		Labor for all other service work (during normal business hours, 8am-5pm Monday-Friday two (2) hour minimum \$120.00, each additional 1/2 hour (or part thereof) \$60.00, after normal business hours, holidays, Saturdays, Sundays two (2) hour minimum \$180.00, after normal business hours, each additional 1/2 hour (or part thereof) \$90.00
304468	TXRP16		Collection call, missed appointment, re-read (per trip) \$35.00
304481	TXRP17		Returned check fee (plus bank fee) \$35.00
304482	TXRP18		Residential Deposit \$140.00 (refunded with interest to customers who meet the requirements of 16 TAC Tex. Admin. Code Section 7.45 (5) (F))
304483	TXRP19		Small Commercial Deposit \$500.00
304484	TXRP20		NOTE: Items TXRP003, TXRP11, and TXRP12-14 equal \$1,500.00/tap fee, meter fee & institution of service

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33873

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/09/2022
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

CS001

Commercial Base Rate \$45.00, Commodity Charge \$7.75/MCF

Cost of Gas Adj.-1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under Residential or Commercial rate schedules in the unincorporated areas of Montgomery County, TX served by Texas Republic Utility, LLC. This schedule calculates adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills.

GAS COST ADJUSTMENT

The gross monthly Purchased Gas Adjustment shall be the cost of gas the Company pays its supplier(s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). LUG will be calculated July to June annually.

The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period that customers` meters are read. Any adjustment, refund and/or billing correction received by the Company for a prior period shall be included in the following months` PGA calculation. If the Company`s current weighted average cost of gas purchased for resale is not known at the date that customers` bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows:

Step 1. Current Month Estimated Cost of Gas Adjustment: A. Current Month`s Estimated Total Gas Cost B. Current Month`s Estimated Purchase Volume (MCF) C. Current Month`s Estimated Cost of Gas per MCF D. Unaccounted for Gas Factor (LUG) E. Current Month`s Estimated Adjusted Cost of Gas per MCF.

Step 2. Correction of Prior Month Estimated Cost of Gas Adjustment:

A. Prior Month`s Actual Total Gas Cost
B. Prior Month`s Actual Purchase Volume (MCF)
C. Prior Month`s Actual Cost of Gas Per MCF
D. Unaccounted for Gas Factor (LUG)
E. Prior Month`s Actual Adjusted Cost of Gas per MCF
F. Prior Month`s Estimated Adjusted Cost of Gas per MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33873

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

G. Difference per MCF (E-F)
H. Prior Month`s Actual Sales Volume (MCF)
I. Total Amount (Over)/ Under Collected (GxH).

Step 3. Current Month Cost of Gas Adjustment:
A. Current Month`s Estimated Cost of Gas per MCF
B. Amount (Over)/Under Collected in Prior Month
C. Current Month`s Actual Sales Volume
D. Adjustment per MCF (R/S)
E. Current Month`s Estimated Cost of Gas per MCF (A+D).

PS Fee

Annual Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year \$1.00 per service connection effective 05/01/2021.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42797	N			
<u>CUSTOMER NAME</u>	Granger Pines Unincorporated Commercial			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include current curtailment plan.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33873

PREPARER - PERSON FILING

RRC NO: 1179 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Michael MIDDLE: T LAST NAME: Swaim
TITLE: Operations Manager
ADDRESS LINE 1: 19926 Keenan Cut Off Road
ADDRESS LINE 2:
CITY: Montgomery STATE: TX ZIP: 77316 ZIP4:
AREA CODE: 936 PHONE NO: 597-6280 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33873

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
TRCP	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965	COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 33873
-----------------	----------------------

