APPLICATION OF SCHEDULE

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### RATE SCHEDULE

<table>
<thead>
<tr>
<th>SCHEDULE ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>PS Fee</td>
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</table>

Annual Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year $1.00 per service connection effective 05/01/2021.

### RATE ADJUSTMENT PROVISIONS

None

### CUSTOMERS

<table>
<thead>
<tr>
<th>RRC CUSTOMER NO</th>
<th>CONFIDENTIAL?</th>
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<th>PGA CURRENT CHARGE</th>
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**CUSTOMER NAME**: Unincorporated residential customers located in Montgomery County, TX

### REASONS FOR FILING

**NEW?**: Y

**RRC DOCKET NO**: 

**CITY ORDINANCE NO**: 

**AMENDMENT (EXPLAIN)**:

**OTHER (EXPLAIN)**: To establish rates.

### SERVICES

<table>
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<tr>
<th>TYPE OF SERVICE</th>
<th>SERVICE DESCRIPTION</th>
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<tr>
<td>A</td>
<td>Residential Sales</td>
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### PREPARER - PERSON FILING

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<tbody>
<tr>
<td>1179</td>
<td>Y</td>
<td></td>
</tr>
</tbody>
</table>

**FIRST NAME**: Michael  
**MIDDLE**: T  
**LAST NAME**: Swaim  
**TITLE**: Operations Manager  

**ADDRESS LINE 1**: 19926 Keenan Cut Off Road  
**CITY**: Montgomery  
**STATE**: TX  
**ZIP**: 77316  
**ZIP4**: 

**ADDRESS LINE 2**: 

**AREA CODE**: 936  
**PHONE NO**: 597-6280  
**EXTENSION**: 

### CURTAILMENT PLAN

<table>
<thead>
<tr>
<th>PLAN ID</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>TXRP01</td>
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</table>

Texas Republic follows the requirements of the order in the Railroad Commission of Texas', Gas Utilities Docket No. 489.
### Quality of Service

<table>
<thead>
<tr>
<th>QUAL_SERVICE_ID</th>
<th>DESCRIPTION</th>
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<tr>
<td>TXRP02</td>
<td>Texas Republic accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: <a href="https://texreg.sos.state.tx.us/public/readtac$ext.ViewTAC">https://texreg.sos.state.tx.us/public/readtac$ext.ViewTAC</a> on the Commission's website.</td>
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### Service Charges

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<th>CHARGE_AMOUNT</th>
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**RRC COID:** 9965  **COMPANY NAME:** TEXAS REPUBLIC UTILITY, LLC  
**TARIFF CODE:** DS  **RRC TARIFF NO:** 33872
**DESCRIPTION:** Distribution Sales  
**EFFECTIVE DATE:** 05/01/2020  
**GAS CONSUMED:** N  
**BILLS RENDERED:** Y

### Cost of Gas Adj.

**APPLICATION OF SCHEDULE**

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### RATE ADJUSTMENT PROVISIONS

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<tbody>
<tr>
<td>40763</td>
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</table>

**CUSTOMER NAME**

Unincorporated commercial customers located in Montgomery County, TX

### REASONS FOR FILING

**NEW?:** Y

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** To establish rates.

### SERVICES

**TYPE OF SERVICE** | **SERVICE DESCRIPTION**
---|---
B Commercial Sales

### PREPARATOR - PERSON FILING

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<tr>
<th>RRC NO: 1179</th>
<th>ACTIVE FLAG: Y</th>
<th>INACTIVE DATE:</th>
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**FIRST NAME:** Michael **MIDDLE:** T **LAST NAME:** Swaim

**TITLE:** Operations Manager

**ADDRESS LINE 1:** 19926 Keenan Cut Off Road

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**CITY:** Montgomery **STATE:** TX **ZIP:** 77316 **ZIP4:**

**AREA CODE:** 936 **PHONE NO:** 597–6280 **EXTENSION:**

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**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 1 TARIFF REPORT**

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| SERVICE CHARGES |