

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3911                      **COMPANY NAME:** ETC HAYNESVILLE LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 36141

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 254884

**ORIGINAL CONTRACT DATE:** 04/01/2022                      **RECEIVED DATE:** 08/15/2022

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 04/30/2022

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** MTH

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** FILED AFTER ACCOUNTING MONTH CLOSE

**PREPARER - PERSON FILING**

**RRC NO:** 1328                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** PATTY                      **MIDDLE:**                      **LAST NAME:** HERNANDEZ

**TITLE:** CONTRACT ADMINISTRATOR

**ADDRESS LINE 1:** 800 E. SONTERRA BLVD.

**ADDRESS LINE 2:**

**CITY:** SAN ANTONIO                      **STATE:** TX                      **ZIP:** 78258                      **ZIP4:**

**AREA CODE:** 210                      **PHONE NO:** 403-7364                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42686	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
010GGS	Gathering Fee: \$0.0162/MMBTU; Imbalance Cash Out Price: Gatherer will pay if positive imbalance gas daily Louisiana/Southeast TX zone 1 less \$0.25/MMBTU. Producer will pay if negative imbalance gas daily Louisiana/Southeast TX zone 1 plus \$0.25/MMBTU. Annual CPI Escalator beginning Jan 1, 2024

**RATE ADJUSTMENT PROVISIONS:**

NONE

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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114195	D	MMBtu	\$.0162	04/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42686	**CONFIDENTIAL**			
114193	D	MMBtu	\$.0162	04/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42686	**CONFIDENTIAL**			
114194	D	MMBtu	\$.0162	04/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42686	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	GATHERING, CASHOUT IMBALANCE

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.