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33873

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1241	<p>CUSTOMER LINE EXTENSION POLICY FROM GENERAL RULES AND REGULATIONS FOR NATURAL GAS SERVICE.</p> <p>GAS MAIN EXTENSIONS: Company shall extend its gas mains to provide new or additional service and shall be entitled to make a reasonable charge for such installation as set out in the Schedule of Miscellaneous Service Charges filed with The Railroad Commission of Texas.</p> <p>Gas main extensions shall be made at Texas Republic`s expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Texas Republic on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions.</p> <p>(1) Individual Residential and Commercial Consumers` upon payment of the fee for gas main extensions set out in the Schedule of Miscellaneous Service charges or upon execution of Texas Republic`s Gas Main Extension Contract.</p> <p>(2) Developers of Residential or Business Subdivision- upon execution of Texas Republic`s Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, or under special circumstances where, in Texas Republic`s opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Texas Republic for cost of the necessary gas main extensions.</p> <p>(3) Large Volume Consumers` upon execution of a special agreement providing for reimbursement to Texas Republic for the cost of the necessary gas main extension.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
TXRP03	Texas Republic accepts Section 7.45 of the Commission`s Rules and Regulations.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 33873

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
304488	TXRP03		Institution of Service \$60.00
304489	TXRP04		Restore service after termination for non-payment or for leak on a customer owned facility \$55.00
304490	TXRP05		Restore service after service turned-off at customer or customer agents request \$55.00
304491	TXRP06		Trip Charge (Per Trip) \$45.00
304492	TXRP07		Rebuild meter installation damaged by someone other than TRU, two hour minimum plus actual costs of materials requiring construction crew \$120.00, not requiring construction crew \$90.00
304493	TXRP08		Meter retest on request by customer \$45.00
304494	TXRP09		Repair damaged meters and regulators (plus actual cost of materials) damage to index \$65.00, damage to regulator \$45.00
304495	TXRP10		Re-route installation and extension of service line, new mains and commercial meters - actual cost of labor and material plus 10% (under normal conditions.) 1-4 plus 10% (Cost plus
304496	TXRP11		Tap Fee, EF valve and first fifty (50) feet of service line \$720.00
304497	TXRP12		Electronic meter and regulator facility \$720.00
304498	TXRP13		AL-425 Large meter upgrade (during initial construction) \$595.00
304499	TXRP14		AL-425 Large meter upgrade (after initial construction) \$855.00
304500	TXRP15		Labor for all other service work (during normal business hours, 8am-5pm Monday-Friday two (2) hour minimum \$120.00, each additional 1/2 hour (or part thereof) \$60.00, after normal business hours, holidays, Saturdays, Sundays two (2) hour minimum \$180.00, after normal business hours, each additional 1/2 hour (or part thereof) \$90.00
304501	TXRP16		Collection call, missed appointment, re-read (per trip) \$35.00
304502	TXRP17		Returned check fee (plus bank fee) \$35.00
304503	TXRP18		Residential Deposit \$140.00 (refunded with interest to customers who meet the requirements of 16 TAC Tex. Admin. Code Section 7.45 (5) (F))
304486	TXRP19		Small Commercial Deposit \$500.00
304487	TXRP20		NOTE: Items TXRP003, TXRP11, and TXRP12-14 equal \$1,500.00/tap fee, meter fee & institution of service

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36278

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 02/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/09/2022
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CS001	Commercial Base Rate \$45.00, Commodity Charge \$7.75/MCF
Cost of Gas Adj.-1	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any customer served under Residential or Commercial rate schedules in the unincorporated areas of Montgomery County, TX served by Texas Republic Utility, LLC. This schedule calculates adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory uthority before the beginning of the month in which the adjustment will be applied to bills.</p> <p>GAS COST ADJUSTMENT</p> <p>The gross monthly Purchased Gas Adjustment shall be the cost of gas the Company pays its supplier(s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). LUG will be calculated July to June annually.</p> <p>The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period that customers` meters are read. Any adjustment, refund and/or billing correction received by the Company for a prior period shall be included in the following months` PGA calculation. If the Company`s current weighted average cost of gas purchased for resale is not known at the date that customers` bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows:</p> <p>Step 1. Current Month Estimated Cost of Gas Adjustment: A. Current Month`s Estimated Total Gas Cost B. Current Month`s Estimated Purchase Volume (MCF) C. Current Month`s Estimated Cost of Gas per MCF D. Unaccounted for Gas Factor (LUG) E. Current Month`s Estimated Adjusted Cost of Gas per MCF.</p> <p>Step 2. Correction of Prior Month Estimated Cost of Gas Adjustment:</p> <p>A. Prior Month`s Actual Total Gas Cost B. Prior Month`s Actual Purchase Volume (MCF) C. Prior Month`s Actual Cost of Gas Per MCF D. Unaccounted for Gas Factor (LUG) E. Prior Month`s Actual Adjusted Cost of Gas per MCF F. Prior Month`s Estimated Adjusted Cost of Gas per MCF</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36278

