

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35073

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 085420  
**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 05/13/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1262      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Eric      **MIDDLE:**      **LAST NAME:** Alberts  
**TITLE:** Commercial Manager  
**ADDRESS LINE 1:** 1700 Platt St.  
**ADDRESS LINE 2:** Suite 3066  
**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 810-1127      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41839	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF04d	Gathering Fee: \$0.2355/MMBtu, Compression fee = \$.0915 per mcf per stage; Treating Fee: CO2% > 2% and < 5.5% = (CO2 removed X \$0.07)+\$0.03; CO2% > 5.5% = (Co2 Removed X .07)+\$0.05, Dehydration Fee: \$0.0130 per Mcf, Fuel Gas: Allocated, cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%, max cashout price = highest daily published price in Platt's Gas Daily under midpoint for Tenseness Zone -0-, TETCO South TX, and TRANSCO Zone 1; fee escalator = on 1st anniversary of effective date of agreement and annually thereafter, fees therein shall be increased by greater of 3% or % increase in CPI for all Urban Consumers as published by the Bureau of Labor of U.S. Dept of Labor.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112871	D	MMBtu	\$.3270	09/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41839	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917                      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35073

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and/or Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35074

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 085420  
**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 05/14/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1262      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Eric      **MIDDLE:**      **LAST NAME:** Alberts  
**TITLE:** Commercial Manager  
**ADDRESS LINE 1:** 1700 Platt St.  
**ADDRESS LINE 2:** Suite 3066  
**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 810-1127      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41834	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF06b	Gathering, Compression and Dehydration Rate: \$0.5485 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$548.5338 per Month per Receipt Point, Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35074**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112877	D	MMbtu	\$,5485	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41834	<b>**CONFIDENTIAL**</b>			
112877	D	Month	\$548.5338	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41834	<b>**CONFIDENTIAL**</b>			
112874	D	Month	\$548.5338	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41834	<b>**CONFIDENTIAL**</b>			
112874	D	MMBtu	\$,5385	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41834	<b>**CONFIDENTIAL**</b>			
112875	D	MMBtu	\$,5385	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41834	<b>**CONFIDENTIAL**</b>			
112875	D	Month	\$548.5338	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41834	<b>**CONFIDENTIAL**</b>			
112876	D	MMBtu	\$,5385	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41834	<b>**CONFIDENTIAL**</b>			
112876	D	Month	\$548.5338	03/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41834	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC****TARIFF CODE: TM                      RRC TARIFF NO: 35074****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35075

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 085420  
**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 05/13/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1262      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Eric      **MIDDLE:**      **LAST NAME:** Alberts  
**TITLE:** Commercial Manager  
**ADDRESS LINE 1:** 1700 Platt St.  
**ADDRESS LINE 2:** Suite 3066  
**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 810-1127      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41858	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF11d	Gathering, compression and dehydration rate: \$0.4090/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$584.3433 per month per receipt point; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. Such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year; out of spec temperature fee = if the temperature measured at the meter is >120 to <170, \$0.05 per mcf for the entire receipt point volume.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917**                      **COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35075**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112877	D	Mcf	\$ .4090	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112877	D	Month	\$584.3433	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112874	D	Mcf	\$ .4090	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112874	D	Month	\$584.3433	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112875	D	Mcf	\$ .4090	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112875	D	Month	\$584.3433	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112876	D	Mcf	\$ .4090	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112876	D	Month	\$584.3433	05/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35075

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35076

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 085420  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/13/2021  
**INITIAL SERVICE DATE:** 08/01/2019      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1262      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Eric      **MIDDLE:**      **LAST NAME:** Alberts  
**TITLE:** Commercial Manager  
**ADDRESS LINE 1:** 1700 Platt St.  
**ADDRESS LINE 2:** Suite 3066  
**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 810-1127      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41849	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF12d	Gathering fee: \$0.1294/Mcf; Treating Fee - if CO2 >2% at receipt pt, treating fee = (CO2% removed x \$0.07) + \$0.03. If CO2 =5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.0252/mcf at receipt pt; Fuel gas - prorated; Compression fee = \$0.0852/mcf plus fuel per stage of compression. Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the fees herein shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor. Monthly Admin Fee \$571.94

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35076

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112888	D	MMbtu	\$.3664	11/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41849	**CONFIDENTIAL**			
112888	D	Month	\$571.9400	11/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41849	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35077

