

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5332      **COMPANY NAME:** LOBO PIPELINE COMPANY L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28214

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2015      **RECEIVED DATE:** 12/02/2015

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2016

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 880      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** REBECCA      **MIDDLE:** L      **LAST NAME:** PITRE

**TITLE:** SENIORACCOUNTANT

**ADDRESS LINE 1:** 600 N. DAIRY ASHFORD

**ADDRESS LINE 2:** PO1038

**CITY:** HOUSTON      **STATE:** TX      **ZIP:** 77079      **ZIP4:**

**AREA CODE:** 281      **PHONE NO:** 293-3181      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
16004	The Standard Tariff for gathering and/or transportation service under this Agreement is \$0.17/Mcf for first 3 years of term of the Agreement, inclusive of fuel and line loss/gain. For years 4 through 10, the Transporter may, subject to obtaining regulatory approval if necessary, adjust the Standard Tariff by i) the prior year percentage change in the CPI-U Index (defined as the Consumer Price Index, All Urban Consumers, U.S. city average, All Items, 1982-84 = 100 (unadjusted) as published by the United States Bureau of Labor Statistics or any successor agency thereto.) and ii) Shipper's attributable and allocated share of actualized fuel and line loss/gain. For receipts and deliveries within the Agua Dulce Area, the short haul tariff of \$0.03/Mcf shall be paid. Quantities received to which the Standard Tariff has already been applied shall not be subject to the short haul tariff. Any Imbalance that is not eliminated will be cashed out after the end of each Month. The cash out price shall be the monthly average of the daily prices published in the `Gas Daily` (now published by Platts, a division of the McGraw Hill Companies) in the table entitled `Daily Price Survey` in the mid-point section titled `East-Houston Katy` for `Houston Ship Channel` less three cents (\$0.03) per MMBtu (the Lobo Cash Out Price). Transporter and Shipper shall cash out the Imbalance to the other Party without penalty if the Imbalance Percentage is less than or equal to five percent either over or under (+/- 5%). If the Imbalance Percentage exceeds the 5% tolerance, then the Lobo Cash Out Price will be reduced by ten percent (10%) for the balances due the Shipper and increased by ten percent (10%) for balances due Transporter on all quantities of Gas in MMBtu above or below the five percent (5%) tolerance. This Agreement, this Agreement will remain in full force and effect through January 1, 2026. The term of this Agreement will continue from year to year thereafter unless cancelled by either Party on 180 day's written notice prior to January 1, 2026, or any anniversary of that date.

**RATE ADJUSTMENT PROVISIONS:**

None

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**RRC COID: 5332                      COMPANY NAME: LOBO PIPELINE COMPANY L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 28214**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
1	D	MCF	\$ .1700	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	3	<b>**CONFIDENTIAL**</b>			
3	D	MCF	\$ .1700	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	3	<b>**CONFIDENTIAL**</b>			
5	D	MCF	\$ .1700	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	3	<b>**CONFIDENTIAL**</b>			
11	D	MCF	\$ .1700	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	3	<b>**CONFIDENTIAL**</b>			
13	D	MCF	\$ .1700	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	3	<b>**CONFIDENTIAL**</b>			
14	D	MCF	\$ .1700	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	3	<b>**CONFIDENTIAL**</b>			
16	D	MCF	\$ .1700	11/01/2015	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	3	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5332      **COMPANY NAME:** LOBO PIPELINE COMPANY L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 28610

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2015      **RECEIVED DATE:** 03/11/2016

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**PREPARER - PERSON FILING**

**RRC NO:** 880      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** REBECCA      **MIDDLE:** L      **LAST NAME:** PITRE

**TITLE:** SENIORACCOUNTANT

**ADDRESS LINE 1:** 600 N. DAIRY ASHFORD

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**AREA CODE:** 281      **PHONE NO:** 293-3181      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
16004	For transportation of gas on the system between each of the specified individual Receipt and Delivery Points, the rate shall be \$0.13 per MCF, inclusive of fuel and line loss. Gas delivered to Transporter shall be delivered at the inlet to Transporter's facilities at each of the following individual Receipt Point(s): DCP F.S.#2, meter number HE86050337 in Webb County, maximum daily quantity is 70,000 MCF. This agreement will remain in effect unless terminated by either party by giving five (5) business Days written notice to the other party.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
1	D	MCF	\$.1300	12/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	3	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5332                      **COMPANY NAME:** LOBO PIPELINE COMPANY L.P.

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 28610

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.