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	G. Difference per MCF (E-F)
	H. Prior Month`s Actual Sales Volume (MCF)
	I. Total Amount (Over)/ Under Collected (GxH).
	Step 3. Current Month Cost of Gas Adjustment:
	A. Current Month`s Estimated Cost of Gas per MCF
	B. Amount (Over)/Under Collected in Prior Month
	C. Current Month`s Actual Sales Volume
	D. Adjustment per MCF (R/S)
	E. Current Month`s Estimated Cost of Gas per MCF (A+D).
PS Fee	
	Annual Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year \$1.00 per service connection effective 05/01/2021.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42799	N			
CUSTOMER NAME	Caney Mills and Cedar Crossing Unincorporated Commercial			

REASONS FOR FILING
NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include current curtailment plan.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
OTHER TYPE DESCRIPTION	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/17/2023

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC**TARIFF CODE: DS RRC TARIFF NO: 36278****PREPARER - PERSON FILING****RRC NO:** 1179**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Michael**MIDDLE:** T**LAST NAME:** Swaim**TITLE:** Operations Manager**ADDRESS LINE 1:** 19926 Keenan Cut Off Road**ADDRESS LINE 2:****CITY:** Montgomery**STATE:** TX**ZIP:** 77316**ZIP4:****AREA CODE:** 936**PHONE NO:** 597-6280**EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36278

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
TRCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965	COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC
----------------	---

TARIFF CODE: DS	RRC TARIFF NO: 36278
-----------------	----------------------

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36278

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1241	<p>CUSTOMER LINE EXTENSION POLICY FROM GENERAL RULES AND REGULATIONS FOR NATURAL GAS SERVICE.</p> <p>GAS MAIN EXTENSIONS: Company shall extend its gas mains to provide new or additional service and shall be entitled to make a reasonable charge for such installation as set out in the Schedule of Miscellaneous Service Charges filed with The Railroad Commission of Texas.</p> <p>Gas main extensions shall be made at Texas Republic`s expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Texas Republic on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions.</p> <p>(1) Individual Residential and Commercial Consumers` upon payment of the fee for gas main extensions set out in the Schedule of Miscellaneous Service charges or upon execution of Texas Republic`s Gas Main Extension Contract.</p> <p>(2) Developers of Residential or Business Subdivision- upon execution of Texas Republic`s Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, or under special circumstances where, in Texas Republic`s opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Texas Republic for cost of the necessary gas main extensions.</p> <p>(3) Large Volume Consumers` upon execution of a special agreement providing for reimbursement to Texas Republic for the cost of the necessary gas main extension.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
TXRP02	Texas Republic accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: https://texreg.sos.state.tx.us/public/readtac\$ext.ViewTAC on the Commission's website.
TXRP03	Texas Republic accepts Section 7.45 of the Commission`s Rules and Regulations.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36278