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 085420  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/20/2021  
**INITIAL SERVICE DATE:** 08/01/2019      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1262      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Eric      **MIDDLE:**      **LAST NAME:** Alberts  
**TITLE:** Commercial Manager  
**ADDRESS LINE 1:** 1700 Platt St.  
**ADDRESS LINE 2:** Suite 3066  
**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 810-1127      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41847	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF13e	Gathering fee: \$0.1242/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) multiplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Dehydration Fee: \$0.0165/Mcf. Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Fuel & LAUF - prorated; Administrative Fee = \$559.6366/month; Compression fee = \$0.0784/mcf of gas received plus fuel; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35077

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112889	D	Month	\$559.6366	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41847	**CONFIDENTIAL**			
112889	D	Mcf	\$.2191	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41847	**CONFIDENTIAL**			
112890	D	Month	\$559.6366	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41847	**CONFIDENTIAL**			
112890	D	Mcf	\$.2191	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41847	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	Dehydration and/or Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35078

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 085420  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/13/2021  
**INITIAL SERVICE DATE:** 08/01/2019      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1262      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Eric      **MIDDLE:**      **LAST NAME:** Alberts  
**TITLE:** Commercial Manager  
**ADDRESS LINE 1:** 1700 Platt St.  
**ADDRESS LINE 2:** Suite 3066  
**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 810-1127      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41858	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF01b	Gathering Fee: \$0.3020/Mcf, Compression Fee: \$0.0845/Mcf, Dehydration Fee: \$0.0112/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% >5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$604.1227 per month. Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05;\$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35078**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112870	D	Mcf	\$ .3977	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112871	D	Mcf	\$ .3977	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112868	D	Mcf	\$ .3977	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112869	D	Mcf	\$ .3977	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112880	D	Mcf	\$ .3977	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112868	D	Month	\$604.1227	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112869	D	Month	\$604.1227	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112870	D	Month	\$604.1227	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112871	D	Month	\$604.1227	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			
112880	D	Month	\$604.1227	01/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41858	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917                      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35078

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and/or Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35079

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 085420  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/01/2021  
**INITIAL SERVICE DATE:** 08/01/2019      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1262      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Eric      **MIDDLE:**      **LAST NAME:** Alberts  
**TITLE:** Commercial Manager  
**ADDRESS LINE 1:** 1700 Platt St.  
**ADDRESS LINE 2:** Suite 3066  
**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 810-1127      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41846	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF09c	Gathering Fee: \$0.3829 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.0127 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.0893 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35079

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112871	D	MMBtu	\$.4849	03/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41846	**CONFIDENTIAL**			
112872	D	MMBtu	\$.4849	03/01/2020	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41846	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35090

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 085420  
**ORIGINAL CONTRACT DATE:** 08/01/2019      **RECEIVED DATE:** 06/09/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** To report current rates.

**PREPARER - PERSON FILING**

**RRC NO:** 1262      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Eric      **MIDDLE:**      **LAST NAME:** Alberts  
**TITLE:** Commercial Manager  
**ADDRESS LINE 1:** 1700 Platt St.  
**ADDRESS LINE 2:** Suite 3066  
**CITY:** Denver      **STATE:** CO      **ZIP:** 80202      **ZIP4:**  
**AREA CODE:** 281      **PHONE NO:** 810-1127      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41844	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF14	Gathering, Compression and Dehydration Rate: \$0.4090 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$584.3433 per Month per Receipt Point, Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 3917                      COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35090**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112874	D	Month	\$584.3433	05/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	<b>**CONFIDENTIAL**</b>			
112877	D	MMbtu	\$.4090	05/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	<b>**CONFIDENTIAL**</b>			
112877	D	Month	\$584.3433	05/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	<b>**CONFIDENTIAL**</b>			
112874	D	MMBtu	\$.4090	05/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	<b>**CONFIDENTIAL**</b>			
112875	D	MMBtu	\$.4090	05/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	<b>**CONFIDENTIAL**</b>			
112875	D	Month	\$584.3433	05/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	<b>**CONFIDENTIAL**</b>			
112876	D	MMBtu	\$.4090	05/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	<b>**CONFIDENTIAL**</b>			
112876	D	Month	\$584.3433	05/01/2020	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	41844	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 3917      **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35090

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.