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
304507	TXRP03		Institution of Service \$60.00
304508	TXRP04		Restore service after termination for non-payment or for leak on a customer owned facility \$55.00
304509	TXRP05		Restore service after service turned-off at customer or customer agents request \$55.00
304510	TXRP06		Trip Charge (Per Trip) \$45.00
304511	TXRP07		Rebuild meter installation damaged by someone other than TRU, two hour minimum plus actual costs of materials requiring construction crew \$120.00, not requiring construction crew \$90.00
304512	TXRP08		Meter retest on request by customer \$45.00
304513	TXRP09		Repair damaged meters and regulators (plus actual cost of materials) damage to index \$65.00, damage to regulator \$45.00
304514	TXRP10		Re-route installation and extension of service line, new mains and commercial meters - actual cost of labor and material plus 10% (under normal conditions.) 1-4 plus 10% (Cost plus
304515	TXRP11		Tap Fee, EF valve and first fifty (50) feet of service line \$720.00
304516	TXRP12		Electronic meter and regulator facility \$720.00
304517	TXRP13		AL-425 Large meter upgrade (during initial construction) \$595.00
304518	TXRP14		AL-425 Large meter upgrade (after initial construction) \$855.00
304519	TXRP15		Labor for all other service work (during normal business hours, 8am-5pm Monday-Friday two (2) hour minimum \$120.00, each additional 1/2 hour (or part thereof) \$60.00, after normal business hours, holidays, Saturdays, Sundays two (2) hour minimum \$180.00, after normal business hours, each additional 1/2 hour (or part thereof) \$90.00
304520	TXRP16		Collection call, missed appointment, re-read (per trip) \$35.00
304521	TXRP17		Returned check fee (plus bank fee) \$35.00
304522	TXRP18		Residential Deposit \$140.00 (refunded with interest to customers who meet the requirements of 16 TAC Tex. Admin. Code Section 7.45 (5) (F))
304505	TXRP19		Small Commercial Deposit \$500.00
304506	TXRP20		NOTE: Items TXRP003, TXRP11, and TXRP12-14 equal \$1,500.00/tap fee, meter fee & institution of service

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36347

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 02/01/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/18/2022
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RS001	Residential Base Rate \$25.00, Commodity Charge \$8.75/MCF
Cost of Gas Adj.-1	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any customer served under Residential or Commercial rate schedules in the unincorporated areas of Montgomery County, TX served by Texas Republic Utility, LLC. This schedule calculates adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory uthority before the beginning of the month in which the adjustment will be applied to bills.</p> <p>GAS COST ADJUSTMENT</p> <p>The gross monthly Purchased Gas Adjustment shall be the cost of gas the Company pays its supplier(s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). LUG will be calculated July to June annually.</p> <p>The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period that customers` meters are read. Any adjustment, refund and/or billing correction received by the Company for a prior period shall be included in the following months` PGA calculation. If the Company`s current weighted average cost of gas purchased for resale is not known at the date that customers` bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows:</p> <p>Step 1. Current Month Estimated Cost of Gas Adjustment: A. Current Month`s Estimated Total Gas Cost B. Current Month`s Estimated Purchase Volume (MCF) C. Current Month`s Estimated Cost of Gas per MCF D. Unaccounted for Gas Factor (LUG) E. Current Month`s Estimated Adjusted Cost of Gas per MCF.</p> <p>Step 2. Correction of Prior Month Estimated Cost of Gas Adjustment:</p> <p>A. Prior Month`s Actual Total Gas Cost B. Prior Month`s Actual Purchase Volume (MCF) C. Prior Month`s Actual Cost of Gas Per MCF D. Unaccounted for Gas Factor (LUG) E. Prior Month`s Actual Adjusted Cost of Gas per MCF F. Prior Month`s Estimated Adjusted Cost of Gas per MCF</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36347

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	G. Difference per MCF (E-F) H. Prior Month`s Actual Sales Volume (MCF) I. Total Amount (Over)/ Under Collected (GxH).
	Step 3. Current Month Cost of Gas Adjustment: A. Current Month`s Estimated Cost of Gas per MCF B. Amount (Over)/Under Collected in Prior Month C. Current Month`s Actual Sales Volume D. Adjustment per MCF (R/S) E. Current Month`s Estimated Cost of Gas per MCF (A+D).
PS Fee	Annual Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year \$1.00 per service connection effective 05/01/2021.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
42798	N			
CUSTOMER NAME	Caney Mills and Cedar Crossing Unincorporated Residential			

REASONS FOR FILING
NEW?: Y
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): To establish a new tariff.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE DESCRIPTION	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36347

PREPARER - PERSON FILING

RRC NO: 1179

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Michael

MIDDLE: T

LAST NAME: Swaim

TITLE: Operations Manager

ADDRESS LINE 1: 19926 Keenan Cut Off Road

ADDRESS LINE 2:

CITY: Montgomery

STATE: TX

ZIP: 77316

ZIP4:

AREA CODE: 936

PHONE NO: 597-6280

EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36347

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
TRCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36347

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36347

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1241	<p>CUSTOMER LINE EXTENSION POLICY FROM GENERAL RULES AND REGULATIONS FOR NATURAL GAS SERVICE.</p> <p>GAS MAIN EXTENSIONS: Company shall extend its gas mains to provide new or additional service and shall be entitled to make a reasonable charge for such installation as set out in the Schedule of Miscellaneous Service Charges filed with The Railroad Commission of Texas.</p> <p>Gas main extensions shall be made at Texas Republic`s expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Texas Republic on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions.</p> <p>(1) Individual Residential and Commercial Consumers` upon payment of the fee for gas main extensions set out in the Schedule of Miscellaneous Service charges or upon execution of Texas Republic`s Gas Main Extension Contract.</p> <p>(2) Developers of Residential or Business Subdivision- upon execution of Texas Republic`s Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, or under special circumstances where, in Texas Republic`s opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Texas Republic for cost of the necessary gas main extensions.</p> <p>(3) Large Volume Consumers` upon execution of a special agreement providing for reimbursement to Texas Republic for the cost of the necessary gas main extension.</p>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
TXRP02	Texas Republic accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: https://texreg.sos.state.tx.us/public/readtac\$ext.ViewTAC on the Commission's website.
TXRP03	Texas Republic accepts Section 7.45 of the Commission`s Rules and Regulations.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 9965 COMPANY NAME: TEXAS REPUBLIC UTILITY, LLC

TARIFF CODE: DS RRC TARIFF NO: 36347

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
303822	TXRP03		Institution of Service \$60.00
303823	TXRP04		Restore service after termination for non-payment or for leak on a customer owned facility \$55.00
303824	TXRP05		Restore service after service turned-off at customer or customer agents request \$55.00
303825	TXRP06		Trip Charge (Per Trip) \$45.00
303826	TXRP07		Rebuild meter installation damaged by someone other than TRU, two hour minimum plus actual costs of materials requiring construction crew \$120.00, not requiring construction crew \$90.00
303827	TXRP08		Meter retest on request by customer \$45.00
303828	TXRP09		Repair damaged meters and regulators (plus actual cost of materials) damage to index \$65.00, damage to regulator \$45.00
303829	TXRP10		Re-route installation and extension of service line, new mains and commercial meters - actual cost of labor and material plus 10% (under normal conditions.) 1-4 plus 10% (Cost plus
303830	TXRP11		Tap Fee, EF valve and first fifty (50) feet of service line \$720.00
303831	TXRP12		Electronic meter and regulator facility \$720.00
303832	TXRP13		AL-425 Large meter upgrade (during initial construction) \$595.00
303833	TXRP14		AL-425 Large meter upgrade (after initial construction) \$855.00
303834	TXRP15		Labor for all other service work (during normal business hours, 8am-5pm Monday-Friday two (2) hour minimum \$120.00, each additional 1/2 hour (or part thereof) \$60.00, after normal business hours, holidays, Saturdays, Sundays two (2) hour minimum \$180.00, after normal business hours, each additional 1/2 hour (or part thereof) \$90.00
303835	TXRP16		Collection call, missed appointment, re-read (per trip) \$35.00
303836	TXRP17		Returned check fee (plus bank fee) \$35.00
303837	TXRP18		Residential Deposit \$140.00 (refunded with interest to customers who meet the requirements of 16 TAC Tex. Admin. Code Section 7.45 (5) (F))
303820	TXRP19		Small Commercial Deposit \$500.00
303821	TXRP20		NOTE: Items TXRP003, TXRP11, and TXRP12-14 equal \$1,500.00/tap fee, meter fee & institution of service